#### Electronic Filing: Received, Clerk's Office 09/09/2024 BEFORE THE POLLUTION CONTROL BOARD OF THE STATE OF ILLINOIS

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)	PCB 2024-072 (LUST Appeal)
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#### NOTICE

Don Brown, Clerk Illinois Pollution Control Board 60 E. Van Buren Street Suite 630 Chicago, IL 60605 <u>don.brown@illinois.gov</u> Bradley P. Halloran, Hearing Officer Illinois Pollution Control Board 60 E. Van Buren Street Suite 630 Chicago, IL 60605 brad.halloran@illinois.gov

Stephen F. Hedinger, of Counsel Sorling Northrup 1 North Old State Capitol Plaza, Suite 200 P.O. Box 5131 Springfield, IL 62705 <u>sfhedinger@sorlinglaw.com</u>

**PLEASE TAKE NOTICE** that I have today filed with the office of the Clerk of the Pollution Control Board an **APPEARANCE**, the **ADMINISTRATIVE RECORD**, and a **CERTIFICATE OF RECORD ON APPEAL**, copies of which are herewith served upon you.

Respectfully submitted,

ILLINOIS ENVIRONMENTAL PROTECTION AGENCY, Respondent

Rich Kim Assistant Counsel - Division of Legal Counsel Special Assistant Attorney General 1021 North Grand Avenue, East P.O. Box 19276 Springfield, Illinois 62794-9276 217/782-5544 866/273-5488 (TDD) Dated: September 9, 2024

#### BEFORE THE POLLUTION CONTROL BOARD OF THE STATE OF ILLINOIS

EAST-WEST PROPERTIES, LLC,	)
Petitioner,	)
v.	) PCB 2024-072 ) (LUST Appeal)
ILLINOIS ENVIRONMENTAL	j
PROTECTION AGENCY,	)
Respondent.	)

#### APPEARANCE

The undersigned, as one of its attorneys, hereby enters his Appearance on behalf of the

Respondent, the Illinois Environmental Protection Agency.

Respectfully submitted,

ILLINOIS ENVIRONMENTAL PROTECTION AGENCY, Respondent

Rich Kim Assistant Counsel - Division of Legal Counsel Special Assistant Attorney General 1021 North Grand Avenue, East P.O. Box 19276 Springfield, Illinois 62794-9276 217/782-5544 866/273-5488 (TDD) richard.kim@illinois.gov Dated: September 9, 2024

#### Electronic Filing: Received, Clerk's Office 09/09/2024 BEFORE THE POLLUTION CONTROL BOARD **OF THE STATE OF ILLINOIS**

EAST-WEST PROPERTIES, LLC,	)
Petitioner,	)
ν.	) PCB 2024-072 ) (LUST Appeal)
ILLINOIS ENVIRONMENTAL	)
PROTECTION AGENCY,	)
Respondent.	)

#### CERTIFICATE OF RECORD ON APPEAL

Pursuant to 35 Ill. Adm. Code 105.116(b) and 105.410, the following constitutes an index of documents comprising the record:

#### PAGES

#### DOCUMENT(S)

AR000001-AR000389 AR000390-AR000559 AR000560-AR000571 AR000572-AR000585 AR000586-AR000587 AR000588-AR000590 AR000591-AR000600

**45-Day Report** Early Action Billing Package **PEI/IEPA** emails PEI letter re: backfilling **PEI/IEPA** emails **IEPA Reviewer Notes** IEPA decision letter

DATE

November 1, 2023 November 1, 2023 Feb. 27-Mar. 22, 2024 March 21, 2024 Mar. 29-April 2, 2024

April 4, 2024

I, Becky Fiedler, certify on information and belief that the entire record of the Respondent's decision, as defined in 35 Ill. Adm. Code 105.410(b), is hereby enclosed.

By:

Becky Fiedler Leaking Underground Storage Tank Section Illinois Environmental Protection Agency

Date: September 6, 2024

#### Electronic Filing: Received, Clerk's Office 09/09/2024 CERTIFICATE OF SERVICE

I, the undersigned attorney at law, hereby certify that on September 9, 2024, I served

true and correct copies of an APPEARANCE, the ADMINISTRATIVE RECORD, and a

CERTIFICATE OF RECORD ON APPEAL, via the Board's COOL system and email, upon the

following named persons:

Don Brown, Clerk Illinois Pollution Control Board 60 E. Van Buren Street Suite 630 Chicago, IL 60605 <u>don.brown@illinois.gov</u> Bradley P. Halloran, Hearing Officer Illinois Pollution Control Board 60 E. Van Buren Street Suite 630 Chicago, IL 60605 <u>brad.halloran@illinois.gov</u>

Stephen F. Hedinger, of Counsel Sorling Northrup 1 North Old State Capitol Plaza, Suite 200 P.O. Box 5131 Springfield, IL 62705 <u>sfhedinger@sorlinglaw.com</u>

ILLINOIS ENVIRONMENTAL PROTECTION AGENCY, Respondent

Rich Kim Assistant Counsel - Division of Legal Counsel Special Assistant Attorney General 1021 North Grand Avenue, East P.O. Box 19276 Springfield, Illinois 62794-9276 217/782-5544 866/273-5488 (TDD) richard.kim@illinois.gov

## Electronic Filing: Received, Clerk's Office 09/09/2024 **PEI** Perry Environmental, Inc.

Environmental Consultants

November 1, 2023

LUST Project Manager Leaking Underground Storage Tank Section Bureau of Land Illinois Environmental Protection Agency 1021 North Grand Avenue East Springfield, Illinois 62702

Re: LPC# 0316715025 - Cook County Chicago / East West Properties, LLC 8100 S Ashland Avenue LUST Incident No. 20230615 LUST Technical File

Dear Project Manager:

Perry Environmental, Inc., on behalf of the above-notated UST owner/operator, is pleased to submit the enclosed 45-Day Report for your review and approval. Due to soil samples exceeding Tier 1 Soil Remediation Objectives during the Early Action Investigation Activities, a Stage 1 Site Investigation is being proposed. Upon IEPA approval, a time to perform the Stage 1 Site Investigation Activities for investigating the soil and groundwater will be scheduled. Due to the size of this report, a copy of this report is being mailed in a separate package.

Thank you for your assistance regarding this matter. Please contact Carianne Rochford at (217) 523-5446 or via email at cari@perryenvironmental.net if you have any questions or require additional information.

Sincerely,

Josh Fortado Senior Administrative Assistant Perry Environmental, Inc.

900 S Spring Street • Springfield, Illinois 62704 Ph: (217) 523-5446

#### LEAKING UNDERGROUND STORAGE TANK PROGRAM

#### **45-DAY REPORT**

#### EAST-WEST PROPERTIES, LLC 8100 South Ashland Avenue CHICAGO, ILLINOIS 60620

*IEMA Incident #20230615* LPC# 0316715025

Submitted to:

Illinois Environmental Protection Agency 1021 North Grand Avenue East Springfield, Illinois 62794

#### Submitted by:

East-West Properties, LLC 8603 W 142nd Street Orland Park, Illinois 60462

#### Date:

November 2023

#### Prepared by: PERRY ENVIRONMENTAL, INC. 900 South Spring Street • Springfield, Illinois 62703

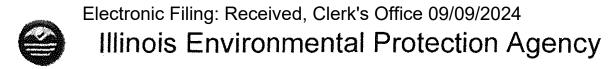
The Agency is authorized to require this information under Section 4 and Title XVI of the Environmental Protection Act (415 fLCS 5/4, 5/37 - 57.17). Failure to disclose this information may result in a civil penalty of not to exceed \$50,000.00 for the violation and an additional civil penalty of not to exceed \$10,000 00 for each day during which the violation continues (415 fLCS 5/4, 2/37 - 57.17). Failure to disclose this information may result in a civil penalty of not to exceed \$50,000.00 for the violation and an additional civil penalty of not to exceed \$10,000 00 for each day during which the violation continues (415 fLCS 5/42, Ary person who knowingly makes a false material statement or representation in any label, manifest, record, report, permit, or license, or other document filed, maintained or used for the purpose of compliance with Title XVI commits a Class 4 felony. Any second or subsequent offense after conviction hereunder is a Class 3 felony (415 fLCS 5/57.17). This form has been approved by the Forms Management Center.

#### Illinois Environmental Protection Agency Leaking Underground Storage Tank Program LUST Technical Form Cover Page

IEMA I	ncident #:	20230615	[EPA LPC# (10-digit	): 0316715025	<u></u>
Site Nar	ne: <u>East-W</u>	est Properties,	LLC	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
Site Add	Iress (Not a P.O. Bo	x): <u>8100 S As</u>	nland Avenue		
City: 0	Chicago	Count	v: Cook	ZIP Code:	60620

Please indicate below the type of plan/report that is being submitted to the Illinois EPA at this time. This form must be attached to all plans and reports submitted to the Illinois EPA pursuant to 35 Ill. Adm. Code 731, 732 and/or 415 ILCS 5/57-57.17. Please check all that apply.

20-Day Certification	<u></u>	
45-Day Report	X	
Free Product Removal Report		
Owner/Operator Summary		
Election to Proceed Under Title XVI		
	Initial Submittal	Amended Submittal
Site Investigation Plan	·····	
Site Investigation Budget		, <u></u>
Site Investigation Completion Report		
Site Classification Plan		
Site Classification Plan Budget		••••••••••••••••••••••
Site Classification Completion Report	····	
Groundwater Monitoring Plan (Low Priority)		
Groundwater Monitoring Plan Budget (Low Priority)		
Groundwater Monitoring Results (Low Priority)		
Corrective Action Plan		<u> </u>
Corrective Action Plan Budget (High Priority)		
Corrective Action Completion Report		
Professional Engineer Certification	- <u></u>	
Other (specify)		



Bureau of Land • 1021 North Grand Avenue East • P.O. Box 19276 • Springfield • Illinois • 62794-9276

The Agency is authorized to require this information under Section 4 and Title XVI of the Environmental Protection Act (415 ILCS 5/4, 5/57 - 57.19). Failure to disclose this information may result in a civil penalty of not to exceed \$50,000.00 for the violation and an additional civil penalty of not to exceed \$10,000.00 for each day during which the violation continues (415 ILCS 5/42). Any person who knowingly makes a false, fictitious, or fraudulent material statement or representation, orally or in writing, to the Agency, or to a unit of local government to which the Agency has delegated authority under subsection (r) of Section 4 of this Act, related to or required by this Act, a regulation adopted under this Act, any federal law or regulation for which the Agency has responsibility, or any permit, term, or condition thereof, commits a Class 4 felony, and each such statement or writing shall be considered a separate Class 4 felony. A person who, after being convicted under paragraph 415 ILCS 5/44 (h)(8), violates paragraph 415 ILCS 5/44 (h)(8) a second or subsequent time, commits a Class 3 felony. (415 ILCS 5/44). This form has been approved by the Forms Management Center.

### Leaking Underground Storage Tank Program 45-Day Report

#### A. Site Identification

IEMA Incident #: 20230615	IEPA LPC# (10-digit):	03167150	25
Site Name: East-West Properties, LLC			·····
Site Address (Not a P.O. Box): 8100 S Ashla	and Avenue		
City: Chicago	County: Cook	Zip Code:	60620

#### B. Release Information

UST Volume (gallons)	Material Stored in UST	Release Yes / No	Type of Release Tank Leak / Overfill / Piping Leak	Product Removed? Yes / No	Tank Status Repaired / Removed / Abandoned / In Use
12000	Gasoline				Removed
12000	Gasoline				Removed
12000	Gasoline				Removed
6000	Kerosene	Yes	Tank Leak	Yes	Removed
4000	Gasoline				Removed
2000	Motor Oil				Removed
560	Used Oil				Removed
6000	Premium Gasoline	Yes	Tank Leak	Yes	Removed
14000	Regular Gasoline	Yes	Tank Leak	Yes	Removed

#### C. Early Action

1. Does this report demonstrate that the most stringent Tier 1 remediation objectives have been met? 📋 Yes 📝 No

2. Was free product encountered?	
If yes, the owner or operator must submit a Free Product Removal Report (form LPC 504).	ليسبط
If free product removal will be conducted for more than 45 days, a Free Product Removal	
Plan (and budget, if applicable) must be submitted (form LPC 504).	

3. Have any fire or safety hazards posed by vapors or free product or contamination to a	ПΥ	es 🔽	
potable water supply been identified?	۱ <u>ــــــــــــــــــــــــــــــــــــ</u>	00 1	1 140

4. What was the volume of backfill material excavated? 446 Yards<sup>3</sup>

IL 532 2277 45-Day Report LPC 503 Rev. Dec 2018

> 45-Day Report Page 2 of 5

Yes 🔽 No

5. What was the volume of native soil excavated?	240.22	Yards <sup>3</sup>
6. Was groundwater encountered at the site?	🗸 Yes	🗌 No
7. Did the groundwater exhibit a sheen?	🔽 Yes	□ No

#### D. Site/Release Information

Provide the following:

- 1. Data on the nature and estimated quantity of release;
- 2. Data from available sources or site investigations concerning the following factors:
  - a. Surrounding populations;
  - b. Water quality;
  - c. Use and approximate locations of wells potentially affected by the release;
  - d. Subsurface soil conditions;
  - e. Location of subsurface sewers;
  - f. Climatological conditions; and
  - g. Land use;
- 3. A discussion of what was done to measure for the presence of a release where contamination was most likely to be present at the UST site;
- 4. The results of the free product investigations;
- 5. A discussion of the action taken to prevent further release of the regulated substance into the environment;
- 6. A discussion of the action taken to monitor and mitigate fire and safety hazards posed by vapors or free product that has migrated from the UST excavation zone and entered subsurface structures; and
- 7. Any other information collected while performing initial abatement measures pursuant to 35 III. Adm. Code 731.162 or 734.210(b).

#### E. Other Information

Provide the following:

- 1. An area map showing the site in relation to surrounding properties;
- 2. A cross section, to scale, showing the UST(s) and the excavation;
- 3. Analytical/screening results in tabular format including the results of soil samples required pursuant to 35 III. Adm. Code 734.210(h) and the most stringent Tier 1 remediation objectives;
- 4. Site map meeting the requirements of 35 III. Adm. Code 734.440 and including sample locations;
- 5. Soil boring logs;
- 6. Chain of custody forms;
- 7. Laboratory analytical reports;
- 8. Laboratory certifications;
- A copy of the Office of the State Fire Marshal Permit for Removal, Abandonment-in-Place, or other OSFM permits or notifications;

45-Day Report Page 3 of 5

- 10. A narrative of tank removal and cleaning operations; describe how wastes generated during the tank removal were managed, treated, and disposed of;
- 11. Photographs of UST removal activities and the excavation; and
- 12. Copies of manifests for soil and groundwater transported off-site.

#### F. Early Action Tier 1 Remediation Objectives Compliance Report

If the most stringent Tier 1 remediation objectives of 35 III. Adm. Code 742 for the applicable indicator contaminants have been met and a groundwater investigation is not required, in addition to the information provided above, provide the following:

- 1. Site characterization;
- 2. If water was encountered in the excavation, provide a demonstration pursuant to 35 Ill. Adm. Code 734.210(h)(4)(C) that it is not representative of actual groundwater; and
- 3. Property Owner Summary (form LPC 568).

#### G. Signatures

#### UST Owner or Operator Signature:

All plans, budgets, and reports must be signed by the owner or operator and list the owner's or operator's full name, address, and telephone number.

## UST Owner or Operator and Licensed Professional Engineer or Licensed Professional Geologist Certification of Stage 1 Site Investigation Plan and Budget (applies to Part 734 sites continuing beyond early action):

Pursuant to 35 III. Adm. Code 734.315(b) and 734.310(b), I certify that the Stage 1 site investigation will be conducted in accordance with 35 III. Adm. Code 734.315 and that the costs of the Stage 1 site investigation will not exceed the amounts set forth in 35 III. Adm. Code 734.Subpart H, Appendix D, and Appendix E. This certification is intended to meet the requirements for a plan and budget for the Stage 1 site investigation required to be submitted pursuant to 35 III. Adm. Code 734.315.

Commos onto next page.

#### Licensed Professional Engineer or Licensed Professional Geologist Certification:

I certify under penalty of law that all activities that are the subject of this plan, budget, or report were conducted under my supervision or were conducted under the supervision of another Licensed Professional Engineer or Licensed Professional Geologist and reviewed by me; that this plan, budget, or report and all attachments were prepared under my supervision; that, to the best of my knowledge and belief, the work described in this plan, budget, or report has been completed in accordance with the Environmental Protection Act [415 ILCS 5], 35 Ill. Adm. Code 731, 732, or 734, and generally accepted standards and practices of my profession; and that the information presented is accurate and complete. I am aware there are significant penalties for submitting false statements or representations to the Illinois EPA, including but not limited to fines, imprisonment, or both as provided in Sections 44 of the Environmental Protection Act [415 ILCS 5/44].

#### **UST Owner or Operator**

Name East-West Properties, LLC
Contact Mr. Mohammed Khan
Address 8603 W. 142nd Street
City Orland Park
State Illinois
Zip Code 60462
Phone (773) 490-3696
E-mail: neistation@hotmail.com
Signature Mach ende.
Data 10-31-2023

#### Consultant

Company Perry Environmental, Inc.
Contact Carianne Rochford
Address 900 S Spring Street
City Springfield
State Illinois
Zip Code 62704
Phone (217) 523-5446
E-mail: cari@perryenvironmental.net
signature (aviance Kochbel
Date 10/2/2023

#### Licensed Professional Engineer or Geologist

Name Mr. Michael R. Keebler
Company Perry Environmental, Inc.
Address 900 S Spring Street
City Springfield
State Illinois
Zip Code 62704
Phone (217) 523-5446
III. Registration No. 062-054510
License Expiration Date 11-30-23
Signature <u>Miclinel</u> Kod
Date 10-3-23

#### L.P.E. or L.P.G. Seal



45-Day Report Page 5 of 5

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	Subsurface soil conditions	4
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	Land use	6
	A discussion of what was done to measure for the presence of a release where contamination was most likely to be present at the UST site	6
	Results of the free product investigations	7
	A discussion of the action taken to prevent further release of the regulated substance into the environment	7
	A discussion of the action taken to mitigate fire and safety hazards posed by vapors or free product that has migrated from the UST excavation zone and entered subsurface structures	7
	Any other information collected while performing initial abatement measures pursuant to 35 Ill. Adm. Code Section 732.162or 732.202 (b)	7
S	upporting Documentation	.7
	Provide the following site map to scale and oriented north showing	7
	An area map showing the site in relation to surrounding properties. This map should identify the facilities on the surrounding properties	7
	A cross section, to scale, with dimensions showing the UST(s) and the excavation	8
	Analytical/screening results in tabular format	8
	UST(s) information in a tabular format and that at a minimum includes	8
	A copy of the Office of the State Fire Marshal Permit for Removal, Abandonment-in-Place or other OSFM permits or notifications	8
	A narrative of tank removal and cleaning operations; describe how wastes generated during the tank removal were managed, treated, and disposed	9
	Photographs of UST removal activities and the excavation	9
	Copies of manifests for soil and groundwater transported off-site	9

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#### Section D - Site Information

#### 1. Data on the nature and estimated quantity of the release.

On June 27 2023, Perry Environmental, Inc. (PEI) personnel performed a site assessment on the property located at 8100 South Ashland Avenue in Chicago, The subject property is owned by East-West Properties, LLC. The Illinois. subsurface investigation focused along the perimeter of an existing underground storage tank (UST) system consisting of one (1) 6,000-gallon kerosene identified as UST #4, one (1) 6,000-gallon premium gasoline identified as UST #8 and one (1) 14,000-gallon regular gasoline identified as UST #9 and their associated piping to identify if a petroleum release has occurred. The 6,000-gallon kerosene (UST #4) has been out of service since November 23, 2022. USTs #8 and #9 were still in use at the time of the site assessment. PEI advanced three (3) soil borings (B-1, B-6 and B-7) around the two (2) tank pits and four (4) soil borings (B-2 through B-5) along the piping. The borings were advanced by a GEO Probe drilling rig. The soil retrieved from the borings was sampled at two-foot intervals and screened using a photoionization detector (PID) meter. The borings were completed until the PID readings reached zero or groundwater was encountered, whichever came first. Each of the seven (7) soil borings extended to a depth of ten (10) feet below ground surface (ft-bgs) when PID readings reached zero. No groundwater was encountered during site assessment activities. Samples displaying the highest levels of organic vapors within each boring were then collected from the area with the highest PID reading, placed in Purge and Trap samplers and glass jars, put into a cooler with ice, and transported under chain of custody to PACE Analytical Services (PACE) for Benzene, Toluene, Ethylbenzene, Xylene and Methyl tert-Butyl Ether (BTEX/MTBE) and Polynuclear Aromatic Hydrocarbons (PNA) analysis. The seven (7) soil borings (B-1 through B-7) sample locations are shown on Appendix A. Figure 3. Boring logs for these samples are provided in Appendix J.

PACE analyzed the seven (7) soil samples (B-1 through B-7) for BTEX/MTBE and PNA constituents. The soil sampling analytical results show that six (6) of the seven (7) soil samples are above the Illinois Environmental Protection Agency (IEPA) Leaking Underground Storage Tank (LUST) Tier 1 Soil Remediation Objectives (SROs), thus confirming that a petroleum release has occurred from the current UST system. Based on the site assessment analytical results, PEI notified the Illinois Emergency Management Agency (IEMA) on August 1, 2023, and IEMA Incident #20230615 was assigned to the petroleum release. The volume released from the USTs could not be estimated at the time of the initial subsurface investigation. The initial site assessment soil sampling analytical results are tabulated and included in *Appendix B, Table 1*. The laboratory analytical report and chains of custody are provided in *Appendix C*.

Based on the site assessment results, PEI initiated the preparation for the UST removal activities on September 5, 2023, and the three (3) USTs were removed

from the subsurface on September 6 and 7, 2023 with PEI personnel providing oversight. An Office of the State Fire Marshal (OSFM) Storage Tank Safety Specialist was also on-site during the UST removal activities. Groundwater was present at two (2) ft-bgs while uncovering/removing the USTs. To allow UST removal, soil excavation activities and confirmation floor sampling to be properly completed, GFL Environmental, Inc. (GFL) was contracted to vacuum the contaminated liquids from the tanks and excavation area. On September 6, 2023, GFL and PEI personnel performed the Early Action contaminated liquids removal and abatement activities in accordance with 355 IAC 734.215 regulations. Approximately 3,400 gallons of contaminated liquids from the UST pit as well as trapped UST cavity water was removed utilizing a vacuum truck. GFL returned on September 7, 2023, and removed another 3,200 gallons from one of the USTs for a total of 6,600 gallons removed. The contaminated liquids were transported to a wastewater facility located in Kankakee, Illinois for disposal. The liquid disposal manifest is included in Appendix H. After removal of the groundwater from the pit, the water settled at around seven (7) ft-bgs.

The three (3) USTs were removed from the subsurface on September 6 and 7, 2023. A copy of the UST Removal Permit is provided in *Appendix F*. The excavation pit around the kerosene tank (UST #4) extended to a depth of ten (10) ft-bgs. The excavation pit around the one (1) 14,000-gallon and (1) 6,000-gallon gasoline tanks (USTs #8 and #9) extended to a depth of fourteen (14) ft-bgs, a width of eighteen (18) feet and a length of seventy (70) feet. The excavation pit around the kerosene tank (UST #4) extended to a depth of ten (10) ft-bgs, a width of eighteen (18) feet and a length of seventy (70) feet. The excavation pit around the kerosene tank (UST #4) extended to a depth of ten (10) ft-bgs, a width of eighteen (18) feet and a length of thirty (30) feet. Refer to *Appendix A*, *Figure 6*. The total soil excavated and transported offsite to Laraway Landfill in Joliet, Illinois was 1029.33 tons (686.22 yd<sup>3</sup>) over forty-seven (47) loads. The soil excavation area was backfilled with approximately 520.04 cubic yards (yd<sup>3</sup>) of purchased clean gravel backfill on September 11 through 14, 2023, and topped with CA-6 gravel on September 26, 2023. Site maps showing the limits of the UST excavation and soil sample locations are included in *Appendix A*. Additionally, photographs of the Early Action activities are located in *Appendix I*.

PEI personnel collected twenty-seven (27) Early Action soil samples during the UST removal activities. Sixteen (16) wall samples (W-1 through W-16) at around six (6) to eight (8) ft-bgs; six (6) floor samples (F-1 through F-6) just under the bottom of the tanks at around ten to fourteen (10 to 14) ft-bgs, and five (5) piping samples (P-1 through P-5) just under the piping around three (3) to four (4) ft-bgs. The soil samples were screened using a PID, placed in a cooler with ice, and transported under chain-of-custody to Waypoint Analytical, LLC (Waypoint). The soil samples were analyzed for BTEX/MTBE and PNA constituents via USEPA SW846 Method 8260B and 8270C. Laboratory analytical results indicated that soil samples F-1, F-2, F-4, F-5, F-6, W-6, W-8, W-10, W-14, W-16 P-2, P-3 and P-5 contain BTEX and/or PNA concentrations above Tier 1 SROs. Piping sample P-2 collected at four (4) ft-bgs exceeded The Tier 1 C<sub>sat</sub> of 35 Ill. Adm. Code Section 742 for Ethylbenzene (175 mg/Kg) and Total Xylenes (1180

Page 2 of 9

mg/Kg). Piping sample P-3 collected at four (4) ft-bgs exceeded The Tier 1  $C_{sat}$  of 35 Ill. Adm. Code Section 742 for Total Xylenes (351 mg/Kg).

The analytical results are tabulated and included in *Appendix B*. The laboratory analytical reports and chains of custody are provided in *Appendix C*. Site maps showing the limits of the UST excavation, the soil sample locations, and UST cross sections are included in *Appendix A*.

## 2. Data from available sources or site investigations concerning the following factors:

#### a. Surrounding populations,

The City of Chicago, the largest city in Illinois and the third largest in the United States is situated along Lake Michigan in northeast Cook County. The population was 2,746,388 at the 2020 census. The Chicago metropolitan area, also colloquially referred to as Chicagoland, is the metropolitan area containing the City of Chicago, which includes its surrounding suburbs and satellite cities. The metropolitan area includes the City of Chicago, and its suburbs that span fourteen (14) counties across northeast Illinois, northwest Indiana and southeast Wisconsin. According to the 2020 census, the metropolitan population is 9,618,502. Its urban area is one of the forty largest in the world.

The site is located at the southwest corner of South Ashland and West 81<sup>st</sup> Street. To the east of South Ashland are several commercial businesses that have residential apartments on their upper levels. To the north of West 81<sup>st</sup> Street is a large commercial building with vacant storefronts at street level and residential apartments on its upper levels. South of the property is a parking lot for Chicago Fire Department, Engine House 129 and to its south the CFD Engine House 129 building. An alleyway separates the site from residential apartments to the west. It is surrounded by a mix of residential apartment buildings & commercial use. Site Maps are included in *Appendix A*.

#### b. Water quality,

A copy of the Consumer Confidence Report (CCR) for the City of Chicago provided that the drinking water source for the City is surface water. The IEPA Source Water Assessment Program (SWAP) Fact Sheet for the City of Chicago provides that "Chicago utilizes Lake Michigan as its source water via two water treatment plants. The Jardine Water Purification Plant, with a capacity of 1,458 MGD, is the largest in the world and serves the northern areas of the city and suburbs. The South Water Purification Plant, with a capacity of 720 MGD, is the second largest water plant in the world and serves the southern areas of the city and suburbs. Both plants have two intakes that draw water from the Lake: one approximately 2 miles off shore, and one "shore" intake locate within the property of the water treatment plants".

Two violations of regulated contaminants were reported for the year 2022 for the Neoga (IL0316000) water system. One for Lead and one for Polychlorinated biphenyls. A copy of the 2022 Annual CCR for the city is provided in *Appendix E*.

The subject property is connected to the municipal water supply.

#### c. Use and approximate locations of wells potentially affected by the release,

The IEPA SWAP online database and the Illinois State Geological Survey (ISGS) "Water & Related Wells in Illinois" online database was reviewed to identify if any potable wells or adopted minimum setback zones were located within 2,500 feet of the UST system. These search included community water supply (CWS) wells, and non-CWS for private/commercial use. Based on the information provided within these online databases, there are engineering test hole wells only located within 2,500 feet of the UST system and no potable wells. The water well information provided by the online databases is included in *Appendix E*.

It should be noted that the City of Chicago has an IEPA approved groundwater ordinance in effect. The Ordinance is No. 097990 and was approved by the city on May 14, 1997 and subsequently the IEPA with a Memorandum of Understanding (MOU) on July 3, 1997. The ordinance prohibits the use of groundwater as a potable water supply "within the corporate limits of the City of Chicago by the installation or drilling of wells or by any other method...".

#### d. Subsurface soil conditions,

Two (2) ISGS publications were utilized to determine the geology of the site: <u>Potential for Contamination of Shallow Aquifers in Illinois (Circular 532).</u> 1984. Berg et. al., and the United States Department of Agriculture (USDA), Natural Resource Conservation Service, online web soil survey accessed on September 28, 2023. Soil boring logs for the site assessment and Early Action drilling activities are included in *Appendix J*.

ISGS, Circular 532 indicated that the site is likely located within the "D2" classification. Geology consistent with this classification is identified as uniform, relatively impermeable, silty or clayey till at least 20 feet thick, no evidence of interbedded sand and gravel.

The USDA soil survey indicates that the site is likely located within the Urban (533) soil series and closely situated to Urban land-Orthents, clayey, complex, nearly level (534A). This series consists of moderately well drained soils with a low runoff potential. The capacity of the most limiting layer to transmit water ( $K_{sat}$ ) is moderately low (0.02 to 0.06 in/hr) and the typical depth to water table is about twenty-four (24) to forty-two (42) inches. This information is provided in *Appendix D*.

Because water may flow along contacts between materials with different textures (such as sand and gravel over dense bedrock) and discharge on slopes, there is also a potential for surface water contamination. Additional subsurface data will be collected during the Stage 1 Site Investigation Activities to determine the extents of the residual petroleum contamination above the Tier 1 SROs. These activities will be scheduled upon IEPA approval.

Additionally, due to the presence of groundwater within the UST excavation and contamination being in contact with the groundwater, PEI proposes the installation of five (5) monitoring wells as part of the Stage 1 Site Investigation activities. This will determine if BTEX / MTBE and or PNA concentrations are detected within the groundwater as required for unleaded gasoline and kerosene releases.

#### e. Location of Subsurface Sewers,

All known subsurface sewers and utilities identified during the UST removal activities are included in Site Maps provided in *Appendix A*.

#### f. Climatological conditions,

According to the United States Department of Agriculture, Natural Resource Conservation Service (2012) Soil Survey of Cook County, Cook County is cold in winter and hot in summer. In winter, the average temperature is 25.1 degrees F, and the average daily minimum temperature is 17.3 degrees. The lowest temperature on record is -27 degrees. In summer the average temperature is 71.7 degrees, and the average daily maximum temperature is 81.7 degrees. The highest recorded temperature is 103 degrees. The total annual precipitation averages 38.65 inches. Of this total, about 26.4 inches, or 68 percent, usually falls in April through October. The growing season for most crops falls within this period. The average seasonal snowfall is about 32.6 inches. On an average, 45 days of the year have at least 1 inch of snow on the ground<sup>1</sup>.

County climatological data was also downloaded from the Illinois State Water Survey website. The closest data station to the project site is Station 111577

<sup>&</sup>lt;sup>1</sup> https://archive.org/details/usda-soil-survey-of-cook-county-illinois/page/n27/mode/2up

at Chicago Midway Airport. Climatological information from 1971 to 2000 is provided in *Appendix D*.

#### g. Land use,

The site is currently an active gasoline station/convenience mart with associated canopy and pump islands. The location is planned to remain as such.

## 3. A discussion of what was done to measure for the presence of a release where contamination was most likely to be present at the UST site.

As discussed above, as part of the initial site assessment PEI personnel advanced seven (7) borings (B-1 to B-7) around the UST pit and along the piping run to a depth of ten (10) ft-bgs. Soil samples were collected at two-foot intervals and screened using a PID. Based on the PID readings, it was believed that a subsurface petroleum release had occurred. To confirm this release, one (1) sample from each boring was collected at the interval with the highest PID reading and placed in Purge and Trap samplers and glass jars, put into a cooler with ice, and transported under chain of custody to PACE. PACE analyzed the samples for BTEX/MTBE and PNA constituents. The soil sampling analytical results indicated that both BTEX and MTBE above Tier 1 SROs were present and that a petroleum release had occurred from under the piping and around the USTs. IEMA was notified of the release and preparations were made to remove the three (3) USTs. Additional soil samples were later collected upon completion of the UST and Early Action soil removal activities as described below.

There were a total of twenty-seven (27) Early Action soil samples during the UST removal activities. Sixteen (16) wall samples (W-1 through W-16) at around six (6) to eight (8) ft-bgs; six (6) floor samples (F-1 through F-6) just under the bottom of the tanks at around ten to fourteen (10 to 14) ft-bgs, and five (5) piping samples (P-1 through P-5) just under the piping around three (3) to four (4) ft-bgs. The soil samples were screened using a PID, placed in a cooler with ice, and transported under chain-of-custody to Waypoint Analytical, LLC (Waypoint). The soil samples were analyzed for BTEX/MTBE and PNA constituents via USEPA SW846 Method 8260B and 8270C. Laboratory analytical results indicated that soil samples F-1, F-2, F-4, F-5, F-6, W-6, W-8, W-10, W-14, W-16 P-2, P-3 and P-5 contain BTEX and/or PNA concentrations above Tier 1 SROs. Piping sample P-2 collected at four (4) ft-bgs exceeded The Tier 1 C<sub>sat</sub> of 35 Ill. Adm. Code Section 742 for Ethylbenzene (175 mg/Kg) and Total Xylenes (1180 mg/Kg). Piping sample P-3 collected at four (4) ft-bgs exceeded The Tier 1 C<sub>sat</sub> of 35 Ill. Adm. Code Section 742 for Total Xylenes (351 mg/Kg).

The analytical results are tabulated and included in *Appendix B*. The laboratory analytical reports and chains of custody are provided in *Appendix C*. Site maps

showing the limits of the UST excavation, the soil sample locations, and UST cross sections are included in *Appendix A*.

#### 4. Results of the free product investigations.

No free product was observed during the USTs removal activities.

## 5. A discussion of the action taken to prevent further release of the regulated substance into the environment.

To prevent further release, all USTs were emptied of their contents and were removed by a licensed tank removal contractor on September 6 and 7, 2023.

## 6. A discussion of the action taken to mitigate fire and safety hazards posed by vapors or free product that has migrated from the UST excavation zone and entered subsurface structures.

The USTs were emptied of their contents and removed. No other actions were necessary to mitigate fire and safety hazards posed by vapors or free product at the site.

## 7. Any other information collected while performing initial abatement measures pursuant to 35 Ill. Adm. Code Section 732.162 or 732.202(b).

No other information has been collected at this time in relation to the release.

#### Section E - Supporting Documentation

#### 1. Provide the following site map to scale and oriented north showing:

- 1. UST(s) system(s) and excavation,
- 2. Product and dispenser lines,
- 3. Pump and islands,
- 4. Underground utilities (sewer, gas, water, etc.),
- 5. Nearby structures (buildings, roads, etc.),
- 6. Soil boring(s) (if present),
- 7. Monitoring well(s) and/or sumps (if present),
- 8. Property boundaries;
- 9. Sample location points.

A Site Map with the known elements above is provided in Appendix A.

## 2. An area map showing the site in relation to surrounding properties. This map should identify the facilities on the surrounding properties.

A Site Map is provided in *Appendix A* that depicts the property and surrounding areas.

## 3. A cross section, to scale, with dimensions showing the UST(s) and the excavation;

A cross section to scale with the dimensions showing the USTs and the excavation is included in *Appendix A*.

#### 4. Analytical/screening results in tabular format;

The soil sampling analytical results from site assessment sampling and the Early Action UST removal confirmation soil samples are provided in *Appendix B*.

## 5. UST(s) information in a tabular format and that at a minimum includes:

- a. Total number of UST(s) on site,
- b. Volume of the UST(s) (in gallons),
- c. Material stored in the UST(s),
  - d. Identification of the UST(s) that had a release,

e. Identification of UST system(s) that were repaired, removed, or abandoned-in-place.

UST	Volume	Contents	Release	Status	Status Date
1	12,000 gallons	Gasoline	Yes	Removed	10/04/1994
2	12,000 gallons	Gasoline	Yes	Removed	10/04/1994
3	12,000 gallons	Gasoline	Yes	Removed	10/04/1994
4	6,000 gallons	Kerosene	Yes	Removed	09/06/2023
5	4,000 gallons	Gasoline	Yes	Removed	01/01/1987
6	2,000 gallons	Motor Oil	Yes	Removed	01/01/1987
7	560 gallons	Used Oil	Yes	Removed	01/01/1987
8	6,000 gallons	Gasoline-Prem	Yes	Removed	09/07/2023
9	14,000 gallons	Gasoline-Reg	Yes	Removed	09/07/2023
10	12,000 gallons	Gasoline-Reg		To be installed	
11	4,000 gallons	Gasoline-Prem		To be installed	
12	4,000 gallons	Diesel		To be installed	
13	4,000 gallons	E85		To be installed	

#### 6. A copy of the Office of the State Fire Marshal Permit for Removal, Abandonment-in-Place or other OSFM permits or notifications;

A copy of the OSFM removal permit and LUST Eligibility and Deductibility Application are included in *Appendix F*.

## 7. A narrative of tank removal and cleaning operations; describe how wastes generated during the tank removal were managed, treated, and disposed;

On September 5, 2023, PEI initiated the removal of the USTs located at the site. A representative from the OSFM supervised the UST removal activities. The USTs were emptied of their remaining contents and purged using compressed air in the presence of PEI and OSFM personnel. When the oxygen ratio within the USTs fell below 5% of the Lower Explosive Limit or LEL, the USTs were removed from the ground using a track hoe excavator and appropriate rigging. The tanks were then cut open at the ends using non-spark equipment. Absorbent materials were used to remove the remaining sludge in the tanks. Once the tanks were cleaned, they were removed from the site as scrap.

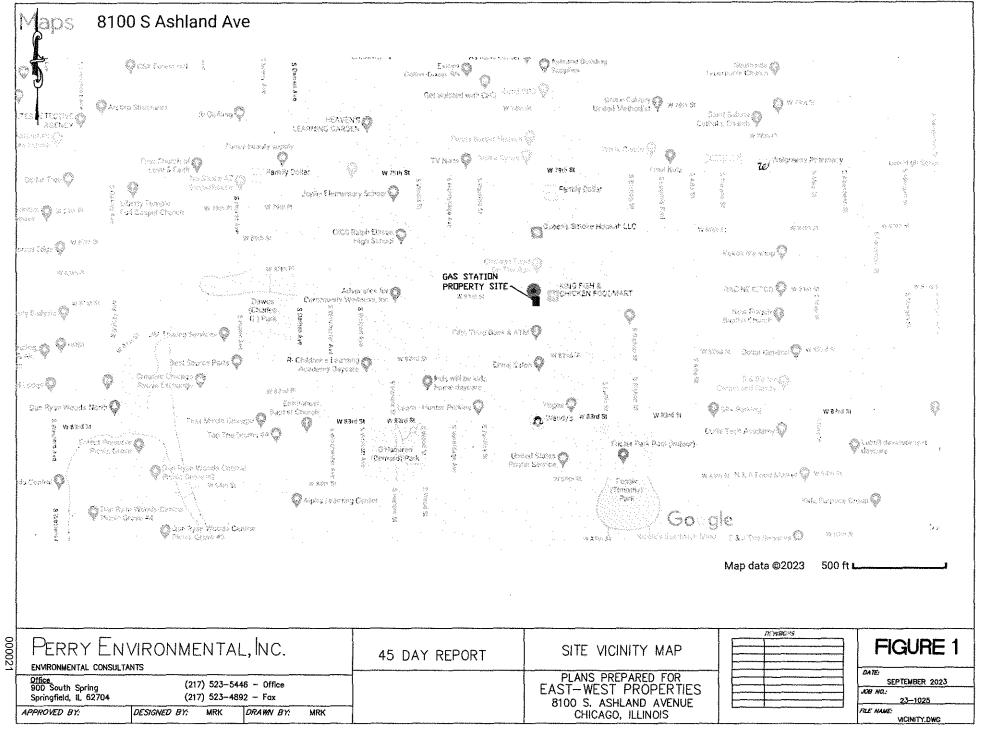
#### 8. Photographs of UST removal activities and the excavation;

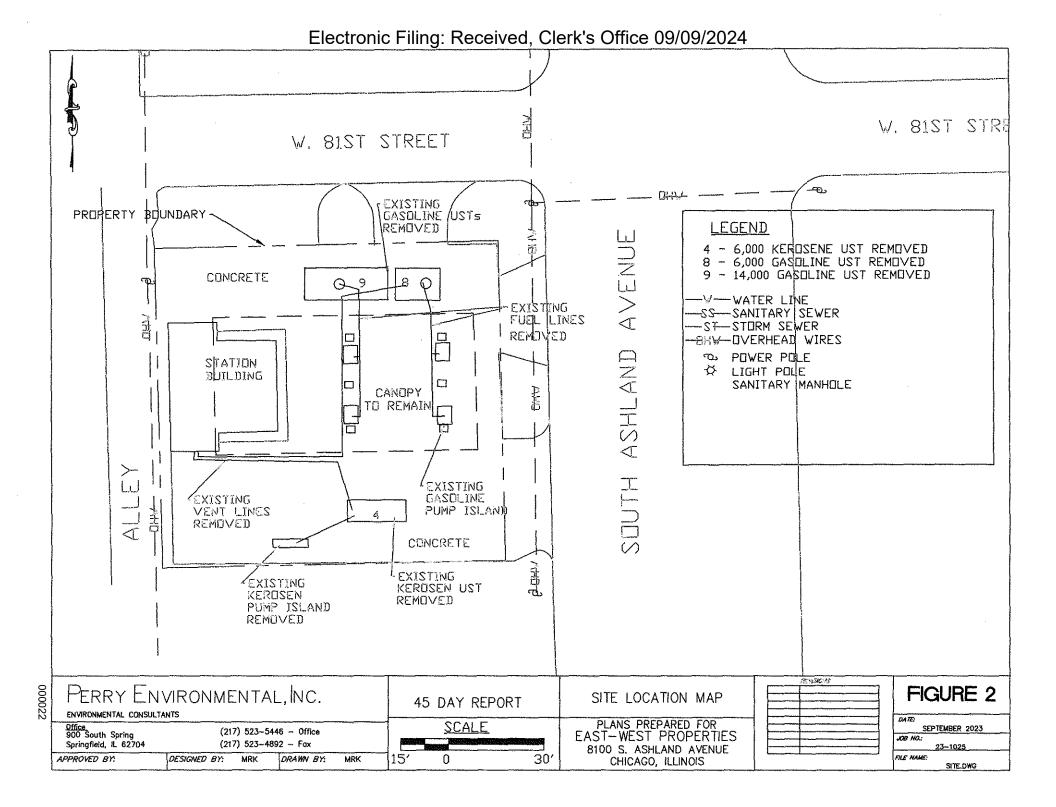
Photographs are included in Appendix I.

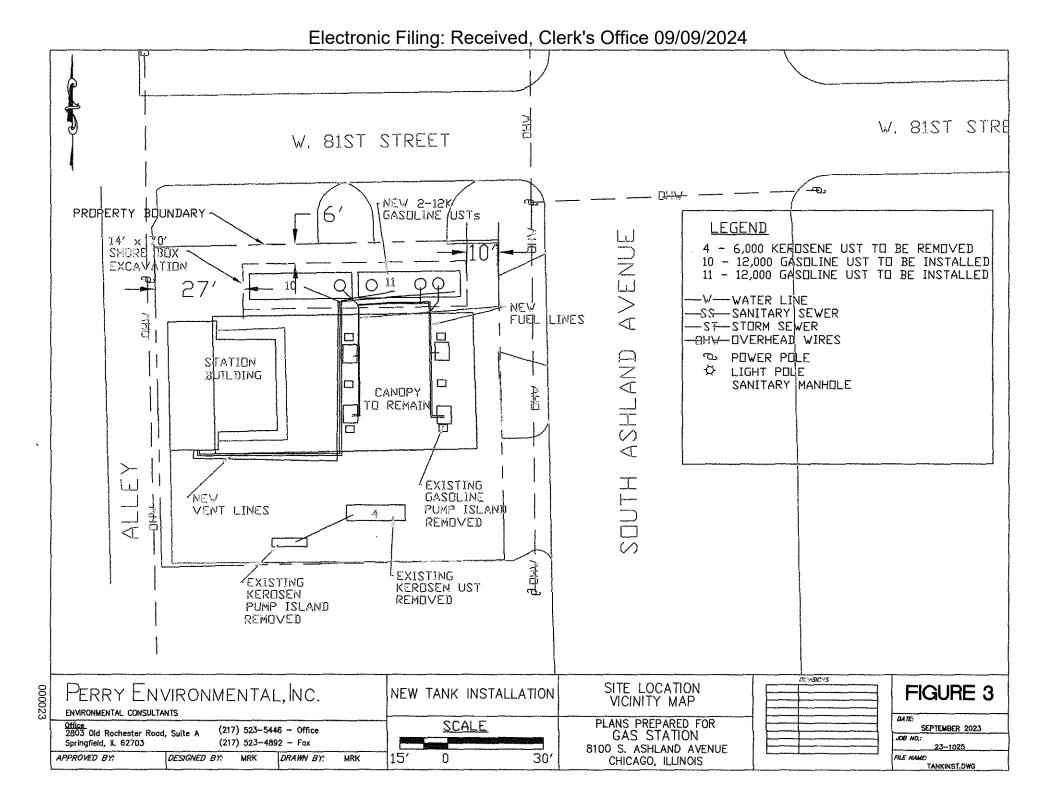
#### 9. Copies of manifests for soil and groundwater transported off-site.

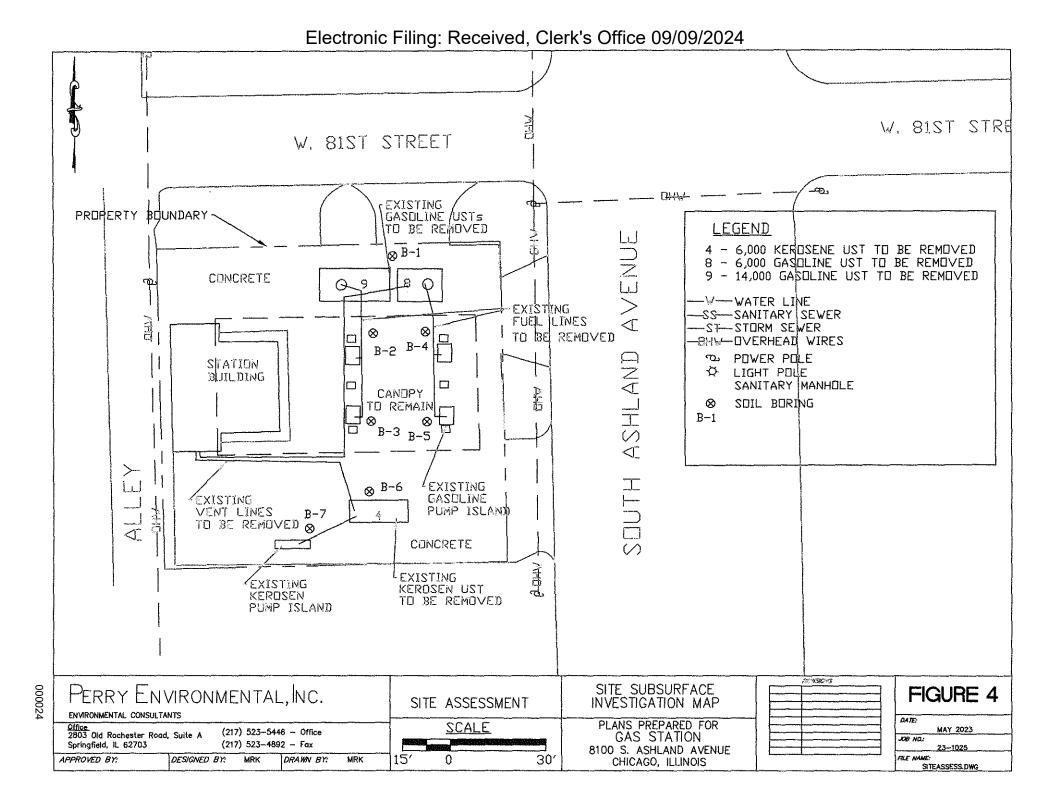
The waste manifests for soil and groundwater are included in Appendix H.

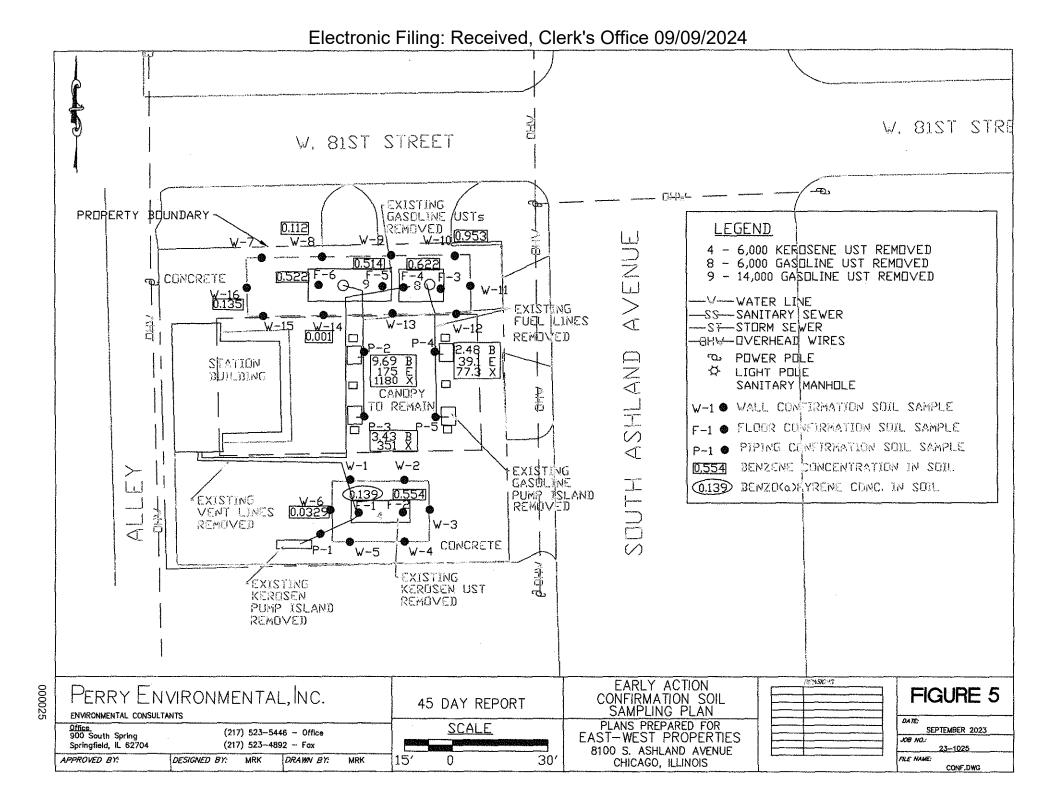
## Appendix A Figures

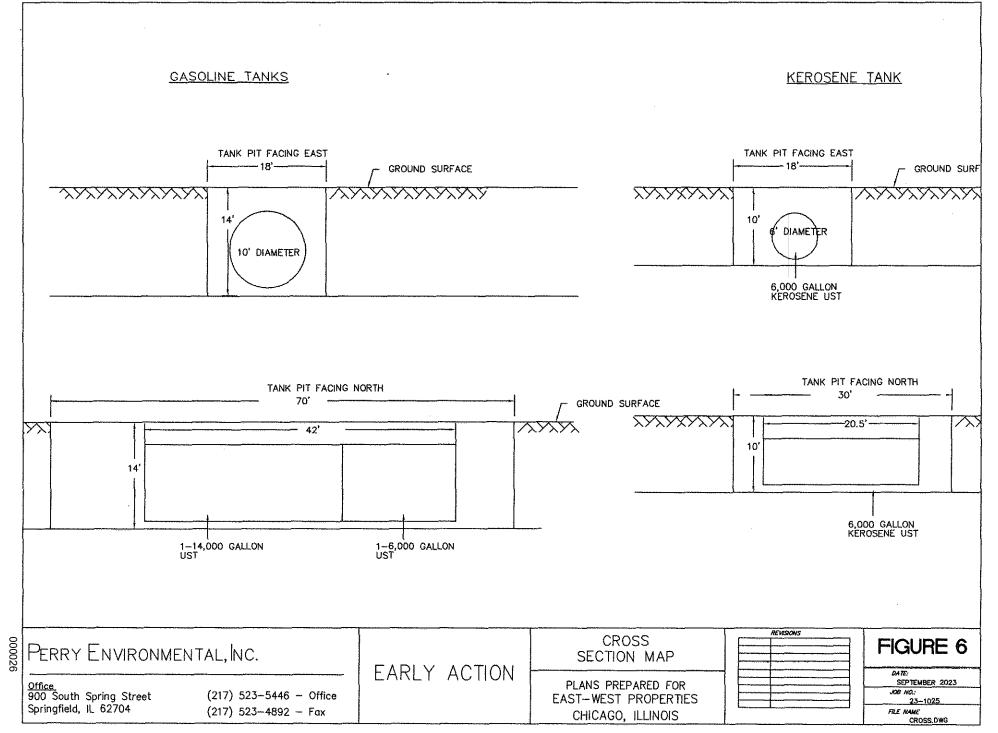












## **Appendix B** Analytical Tables

#### TABLE 1 SUMMARY OF ENVIRONMENTAL SITE ASSESSMENT SOIL SAMPLING ANALYTICAL RESULTS EAST-WEST PROPERTIES, LLC 8100 S. Ashland Ave CHICAGO, ILLINOIS

,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	OBJECTIVE	B-1 8'	B-2 2'	B-3 4'	B-4 4'	B-5 4'	B-6 4'	B-7 2'
SAMPLE DATE		6/27/23	6/27/23	6/27/23	6/27/23	6/27/23	6/27/23	6/27/23
BTEX					1			
Benzene	.03	0.0531	11.4	3.06	0.859	6.27	< 0.0192	0.0913
Ethylbenzene	13	< 0.0653	95.6	12.9	1.56	19.8	< 0.0480	< 0.0499
Toluene	12	< 0.0653	5.14	< 0.0477	< 0.0483	0.0725	< 0.0480	< 0.0499
Total Xylenes	5.6	< 0.196	20.7	7.40	0.257	7.55	< 0.144	< 0.150
MTBE					1			
Methyl tert-butyl ether	0.32	0.372	<0.200	0.628	0.333	0.496	<0.0480	<0.0499
PNA's								
Acenaphthene	570						< 0.367	< 0.383
Acenaphthylene	85						< 0.367	< 0.383
Anthracene	12,000						< 0.367	< 0.383
Benzo (a) anthracene	.9						< 0.367	< 0.383
Benzo (b) fluoranthene	.9						< 0.367	< 0.383
Benzo (k) fluoranthene	9						< 0.367	< 0.383
Benzo (g,h,i) perylene	2,300						< 0.367	< 0.383
Benzo (a) pyrene	.09						<0.0733	< 0.0766
Chrysene	88						< 0.367	< 0.383
Dibenzo (a,h) anthracene	.09						<0.0733	< 0.0766
Fluoranthene	3,100						<0.367	< 0.383
Fluorene	560						< 0.367	< 0.383
Indeno (1,2,3-cd) pyrene	.9						< 0.367	< 0.383
Naphthalene	1.8						< 0.367	< 0.383
Phenanthrene	200						<0.367	< 0.383
Pyrene	2,300						<0.367	< 0.383
Units	mg/Kg	mg/Kg	mg/Kg	mg/Kg	mg/Kg	mg/Kg	mg/Kg	mg/Kg

Notes:

BTEX/MTBE & PNAs were analyzed via SW-846 Method 5035/8260 and 8270 respectively.

Bold cells represent concentrations detected above the Practical Quantitation Limits.

Highlighted values represent concentrations above Tier 1 Soil Remediation Objectives.

The objectives cited above were obtained from 35 Ill. Adm. Code 742, Appendix B, Tables A & B amended February 23, 2007.

# TABLE 2SUMMARY OF EARLY ACTION SOIL SAMPLING ANALYTICAL RESULTSEAST-WEST PROPERTIES, LLC8100 S. ASHLAND AVENUECHICAGO, ILLINOIS

,	OBJECTIVE	F-1	F-2	W-1	W-2	W-3	W-4	W-5
SAMPLE DATE		9/8/23	9/8/23	9/8/23	9/8/23	9/8/23	9/8/23	9/8/23
BTEX								
Benzene	.03	0.0098	0.554	0.0097	0.0018	0.0013	0.0078	0.0028
Ethylbenzene	13	<0.0008	0.242	0.0041	0.0071	0.0080	0.0061	0.0054
Toluene	12	0.0177	0.116	0.0072	< 0.0040	< 0.0040	< 0.0038	< 0.0049
Total Xylenes	5.6	0.0395	0.282	0.0146	0.0020	0.0054	0.0053	0.0114
MTBE								
Methyl tert-butyl ether	0.32	0.0021	0.0643	0.0012	<0.0007	< 0.0007	<0.0007	0.0020
PNA's								
Acenaphthene	570	0.190	< 0.00366	0.0341	0.0597	0.0601	0.0575	0.0952
Acenaphthylene	85	< 0.00339	< 0.00325	< 0.000354	<0.00169	< 0.00170	< 0.000321	< 0.000326
Anthracene	12,000	0.0526	< 0.00402	0.00566	0.0342	0.0237	0.0170	0.00599
Benzo (a) anthracene	.9	0.131	< 0.00593	0.0110	0.0303	0.0276	0.00995	0.00407
Benzo (b) fluoranthene	.9	0.0941	< 0.00704	0.0148	0.0146	0.0125	0.00698	0.00308
Benzo (k) fluoranthene	9	0.0520	< 0.00526	0.00833	0.00690	0.00544	0.00324	0.00144
Benzo (g,h,i) perylene	2,300	0.0920	0.0124	0.0112	0.0122	0.0116	0.00465	0.00244
Benzo (a) pyrene	.09	0.139	< 0.00563	0.0140	0.0206	0.0185	0.00708	0.00279
Chrysene	88	0.170	< 0.00751	0.0167	0.0290	0.0274	0.0101	0.00520
Dibenzo (a,h) anthracene	.09	0.0275	< 0.00739	0.00371	< 0.00383	< 0.00386	0.00162	0.000845
Fluoranthene	3,100	0.303	<0.00474	0.0276	0.0910	0.0677	0.0394	0.0178
Fluorene	560	0.606	< 0.00344	0.125	0.176	0.127	0.148	0.226
Indeno (1,2,3-cd) pyrene	.9	0.0838	< 0.00755	0.0101	0.00825	0.00815	0.00351	0.00154
Naphthalene	1.8	0.570	0.206	0.0793	0.192	0.180	< 0.0345	< 0.0351
Phenanthrene	200	0.340	0.0291	0.0446	0.160	0.107	0.106	0.0722
Pyrene	2,300	0.236	< 0.00774	0.0244	0.0768	0.0736	0.0304	0.0148
Units	mg/Kg	mg/Kg	mg/Kg	mg/Kg	mg/Kg	mg/Kg	mg/Kg	mg/Kg

#### Notes:

BTEX/MTBE & PNAs were analyzed via SW-846 Method 5035/8260 and 8270 respectively

Bold cells represent concentrations detected above the Practical Quantitation Limits

Highlighted values represent concentrations above Tier 1 Soil Remediation Objectives

The objectives cited above were obtained from 35 Ill. Adm. Code 742, Appendix B: Tables A & B, amended February 23, 2007.

#### TABLE 2 SUMMARY OF EARLY ACTION SOIL SAMPLING ANALYTICAL RESULTS EAST-WEST PROPERTIES, LLC 8100 S. ASHLAND AVENUE CHICAGO, ILLINOIS

(*************************************	OBJECTIVE	W-6	P-1	P-2	P-3	P-4	P-5	W-7
SAMPLE DATE		9/8/23	9/6/23	9/7/23	9/7/23	9/7/23	9/7/23	9/12/23
BTEX			[					
Benzene	.03	0.0329	0.0105	9.69	3.43	0.0225	2.48	0.0019
Ethylbenzene	13	0.0126	0.0062	175	0.0017	0.267	39.1	< 0.0008
Toluene	12	0.0047	< 0.0043	0.0067	0.0772	< 0.0040	1.58	< 0.0040
Total Xylenes	5.6	0.0091	0.0085	1180	351	0.0553	77.3	< 0.0009
MTBE								
Methyl tert-butyl ether	0.32	0.0009	<0.0008	0.0750	0.0799	0.0008	0.0323	< 0.0007
							[	
PNA's								
Acenaphthene	570	0.192	0.0377				[	
Acenaphthylene	85	< 0.00690	< 0.000360					
Anthracene	12,000	0.0185	0.0105					
Benzo (a) anthracene	.9	0.0167	0.0450					
Benzo (b) fluoranthene	.9	0.0211	0.0429					
Benzo (k) fluoranthene	9	< 0.0112	0.0300					
Benzo (g,h,i) perylene	2,300	< 0.0163	0.0276					
Benzo (a) pyrene	.09	< 0.0120	0.0535					
Chrysene	88	0.0179	0.0571					
Dibenzo (a,h) anthracene	.09	< 0.0157	0.0108					
Fluoranthene	3,100	0.0503	0.0769					
Fluorene	560	0.567	0.322					
Indeno (1,2,3-cd) pyrene	.9	< 0.0160	0.0322					
Naphthalene	1.8	0.697	< 0.0194					
Phenanthrene	200	0.119	0.0750					
Pyrene	2,300	0.0442	0.0761					
	[	<u> </u>	<u> </u>	<u> </u>				
Units	mg/Kg	mg/Kg	mg/Kg	mg/Kg	mg/Kg	mg/Kg	mg/Kg	mg/Kg

#### Notes:

BTEX/MTBE & PNAs were analyzed via SW-846 Method 5035/8260 and 8270 respectively

Bold cells represent concentrations detected above the Practical Quantitation Limits

Highlighted values represent concentrations above Tier 1 Soil Remediation Objectives

The objectives cited above were obtained from 35 Ill. Adm. Code 742, Appendix B: Tables A & B, amended February 23, 2007.

# TABLE 2SUMMARY OF EARLY ACTION SOIL SAMPLING ANALYTICAL RESULTSEAST-WEST PROPERTIES, LLC8100 S. ASHLAND AVENUECHICAGO, ILLINOIS

······································	OBJECTIVE	W-8	W-9	W-10	W-11	W-12	W-13	W-14
SAMPLE DATE		9/12/23	9/12/23	9/12/23	9/12/23	9/12/23	9/12/23	9/12/23
BTEX		 						
Benzene	.03	0.112	0.0015	0.0953	0.0012	0.0280	0.0175	0.110
Ethylbenzene	13	0.0015	<0.0008	0.0362	< 0.0007	0.0236	0.0287	0.0053
Toluene	12	< 0.0040	< 0.0041	0.0068	< 0.0036	0.0042	0.0042	0.0086
Total Xylenes	5.6	0.0025	< 0.0009	0.0414	0.0051	0.146	0.0187	0.0241
MTBE								
Methyl tert-butyl ether	0.32	0.0027	< 0.0007	0.0071	< 0.0006	0.0040	< 0.0007	0.0111
				[				
PNA's								
Acenaphthene	570							
Acenaphthylene	85							
Anthracene	12,000							
Benzo (a) anthracene	.9							
Benzo (b) fluoranthene	.9							
Benzo (k) fluoranthene	9							
Benzo (g,h,i) perylene	2,300							
Benzo (a) pyrene	.09							
Chrysene	88							
Dibenzo (a,h) anthracene	.09							
Fluoranthene	3,100							
Fluorene	560		_					
Indeno (1,2,3-cd) pyrene	.9							
Naphthalene	1.8							
Phenanthrene	200							
Pyrene	2,300							
		]					1	
Units	mg/Kg	mg/Kg	mg/Kg	mg/Kg	mg/Kg	mg/Kg	mg/Kg	mg/Kg

Notes:

BTEX/MTBE & PNAs were analyzed via SW-846 Method 5035/8260 and 8270 respectively

Bold cells represent concentrations detected above the Practical Quantitation Limits

Highlighted values represent concentrations above Tier 1 Soil Remediation Objectives

The objectives cited above were obtained from 35 Ill. Adm. Code 742, Appendix B: Tables A & B, amended February 23, 2007.

#### TABLE 2 SUMMARY OF EARLY ACTION SOIL SAMPLING ANALYTICAL RESULTS EAST-WEST PROPERTIES, LLC 8100 S. ASHLAND AVENUE CHICAGO, ILLINOIS

	OBJECTIVE	W-15	W-16	F-3	F-4	F-5	F-6	
SAMPLE DATE		9/12/23	9/12/23	9/14/23	9/14/23	9/14/23	9/15/23	
BTEX								
Benzene	.03	0.0132	0.135	0.0006	0.0622	0.514	0.522	
Ethylbenzene	13	0.0058	0.0015	< 0.0007	< 0.0007	0.0599	0.0336	1
Toluene	12	< 0.0039	0.0122	< 0.0040	< 0.0039	0.0275	0.0492	
Total Xylenes	5.6	0.0072	0.0784	<0.0009	< 0.0009	0.169	0.114	
MTBE								
Methyl tert-butyl ether	0.32	0.0197	0.182	0.104	0.0431	0.109	0.0522	
PNA's								
Acenaphthene	570							
Acenaphthylene	85							
Anthracene	12,000					}		
Benzo (a) anthracene	.9				1		 	
Benzo (b) fluoranthene	.9	·						
Benzo (k) fluoranthene	9							
Benzo (g,h,i) perylene	2,300							
Benzo (a) pyrene	.09							
Chrysene	88							
Dibenzo (a,h) anthracene	.09							
Fluoranthene	3,100							
Fluorene	560							
Indeno (1,2,3-cd) pyrene	.9							
Naphthalene	1.8							
Phenanthrene	200							
Pyrene	2,300							
Units	mg/Kg	mg/Kg	mg/Kg	mg/Kg	mg/Kg	mg/Kg	mg/Kg	mg/Kg

#### Notes:

BTEX/MTBE & PNAs were analyzed via SW-846 Method 5035/8260 and 8270 respectively

Bold cells represent concentrations detected above the Practical Quantitation Limits

Highlighted values represent concentrations above Tier 1 Soil Remediation Objectives

# **Appendix C** Laboratory Analytical Results & Chains of Custody

Pace Analytical Services, LLC 2231 W. Altorfer Drive Peoria, IL 61615 (800)752-6651

August 06, 2023

Josh Fortado Perry Environmental 900 South Spring St. Springfield, IL 62704

RE: 23-1025-Chicago, IL

Dear Josh Fortado:

Please find enclosed the analytical results for the 7 sample(s) the laboratory received on 7/3/23 11:05 am and logged in under work order **GG00047**. All testing is performed according to our current TNI accreditations unless otherwise noted. This report cannot be reproduced, except in full, without the written permission of Pace Analytical Services, LLC.

If you have any questions regarding your report, please contact your project manager. Quality and timely data is of the utmost importance to us.

Pace Analytical Services appreciates the opportunity to provide you with analytical expertise. We are always trying to improve our customer service and we welcome you to contact the General Manager, Lisa Grant, with any feedback you have about your experience with our laboratory at 309-683-1764 or lisa.grant@pacelabs.com.

Chenise Lambert-Sykes Project Manager (314)432-0550 Chenise.Lambert-Sykes@pacelabs.com



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ce Analytical Services, LLC 2231 W. Altorfer Drive Peoria, IL 61615 (800)752-6651

#### SAMPLE RECEIPT CHECK LIST

Items not applicable will be marked as in compliance

Work Order GG00047

YES	Samples received within temperature compliance when applicable
YES	COC present upon sample receipt
YES	COC completed & legible
YES	Sampler name & signature present
YES	Unique sample IDs assigned
YES	Sample collection location recorded
YES	Date & time collected recorded on COC
YES	Relinquished by client signature on COC
YES	COC & labels match
YES	Sample labels are legible
YES	Appropriate bottle(s) received
YES	Sufficient sample volume received
YES	Sample containers received undamaged
YES	Zero headspace, <6 mm present in VOA vials
NO	Trip blank(s) received
YES	All non-field analyses received within holding times
NO	Short hold time analysis
YES	Current PDC COC submitted
NO	Case narrative provided



Pace Analytical Services, LLC

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#### ANALYTICAL RESULTS

Sample	GG00047-01	Sampled:	06/27/23 07:25
Name:	B-1 8ft	Received:	07/03/23 11:05
Matrix:	Solid - Grab		

Parameter	Result Unit		Qualifier	Dilution	MDL	MRL	Analyzed	Analyst	Method	
General Chemistry - STL										
Solids - total solids (TS)	79	%	Ht	1		0.050	07/05/23 10:39	AMB	SM 2540G	
Volatile Organics - STL										
Benzene	0.0531	mg/kg dry		12.5	0.00472	0.0261	07/03/23 16:22	MBM	EPA 8260B	
Ethylbenzene	< 0.0653	mg/kg dry		12.5	0.0184	0.0653	07/03/23 16:22	MBM	EPA 8260B	
MTBE	0.372	mg/kg dry		12.5	0.00885	0.0653	07/03/23 16:22	MBM	EPA 8260B	
Toluene	< 0.0653	mg/kg dry		12.5	0.0198	0.0653	07/03/23 16:22	MBM	EPA 8260B	
Xylenes- Total	< 0.196	mg/kg dry		12.5	0.0279	0,196	07/03/23 16:22	MBM	EPA 8260B	

Sample: GG00047-02 Name: B-2 2ft

Matrix: Solid - Grab

Sampled: 06/27/23 08:15 Received: 07/03/23 11:05

Parameter	Result	Unit	Qualifier	Dilution	MDL	MRL	Analyzed	Analyst	Method
General Chemistry - STL									
Solids - total solids (TS)	71	%	Ht	1		0.050	07/05/23 10:39	AMB	SM 2540G
Volatile Organics - STL									
Benzene	11.4	mg/kg dry		100	0.0361	0.499	07/03/23 16:49	MBM	EPA 8260B
Ethylbenzene	95,6	mg/kg dry		500	0.703	2.50	07/06/23 12:37	MBM	EPA 8260B
MTBE	< 0.200	mg/kg dry		100	0.0677	0.200	07/03/23 16:49	MBM	EPA 8260B
Toluene	5.14	mg/kg dry		100	0.151	0.499	07/03/23 16:49	MBM	EPA 8260B
Xylenes- Total	20.7	mg/kg dry		1000	2.13	15.0	07/05/23 11:26	MBM	EPA 8260B

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#### ANALYTICAL RESULTS

Sample: GG00047-03 Name: B-3 4ft Matrix: Solid - Grab Sampled: 06/27/23 08:40 Received: 07/03/23 11:05

Parameter	Result	Unit	Qualifier	Dilution	MDL	MRL	Analyzed	Analyst	Method
General Chemistry - STL									
Solids - total solids (TS)	83	%	Ht	1		0.050	07/05/23 10:39	AMB	SM 2540G
Volatile Organics - STL									
Benzene	3.06	mg/kg dry		50	0.0138	0.191	07/05/23 12:19	MBM	EPA 8260B
Ethylbenzene	12.9	mg/kg dry		100	0.107	0.381	07/05/23 11:52	MBM	EPA 8260B
мтве	0.628	mg/kg dry		12.5	0.00647	0.0477	07/03/23 17:15	MBM	EPA 8260B
Toluene	< 0.0477	mg/kg dry		12.5	0.0144	0.0477	07/03/23 17:15	МВМ	EPA 8260B
Xvienes- Total	7.40	mg/kg dry		50	0.0814	0.572	07/05/23 12:19	MBM	EPA 8260B

Name: B-4 4ft

Received: 07/03/23 11:05

Parameter	Result	Unit	Qualifier	Dilution	MDL	MRL	Analyzed	Analyst	Method
<u>General Chemistry - STL</u>									
Solids - total solids (TS)	80	%	Hit	1		0.050	07/05/23 10:39	AMB	SM 2540G
Volatile Organics - STL									
Benzene	0.859	mg/kg dry		12.5	0.00349	0.0483	07/03/23 17:41	МВМ	EPA 8260B
Ethylbenzene	1.56	mg/kg dry		12.5	0.0136	0,0483	07/03/23 17:41	MBM	EPA 8260B
MTBE	0.333	mg/kg dry		12.5	0.00654	0.0483	07/03/23 17:41	MBM	EPA 8260B
Toluene	< 0.0483	mg/kg dry		12.5	0.0146	0.0483	07/03/23 17:41	MBM	EPA 8260B
Xylenes- Total	0.257	mg/kg dry		12.5	0.0206	0,145	07/03/23 17:41	MBM	EPA 8260B
Sample: GG00047-05	······································					Sam	bled: 06/27/23	09:05	
Name: B-5 4ft							ived: 07/03/23		
Matrix: Solid - Grab									

Parameter	Result	Unit	Qualifier	Dilution	MDL	MRL	Analyzed	Analyst	Method
General Chemistry - STL									
Solids - total solids (TS)	80	%	Ht	1		0.050	07/05/23 10:39	AMB	SM 2540G
Volatile Organics - STL									
Benzene	6.27	mg/kg dry		50	0.0139	0.193	07/05/23 13:12	MBM	EPA 8260B
Ethylbenzene	19.8	mg/kg dry		200	0.217	0.770	07/06/23 13:03	MBM	EPA 8260B
MTBE	0.496	mg/kg dry		12.5	0.00653	0.0481	07/03/23 18:08	MBM	EPA 8260B
Toluene	0.0725	mg/kg dry		12.5	0.0146	0.0481	07/03/23 18:08	МВМ	EPA 8260B
Xylenes- Total	7.55	mg/kg dry		50	0.0822	0.578	07/05/23 13:12	MBM	EPA 8260B

Matrix: Solid - Grab



Pace Analytical Services, LLC

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#### ANALYTICAL RESULTS

Sample: GG00047-06 Name: B-6 4ft Matrix: Solid - Grab Sampled: 06/27/23 09:30 Received: 07/03/23 11:05

Parameter	Result	Unit	Qualifier	Dilution	MDL	MRL	Analyzed	Analyst	Method
General Chemistry - STL						Ň			
Solids - total solids (TS)	82	%	Ht	1		0.050	07/05/23 10:39	AMB	SM 2540G
Semivolatile Organics - STL									
Acenaphthene	< 0.367	mg/kg dry		1	0.0455	0.367	07/06/23 14:08	SCI	EPA 8270C
Acenaphthylene	< 0.367	mg/kg dry		1	0.0403	0.367	07/06/23 14:08	SCI	EPA 8270C
Anthracene	< 0.367	rng/kg dry		1	0.0422	0.367	07/06/23 14:08	SCI	EPA 8270C
Benzo(a)anthracene	< 0.367	mg/kg dry		1	0.0400	0.367	07/06/23 14:08	SCI	EPA 8270C
Benzo(b)fluoranthene	< 0.367	mg/kg dry		1	0.0432	0.367	07/06/23 14:08	SCI	EPA 8270C
Benzo(k)fluoranthene	< 0.367	mg/kg dry		1	0.0506	0.367	07/06/23 14:08	SCI	EPA 8270C
Benzo(g,h,i)perylene	< 0.367	mg/kg dry		1	0.0416	0.367	07/06/23 14:08	SCI	EPA 8270C
Benzo(a)pyrene	< 0.0733	mg/kg dry	Mrl	1	0.0391	0.0733	07/06/23 14:08	SCI	EPA 8270C
Chrysene	< 0.367	mg/kg dry		1	0.0385	0.367	07/06/23 14:08	SCI	EPA 8270C
Dibenzo(a,h)anthracene	< 0.0733	mg/kg dry	Mrl	1	0.0418	0.0733	07/06/23 14:08	SCI	EPA 8270C
Fluoranthene	< 0.367	mg/kg dry		1	0.0434	0.367	07/06/23 14:08	SCI	EPA 8270C
Fluorene	< 0.367	mg/kg dry		1	0.0439	0.367	07/06/23 14:08	SCI	EPA 8270C
Indeno(1,2,3-cd)pyrene	< 0.367	mg/kg dry		1	0.0438	0.367	07/06/23 14:08	SCI	EPA 8270C
Naphthalene	< 0.367	mg/kg dry		1	0.0379	0.367	07/06/23 14:08	SCI	EPA 8270C
Phenanthrene	< 0.367	mg/kg dry		1	0.0477	0.367	07/06/23 14:08	SCI	EPA 8270C
Pyrene	< 0.367	mg/kg dry		1	0.0434	0.367	07/06/23 14:08	SCI	EPA 8270C
Volatile Organics - STL									
Benzene	< 0.0192	mg/kg dry		12.5	0.00347	0.0192	07/03/23 16:22	MBM	EPA 8260B
Ethylbenzene	< 0.0480	mg/kg dry		12.5	0.0135	0.0480	07/03/23 16:22	MBM	EPA 8260B
мтве	< 0.0480	mg/kg dry		12.5	0.00651	0.0480	07/03/23 16:22	MBM	EPA 8260B
Toluene	< 0.0480	mg/kg dry		12.5	0.0145	0.0480	07/03/23 16:22	MBM	EPA 8260B
Xylenes- Total	< 0.144	mg/kg dry		12.5	0.0205	0.144	07/03/23 16:22	MBM	EPA 8260B

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#### **ANALYTICAL RESULTS**

Sample	: GG00047-07	
Name:	B-7 2ft	
Matrix:	Solid - Grab	

Sampled: 06/27/23 09:55 Received: 07/03/23 11:05

Parameter	Result	Unit	Qualifier	Dilution	MDL	MRL	Analyzed	Analyst	Method
General Chemistry - STL									
Solids - total solids (TS)	78	%	Ht	1		0.050	07/05/23 10:39	AMB	SM 2540G
<u>Semivolatile Organics - STL</u>									
Acenaphthene	< 0.383	mg/kg dry		1	0.0475	0.383	07/06/23 14:39	SCI	EPA 8270C
Acenaphthylene	< 0.383	mg/kg dry		1	0.0421	0.383	07/06/23 14:39	SCI	EPA 8270C
Anthracene	< 0.383	mg/kg dry		1	0.0441	0.383	07/06/23 14:39	SCI	EPA 8270C
Benzo(a)anthracene	< 0.383	mg/kg dry		1	0.0418	0.383	07/06/23 14:39	SCI	EPA 8270C
Benzo(b)fluoranthene	< 0.383	mg/kg dry		1	0.0451	0,383	07/06/23 14:39	SCI	EPA 8270C
Benzo(k)fluoranthene	< 0.383	mg/kg dry		1	0.0528	0.383	07/06/23 14:39	SCI	EPA 8270C
Benzo(g,h,i)perylene	< 0.383	mg/kg dry		1	0.0434	0,383	07/06/23 14:39	SCI	EPA 8270C
Benzo(a)pyrene	< 0.0766	mg/kg dry	Mrl	1	0.0408	0.0766	07/06/23 14:39	SCI	EPA 8270C
Chrysene	< 0.383	mg/kg dry		1	0.0402	0,383	07/06/23 14:39	SCI	EPA 8270C
Dibenzo(a,h)anthracene	< 0.0766	mg/kg đry	Mrl	1	0.0437	0.0766	07/06/23 14:39	SCI	EPA 8270C
Fluoranthene	< 0.383	mg/kg dry		1	0.0454	0.383	07/06/23 14:39	SCI	EPA 8270C
Fluorene	< 0.383	mg/kg dry		1	0.0459	0.383	07/06/23 14:39	. SCI	EPA 8270C
Indeno(1,2,3-cd)pyrene	< 0.383	mg/kg dry		1	0.0457	0.383	07/06/23 14:39	SCI	EPA 8270C
Naphthalene	< 0.383	mg/kg dry		1	0.0396	0.383	07/06/23 14:39	SCI	EPA 8270C
Phenanthrene	< 0.383	mg/kg dry		1	0.0498	0.383	07/06/23 14:39	SCI	EPA 8270C
Pyrene	< 0.383	mg/kg dry		1	0.0453	0.383	07/06/23 14:39	SCI	EPA 8270C
Volatile Organics - STL									
Benzene	0.0913	mg/kg dry	х	12.5	0.00360	0.0499	07/05/23 13:38	MBM	EPA 8260B
Ethylbenzene	< 0.0499	mg/kg dry	х	12.5	0.0140	0.0499	07/05/23 13:38	MBM	EPA 8260B
MTBE	< 0.0499	mg/kg dry	х	12.5	0.00676	0.0499	07/05/23 13:38	MBM	EPA 8260B
Toluene	< 0.0499	mg/kg dry	х	12.5	0.0151	0,0499	07/05/23 13:38	MBM	EPA 8260B
Xylenes- Total	< 0.150	mg/kg dry	х	12.5	0.0213	0.150	07/05/23 13:38	MBM	EPA 8260B



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#### NOTES

Specifications regarding method revisions, method modifications, and calculations used for analysis are available upon request. Please contact your project manager.

\* Not a TNI accredited analyte

#### **Certifications**

- CHI McHenry, IL 4314-A W. Crystal Lake Road, McHenry, IL 60050 TNI Accreditation for Drinking Water and Wastewater Fields of Testing through IL EPA Accreditation No. 100279 Illinois Department of Public Health Bacterial Analysis in Drinking Water Approved Laboratory Registry No. 17556
- PIA Peoria, IL 2231 W. Altorfer Drive, Peoria, IL 61615

TNI Accreditation for Drinking Water, Wastewater, Solid and Hazardous Material Fields of Testing through IL EPA Accreditation No. 100230 Illinois Department of Public Health Bacterial Analysis in Drinking Water Approved Laboratory Registry No. 17553

Illinois Department of Public Health Bacterial Analysis in Drinking Water Approved Laboratory Registry No. 17553 Drinking Water Certifications/Accreditations: Iowa (240); Kansas (E-10338); Missouri (870) Wastewater Certifications/Accreditations: Arkansas (88-0677); Iowa (240); Kansas (E-10338) Solid and Hazardous Material Certifications/Accreditations: Arkansas (88-0677); Iowa (240); Kansas (E-10338)

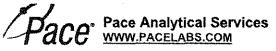
- SPMO Springfield, MO 1805 W Sunset Street, Springfield, MO 65807 USEPA DMR-QA Program
- STL Hazelwood, MO 944 Anglum Rd, Hazelwood, MO 63042 TNI Accreditation for Wastewater, Solid and Hazardous Material Fields of Testing through KS KDHE Certification No. E-10389 TNI Accreditation for Wastewater, Solid and Hazardous Material Fields of Testing through IL EPA Accreditation No. - 200080 Illinois Department of Public Health Bacterial Analysis in Drinking Water Approved Laboratory, Registry No. 171050 Missouri Department of Natural Resources - Certificate of Approval for Microbiological Laboratory Service - No. 1050

#### <u>Qualifiers</u>

- Ht Sample received outside of holding time.
- Mrl Reporting limit set between LOQ and MDL
- X Surrogate recovery for 4-Bromofluorobenzene is high. Data has a potential high bias. Matrix interference confirmed by reanalysis and visible in chromatography.



Certified by: Chenise Lambert-Sykes, Project Manager



	REGULATORY PROGRAM (CIRCLE):	NPDES
and the factor	MORBCA	RCRA
	CCDD	TACO: RES OR IND/COMM

# CHAIN OF CUSTODY RECORD

STATE WHERE SAMPLE COLLECTED

		GHLIGHTED AR						) (7.500-000-000-000-000-000-000-000-000-000	CHICK COLONNA				a de la fancier de la companya de la	Pag
Perry Environmental, INc.	23-102	TNUMBER		ago,		PURCHAS	E ORDER #	3	) ANA	LYSIS REQL	IESTED	(		
ADDRESS	PHONE	NUMBER		E-MAIL		DATE S	SHIPPED	<b> </b>		TT			LOGIN # COULY	
2803 Old Rochester Road, Suite A	217-52	3-5446	jfortado@p	envenviron	mental.net	ial.net							LOGGED BY:	[
CITY	SAMPLER (PLEASE PRIN	*1			·····	MATRIX	TYPES						CLIENT:	-
<sup>STATE</sup> Springfield, IL 62703	Dan Lac	,			WW-WASTEWA DW-ORINKING V GW-GROUND W	ш					PROJECT:			
CONTACT PERSON	SAMPLER'S SIGNATURE	$\dot{\mathbf{O}}$				NAS-NON AQUE	EDUS SOLID	<b>MTB</b>				) [	PROJ. MGR.:	-
Josh Fortado	SIGNATORE	h de	72		-	DE-OL SA 574		X						
2 (UNIQUE DESCRIPTION AS IT WILL APPEAR ON THE ANALYTICAL REPORT)	DATE COLLECTED	TIME COLLECTED	SAMPL GRAB	E TYPE COMP	MATRIX TYPE	BOTTLE COUNT	PRES CODE CLENT PROVIDED	BTE	ANG				REMARKS	*****
B-1 8'	6/27/23	7:25 AM	X		SO	5	5	$\times$					An-LUST	
B-2 2'	6/27/23	8:15 AM	X		SO	5	5	$\times$					pricing on all	
B-3 4'	6/27/23	8:40 AM	$\times$		SO	5	5	$\times$					Semples	
B-4 4'	6/27/23	7:50 AM	X		SO	5	5	$\times$					J	
B-5 4'	6/27/23	9:05 AM	X		SO	5	5	$\times$						
B-6 4'	6/27/23	9:30 AM	$\mathbf{X}$	[ 	SO	5	5	$\times$	$\times$					
B-7 2'	6/27/23	9:55 AM	X		so	5	5	$\times$	$\times$					
		, alamana a a a a a a a a a a a a a a a a a												
CHEMICAL PRESERVATION CODES: 1-HCL 2-H2SO4 3-	1NO3 4-NAC	0H 5-NA2	6203	e BNDD	ESERVED	7 - OTHER								
TURNAROUND TIME REQUESTED (PLEASE CIRCLE) NORMA			DATE RESI			1 - OTHER			<u></u>					
(1) (RUSH TAT IS SUBJECT TO PACE LABS APPROVAL AND SURCHARGEL RUSH RESULTS VIA (PLEASE CIRCLE) EMAIL PHONE			NEEDE	D	6	not meet all Policy and th	sample confo le data will be	rmance qualifie	requir d. Quai	ments as de fied data ma	fined in the y <u>NOT</u> be a	receivin	d with analysis, even though it may g facility's Sample Acceptance le to report to all regulatory authoritie	s.
						PROCEED V	WITH ANALYS	is and	QUAL	Y RESULTS				
TIME	35		5 BY: (SIGI	NATURE)			DATE	<u> 36</u>	23	8	COMME	NTS: (FO	R LAB USE ONLY)	
	3/22	RECEIVE	BY: (SIGI	NATURE)			DATE	12	2					
	551	mar	$(\mathbf{J})$	10	ell	$\supset$	TIME		2				5.4	°C
RELINQUISHED BT: (SIGNATURE)		RECEIVE	BY: (SIG)	WATURE)			DATE	1		SAMPLE(S	5) RECEIVE	ED ON IC	CONFORMANT	
TIME							TIME			REPORT	S NEEDED		Y OR N	
	<u> </u>		<u></u>								- 1100 FLAD		191	



2790 Whitten Road, Memphis, TN 38133 Main 901.213.2400 ° Fax 901.213.2440 www.waypointanalytical.com

9/15/2023

Perry Environmental Inc Mr. Mike Keebler 900 South Spring Street Springfield, IL, 62704

Ref: Analytical Testing Lab Report Number: 23-255-0007 Client Project Description: Gas Station Chicago, Illinois Project # 23-1025

Dear Mr. Mike Keebler: Waypoint Analytical, LLC. received sample(s) on 9/12/2023 for the analyses presented in the following report.

The above referenced project has been analyzed per your instructions. The analyses were performed in accordance with the applicable analytical method. Where the laboratory was not responsible for the sampling stage (refer to the chain of custody) results apply to the sample as received.

The analytical data has been validated using standard quality control measures performed as required by the analytical method. Quality Assurance, method validations, instrumentation maintenance and calibration for all parameters (NELAP and non-NELAP) were performed in accordance with guidelines established by the USEPA (including 40 CFR 136 Method Update Rule May 2021) and NELAC unless otherwise indicated. Any parameter for which the laboratory is not officially NELAP accredited is indicated by a '~' symbol. These are not included in the scope because NELAP accreditation is either not available or has not been applied for. Additional certifications may be held/are available for parameters, where NELAP accreditation is not required or applicable. A full list of certifications is available upon request.

Certain parameters (chlorine, pH, dissolved oxygen, sulfite...) are required to be analyzed within 15 minutes of sampling. Usually, but not always, any field parameter analyzed at the laboratory is outside of this holding time. Refer to sample analysis time for confirmation of holding time compliance.

The results are shown on the attached Report of Analysis(s). Results for solid matrices are reported on an asreceived basis unless otherwise indicated. This report shall not be reproduced except in full and relates only to the samples included in this report.

Please do not hesitate to contact me or client services if you have any questions or need additional information.

Sincerely,

in Storay

Kim S Storey

Laboratory's liability in any claim relating to analyses performed shall be limited to, at laboratory's option, repeating the analysis in question at laboratory's expense, or the refund of the charges paid for performance of said analysis.





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### **Certification Summary**

### Laboratory ID: WP MTN: Waypoint Analytical, LLC., Memphis, TN

State	Program	Lab ID	Expiration Date
Alabama	State Program	40750	02/29/2024
Arkansas	State Program	88-0650	02/07/2024
California	State Program	2904	06/30/2024
Florida	State Program - NELAP	E871157	06/30/2024
Georgia	State Program	C044	11/14/2025
Georgia	State Program	04015	06/30/2024
Ilinois	State Program - NELAP	200078	10/31/2024
Kentucky	State Program	80215	06/30/2024
Kentucky	State Program	KY90047	12/31/2023
ouisiana	State Program - NELAP	LA037	12/31/2023
ouisiana	State Program - NELAP	04015	06/30/2024
Mississippi	State Program	MS	11/14/2025
North Carolina	State Program	47701	07/31/2024
North Carolina	State Program	415	12/31/2023
Pennsylvania	State Program - NELAP	68-03195	05/31/2024
South Carolina	State Program	84002	06/30/2023
ennessee	State Program	02027	11/14/2025
exas	State Program - NELAP	T104704180	09/30/2023
/irginia	State Program	00106	06/30/2024
/irginia	State Program - NELAP	460181	09/14/2024



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Sample Summary Table

Report Number:	23-255-0007
Client Project Description:	Gas Station Chicago, Illinois Project # 23-1025

Lab No	Client Sample ID	Matrix	Date Collected	Date Received
81115	F-1	Solids	09/08/2023 09:45	09/12/2023
81116	F-2	Solids	09/08/2023 10:00	09/12/2023
81117	W-1	Solids	09/08/2023 10:15	09/12/2023
81118	W-2	Solids	09/08/2023 10:30	09/12/2023
81119	W-3	Solids	09/08/2023 10:45	09/12/2023
81120	W-4	Solids	09/08/2023 11:00	09/12/2023
81121	W-5	Solids	09/08/2023 11:15	09/12/2023
81122	W-6	Solids	09/08/2023 11:30	09/12/2023
81123	P-1	Solids	09/06/2023 11:45	09/12/2023
81124	P-2	Solids	09/07/2023 08:45	09/12/2023
81125	P-3	Solids	09/07/2023 08:15	09/12/2023
81126	P-4	Solids	09/07/2023 07:45	09/12/2023
81127	۶-5	Solids	09/07/2023 07:30	09/12/2023



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Summary Report

Report Number:	23-255-0007
Client:	Perry Environmental Inc
Project:	Gas Station
Project Number:	Chicago, Illinois

Client Sample ID:				F-1	F-2	W-1	W-2	W-3
Lab Sample ID:				81115	81116	81117	81118	81119
Date Sampled:		RSL Soll - mg/Kg		09/08/2023	09/08/2023	09/08/2023	09/08/2023	09/08/2023
Matrix		Solids		Solids	Solids	Solids	Solids	Solids

Volatile Organic Compounds - GC/MS	(82608)						4
Benzene	mg/Kg - dry	0.03	8600.0	0.554 E	0.0097	0.00181	0.00131
Ethylbenzene	mg/Kg - dry	13	ND (0.0008)	0.242	0.0041	0.0071	0.0080
Methyl tert-butyl ether (MTBE)	mg/Kg - dry	0.32	0.00211	0.0643	0.00127	ND (0.0007)	ND (0.0007)
Toluene	mg/Kg - dry	12	0.0177	0.116	0.0072	ND (0.0040)	ND (0.0040)
Xylene (Total)	mg/Kg - dry	5.6	0.0335	0.782	0.0146	0.00201	0.00541
Semivolatile Organic Compounds - GC	/MS (51M) (82	70D SIM)			•		
Acenaphthene	mg/Kg - dry	570	0.190	ND (0.00366)	0.0341	0.0597	0.0601
Acenaphthylene	mg/Kg − drγ	85	ND (0.00339)	ND (0.00325)	ND (0.000354)	ND (0.00169)	ND (0.00170)
Anthracene	mg/Kg - dry	12000	0.0525	ND (0.00402)	0.00566	0.0342	0.0232
Benzo(a)anthracene	mg/Kg - dry	0.9	0.131	ND (0.00593)	0.0110	6.0303	0.0276
Benzo(a)pyrene	mg/Kg - dry	0.09	0,139	ND (0.00563)	0,0140	0.0206	0.0185
Benzo(b)fluoranthene	mg/Kg - dry	0.9	0.0941	ND (0.00704)	0.0148	0.0146	0.0125
Benzo(g,h,i)perylene	mg/Kg - dry	2300	0.0920	0.0124	0.0112	0.0122	0.0116
Benzo(k)fluoranthene	mg/Kg - dry	9	0.0520	ND (0.00526)	0.00833	0.00690	0.00544
Chrysene	mg/Kg - dry	88	0.170	ND (0.00751)	0.0167	0.0290	0.0274
Dibenz(a,h)anthracene	mg/Kg - dry	0.09	0.0273	ND (0.00739)	0.00371	ND (0.00383)	ND (0.00386)
Fluoranthene	mg/Kg - dry	3100	0.703	ND (0.00474)	0.0276	0.0910	0.0677



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Summary Report

Report Number:	23-255-0007
Client:	Perry Environmental Inc
Project:	Gas Station
Project Number:	Chicago, Illinois

Client Sample ID:				F-1	F-2	W-1	W-2	W-3
Lab Sample (D:				81115	81116	81117	81118	81119
Date Sampled:		RSL Soil - mg/K	8	09/08/2023	09/08/2023	09/08/2023	09/08/2023	09/08/2023
Matrix		Solids		Solids	Solids	Solids	Solids	Solids

Semivolatile Organic Compoun	ds - GC/MS (SIM) (8270	o SIM)					
Fluorene	mg/Kg - dry	560	0,606	ND (0.00344)	0.125	0.176	0.127
Indeno(1,2,3-cd)pyrene	mg/Kg - dry	0.9	0.0838	ND (0.00755)	0.0101	0.00825	0.00815
1-Methylnaphthalene	mg/Kg - dry		8.15	0.0528	1.77	4.08	2.20
2-Methyinaphthalene	mg/Kg - dry		6.67	0.0545	1.09	1,25	0.995
Naphthalene	mg/Kg - dry	1.8	0.570	0.206	0.0793	0,192	0.180
Phenanthrene	mg/Kg - dry	210	0.840	0.0291	0.0446	0.160	0.107
Pyrene	mg/Kg - dry	2300	0.236	ND (0.00774)	0,0244	0.0768	0.0736
Dry Weight Determination (SW	-DRYWT)						
Moisture	%		70.4	16.9	73.8	19.9	20,4
Total Solids	%		79.6	83.1	76.2	80.1	79.6



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Summary Report

Report Number:	23-255-0007
Client:	Perry Environmental Inc
Project:	Gas Station
Project Number:	Chicago, Illinois

Client Sample ID:				W-4	W-5	W-6	P-1	P-2
Lab Sample ID:				81120	81121	81122	81123	81124
Date Sampled:		RSL Soil - mg/Kg		09/08/2023	09/08/2023	09/08/2023	09/06/2023	09/07/2023
Matrix		Solids		Solids	Solids	Solids	Solids	Solids

Volatile Organic Compounds - GC/MS (	32608)							
Benzene	mg/Kg - dry	0.03		0.0078	0.00283	0.0329	0.0105	9,69
Ethylbenzene	mg/Kg - dry	13		0.0061	0.0034	2.0126	0.0062	175
Methyl tert-butyl ether (MTBE)	mg/Kg - dry	0.32		ND (0.0007)	0.00201	0.00091	ND (0.0008)	0.0750
Toluene	mg/Kg - dry	12		ND (0.0038)	ND (0.0049)	0.00473	ND (0.0043)	0.0667
Xylene (Total)	mg/Kg - dry	5.6		0.00531	0.01141	0.0091.)	0.0085 J	1180
Semivolatile Organic Compounds - GC/I	MS (SIM) (82	700 SIM)						
Acenaphthene	mg/Kg - dry	570		0.0575	0.0952	0.192	0.0377	
Acenaphthylene	mg/Kg - dry	85		ND (0.000321)	ND (0.000326)	ND (0.00690)	ND (0.000360)	
Anthracene	mg/Kg - dry	12000		0.0170	0.00599	0.0185	0.0305	
Benzo(a)anthracene	mg/Kg - dry	0.9		0.00995	0.00407	0.0167.1	0.0450	1
Benzo(a)pyrene	mg/Kg - dry	0.09	 	0.00708	0.00279	ND (0.0120)	0.0535	
Benzo(b)fluoranthene	mg/Kg - dry	0.9		0.00698	80600.0	0.0211	0.0429	
Benzo(g,h,i)perylene	mg/Kg - dry	2300		0.00465	0.00244	ND (0.0163)	0.0276	
Benzo(k)fluoranthene	mg/Kg - dry	9		0.00924	0.00144	ND (0.0112)	0.0300	
Chrysene	mg/Kg - dry	88		0.0101	0.00520	0.0179	0.0571	
Dibenz(a,h)anthracene	mg/Kg - dry	0.09		0.00162	0.000845	ND (0.0157)	0.0108	
Fluoranthene	mg/Kg - dry	3100		0.0194	0.0178	0.0503	0.0769	



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**Summary Report** 

Report Number:	23-255-0007
Client:	Perry Environmental Inc
Project:	Gas Station
Project Number:	Chicago, Illinois

Legend: Hit Exceed

			 	Legend: Hit Exceed					
Client Sample ID:			W-4	W-5	W-6	P-1	P-2		
Lab Sample ID:			81120	81121	81122	81123	81124		
Date Sampled:		RSL Soll - mg/Kg	09/08/2023	09/08/2023	09/08/2023	09/06/2023	09/07/2023		
Matrix		Solids	Solids	Solids	Solids	Solids	Solids		

				2700 SIM)

Fluorene	mg/Kg - dry	560	0 148 0 2 28 0 567 0 322
Indeno(1,2,3-cd)pyrene	mg/Kg - dry	0.9	0.00351 0.00154 ND (0.0160) 0.0322
1-Methylnaphthalene	mg/Kg - dry		4 79 4.96 5.86 3.02
2-Methylnaphthalene	mg/Kg - dry		6.83 6.51 8.45 3.11
Naphthalene	mg/Kg - dry	1.8	ND (0.0345) ND (0.0351) 0.897 ND (0.0194)
Phenanthrene	mg/Kg - dry	210	0 106 0.0722 0 119 0.0750
Pyrene	mg/Kg - dry	2300	0.0304 0.0148 0.0447 0.0761

Dry Weight Determination (SW-DRYWT)

Moisture	%	1630 17.3 21.3 25.1 20.5
Total Solids	%	84.0 82.7 78.3 74.9 79.5



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Summary Report

Report Number:	23-255-0007
Client:	Perry Environmental Inc
Project:	Gas Station
Project Number:	Chicago, Illinois

Client Sample ID:				P-3	P-4	P-5	
Lab Sample ID:				81125	81126	81127	
Date Sampled:		RSL Soil - mg/Kg		09/07/2023	09/07/2023	09/07/2023	
Matrix		Solids		Solids	Solids	Solids	

Volatile Organic Compounds - GC/	MS (8260B)		
Benzene	mg/Kg - dry	0.03	3.43 0.0228 2.48
Ethylbenzene	mg/Kg - dry	13	0.00171 0.267 39.1
Methyl tert-butyl ether (MTBE)	mg/Kg - dry	0.32	0.0799 0.00081 0.0323
Toluene	mg/Kg - dry	12	20272 ND (0.0040) 1.58
Xylene (Total)	mg/Kg - dry	5.6	351 0.0553 77.3
Dry Weight Determination (SW-DR	erwt)		
Moisture	%		20.3 19.9 18.6
Total Solids	%		79.2 80.1 81.4



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Client: Perry Environmental Inc Project: Gas Station Lab Report Number: 23-255-0007 Date: 9/15/2023 CASE NARRATIVE

#### Volatile Organic Compounds - GC/MS Method 8260B

Sample 81116 (F-2) QC Batch No: L704311 Data is reported with the qualifier E, to indicate concentrations above the calibration range by low level analysis. Results for this analyte should be considered an estimated concentration. The concentration of this analyte in the sample was not sufficiently high enough to produce a result by medium level methodology.

Sample 81124 (P-2)

QC Batch No: L704311 Surrogate(s) was flagged for recovery outside QC limits in this project sample. This sample was re-analyzed for

verification, and/or dilution of target analytes. Batch QC samples (method blank and laboratory control samples) all showed surrogates within QC limits.

Sample 81125 (P-3)

QC Batch No: L704311

Surrogate(s) was flagged for recovery outside QC limits in this project sample. This sample was re-analyzed for verification, and/or dilution of target analytes. Batch QC samples (method blank and laboratory control samples) all showed surrogates within QC limits.

Sample 81127 (P-5) QC Batch No: L704311 Surrogate(s) was flagged for recovery outside QC limits in this project sample. This sample was re-analyzed for verification, and/or dilution of target analytes. Batch QC samples (method blank and laboratory control samples) all showed surrogates within QC limits.

Sample 81122 (W-6) QC Batch No: L704626 Surrogate(s) was flagged for recovery outside QC limits in this project sample. This sample was re-analyzed for verification, and/or dilution of target analytes. Batch QC samples (method blank and laboratory control samples) all showed surrogates within QC limits.

Sample 81124 (P-2) Analyte: Toluene-d8 QC Batch No: L704697/L704695 Surrogate(s) was flagged for recovery outside QC limits in this project sample. This sample was re-analyzed for verification, and/or dilution of target analytes. Batch QC samples (method blank and laboratory control samples) all showed surrogates within QC limits.

Sample 81125 (P-3) Analyte: Toluene-d8 QC Batch No: L704697/L704695 Surrogate(c) was flagged for recover

Surrogate(s) was flagged for recovery outside QC limits in this project sample. This sample was re-analyzed for verification, and/or dilution of target analytes. Batch QC samples (method blank and laboratory control samples) all showed surrogates within QC limits.



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Semivolatile Organic Compounds - GC/MS (SIM) Method 8270D SIM Sample 81115 (F-1) QC Batch No: L704398/L704032 Surrogate recovery(s) was flagged as outside QC limits due to high levels of target and/or non-target analytes. Batch QC samples (method blank and laboratory control samples) all showed surrogates within QC limits.

Sample 81116 (F-2) QC Batch No: L704398/L704032 The sample was diluted due to the nature of the sample matrix. Reporting limits have been adjusted accordingly.

Sample 81117 (W-1) QC Batch No: L704398/L704032 The sample was diluted due to the nature of the sample matrix. Reporting limits have been adjusted accordingly.

Sample 81118 (W-2) QC Batch No: L704398/L704032 Surrogate recovery(s) was flagged as outside QC limits due to high levels of target and/or non-target analytes. Batch QC samples (method blank and laboratory control samples) all showed surrogates within QC limits.

Sample 81119 (W-3) QC Batch No: L704398/L704032 Surrogate recovery(s) was flagged as outside QC limits due to high levels of target and/or non-target analytes. Batch QC samples (method blank and laboratory control samples) all showed surrogates within QC limits.

Sample 81120 (W-4) QC Batch No: L704398/L704032 The sample was diluted due to the nature of the sample matrix. Reporting limits have been adjusted accordingly.

Sample 81121 (W-5) QC Batch No: L704398/L704032 The sample was diluted due to the nature of the sample matrix. Reporting limits have been adjusted accordingly.

Sample 81122 (W-6) QC Batch No: L704398/L704032 Surrogate recovery(s) was flagged as outside QC limits due to high levels of target and/or non-target analytes. Batch QC samples (method blank and laboratory control samples) all showed surrogates within QC limits.

Sample 81123 (P-1) QC Batch No: L704398/L704032 The sample was diluted due to the nature of the sample matrix. Reporting limits have been adjusted accordingly.

The Agency is authorized to require this information under Section 4 and Tills XVI of the Environmental Protection Act (415 I), CS 5/4, 5/57 -57 17; Patore to disclose this information may result in a civil benafty of not to exceed \$50,000.00 far the Volation and en additional civil penalty of not to exceed \$10,000.00 for sech day during which the Volation and en additional civil penalty of not to exceed \$10,000.00 for sech day during which the Volation and en additional civil penalty of not to exceed \$10,000.00 for sech day during which the Volation continues (415 ILCS 5/42). Any person who knowingly makes a filliae material statument or representation in any lebult, manifest, record, report, permit, or leber document flexi maintained or used for the purpose of compliance with Tule XVI commute a Class 4 falony. Any second or subasquent affense after conviction horeunder is a Class 3 felony (415 ILCS 5/57.17). This form has been approved by the Forms Management Center.

#### Illinois Environmental Protection Agency Leaking Underground Storage Tank Program Laboratory Certification for Chemical Analysis

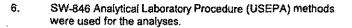
#### A. Site Identification

			ligit): 0316715025
		Name: East West Properties, LLC	· · ·
		Address (Not a P.O. Box): 8100 South Ashland Avenue Chicago County: Cook	ZIP Code: 60620
	Leak	ing UST Technical File	
В.	Sam	nple Collector	
	l cert	lify that:	
	1.	Appropriate sampling equipment/methods were utilized to obtain representative samples.	DK1 (initial)
	2.	Chain-of-custody procedures were followed in the field.	DHL- (initial)
	3.	Sample integrity was maintained by proper preservation.	$\frac{\sum U}{(initial)}$
	4.	All samples were properly labeled.	DX (
٠	Lab	oratory Representative	
	l cert	lify that:	
	1,	Proper chain-of-custody procedures were followed as documented on the chain-of-custody forms	
	2.	Sample integrity was maintained by proper preservation.	(initial)
	3.	All samples were properly labeled.	(initial)
	4.	Quality assurance/quality control procedures were established and carried out,	(initial)

	Laboratory Certification for Chemic	al Analysis
IL 532 2283	1 of 2	5
LPC 509 Rev. March 2006		

Page 11 of 60

5. Sample holding times were not exceeded.



 An accredited lab performed quantitative analysis using test methods identified in 35 IAC 186,180 (for samples collected on or after January 1, 2003).

#### D. Signatures

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I hereby affirm that all information contained in this form is true and accurate to the best of my knowledge and belief. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

Sample Collector	Laboratory Representative
Name: Dan Lacey	Name: Kim Storm
Title: Senior Scientist	Title: Project Mandagyn
Company: Perry Environmental, Inc.	Company: Waypoint Analytical
Address: 900 South Spring Street	Address: 2790 Whitten Road
City: Springfield	City: Memphis
State: Illinois	State: Tennessee
ZIP Code: 62704	ZIP Code: 38133
Phone: 217-523-5446	Phone: 901-213-2400
Signature:	- Signaturë: Kun Horn
Date: 9/11/23	Date: 9-15-23
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Peny Environmental

Laboratory Certification for Chemical Analysis 2 of 2 (initial)

(initial)

(initial)

Waypoir ANALYTI		2790 Whitten Road, Memphis, TN 38133 Main 901.213.2400 ° Fax 901.213.2440 www.waypointanalytical.com							
Perry Environmental Inc Mr. Mike Keebler 900 South Spring Street Springfield, IL 62704	Project Information	Project #	, Illinois # 23-1025				Rec	Date : 09/15/2023 eived : 09/12/2023 m Storey	
Report Number : 23-255-0007 Lab No : 81115 Sample ID : F-1	RI	REPORT OF ANALYS			Matrix: Solids Sampled: 9/8/2023 9:45				
Test	Results	Units	MDL	MQL	DF	Date / Time Analyzed	Ву	Analytical Method	
Moisture	20.4	%	0	0.050	1	09/13/23 10:33	САН	SW-DRYWT	

Qualifiers/ Definitions

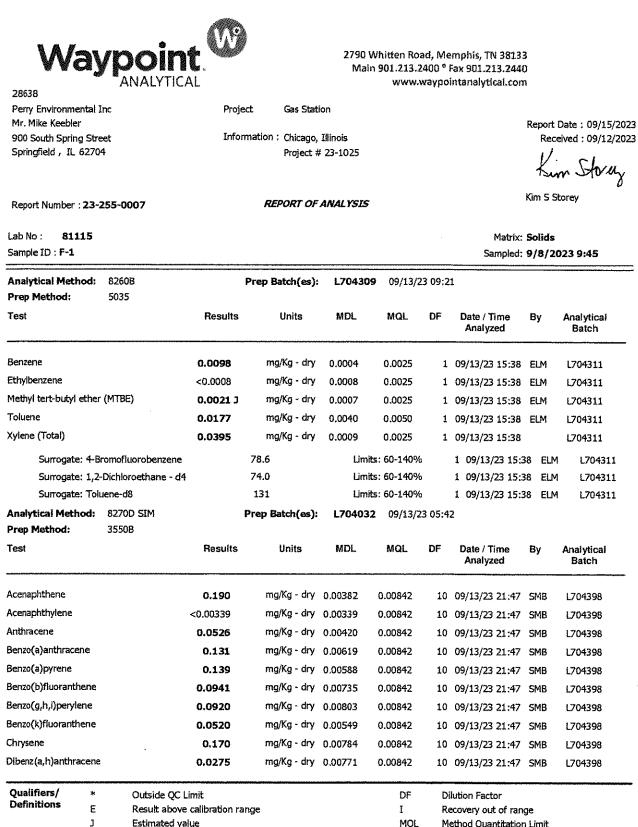
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Outside QC Limit Result above calibration range Estimated value DF D I R MQL M

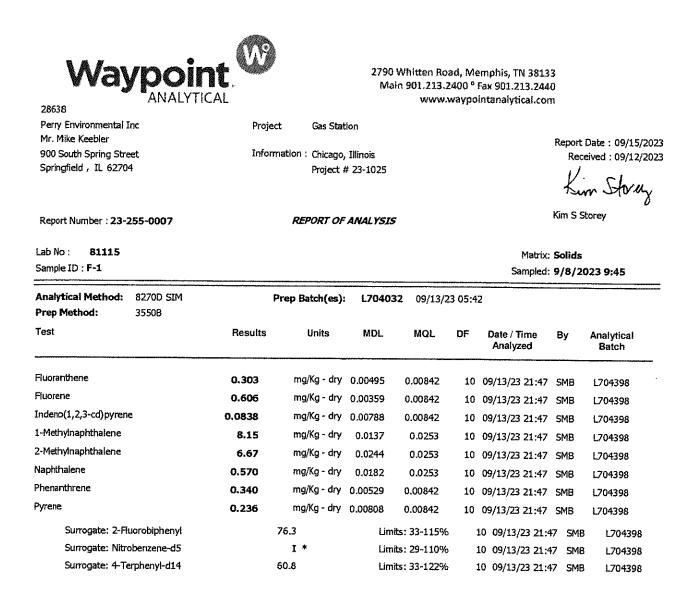
Dilution Factor Recovery out of range Method Quantitation Limit



Estimated value

MQL

Method Quantitation Limit



Qualifiers/ Definitions \*

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Outside QC Limit Result above calibration range

Estimated value

DF I MQL

Dilution Factor Recovery out of range Method Quantitation Limit

ALC: NOTIFICA

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Perry Environmental Inc Mr. Mike Keebler 900 South Spring Street	Project Informatio	Gas Stati						: Date : 09/15/2023 :eived : 09/12/2023			
Springfield, IL 62704		Project # 23-1025					Kim Stor.				
Report Number : 23-255-0007		REPORT OF	ANALYSIS				Kim S I	Storey			
Lab No : 81116 Sample ID : F-2						Matrix: Sampled:		2023 10:00			
Test	Results	Units	MDL	MQL	DF	Date / Time Analyzed	Ву	Analytical Method			
Moisture	16.9	%	0	0.050	1	09/13/23 10:33	САН	SW-DRYWT			
Total Solids	83.1	%	0	0.050	1	09/13/23 10:33	CAH	SW-DRYWT			

Qualifiers/ Definitions

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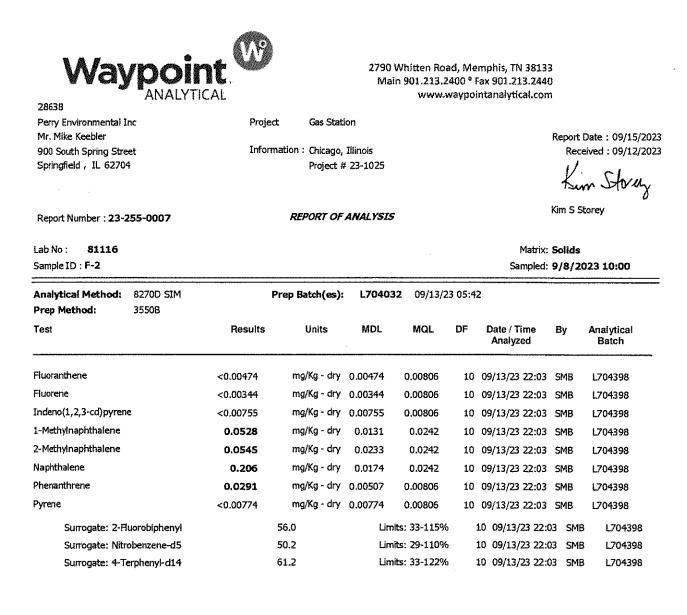
Outside QC Limit Result above calibration range Estimated value DF I MQL

Dilution Factor Recovery out of range

L Method Quantitation Limit

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<b>Way</b> 28638		t.			n 901.213.24	400 ° I	mphis, TN 3813: Fax 901.213.244 Intanalytical.con	0	
Perry Environmental	Inc	Proje	ect Gas Stati	on					
Mr. Mike Keebler								Report I	Date : 09/15/2023
900 South Spring Str		Info	mation : Chicago,					Rece	eived : 09/12/2023
Springfield , IL 6270	4		Project #	23-1025				Kin	n Storay
Report Number : 23-	255-0007		REPORT OF	ANALYSIS				Kim S St	orey
Lab No : 81116 Sample ID : F-2				anaastaanti ayaaada atai yiya			Matrix: Sampled:		023 10:00
Analytical Method: Prep Method:	8260B 5035		Prep Batch(es):	L70430	9 09/13/23	3 09:2	1		
Test		Results	Units	MDL	MQL	DF	Date / Time Analyzed	Ву	Analytical Batch
Benzene		0.554 E	mg/Kg - dry	0.0004	0.0024	1	09/13/23 13:09	ELM	L704311
Ethylbenzene		0.242	mg/Kg - dry	0.0007	0.0024	1	09/13/23 13:09	ELM	L704311
Methyl tert-butyl ether	(MTBE)	0.0643	mg/Kg - dry	0.0007	0.0024	1	09/13/23 13:09	ELM	L704311
Toluene		0.116	mg/Kg - dry	0.0039	0.0048	1	09/13/23 13:09	ELM	L704311
Xylene (Total)		0.282	mg/Kg - dry	0.0009	0.0024	1	09/13/23 13:09		L704311
Surrogate: 4-B	romofluorobenzene		75.7	Limit	Ls: 60-140%		1 09/13/23 13:0	)9 ELM	L704311
Surrogate: 1,2	-Dichloroethane - d4		76.9	Limit	ts: 60-140%		1 09/13/23 13:0	9 ELM	L704311
Surrogate: Tol	uene-d8		87.3	Limit	ts: 60-140%		1 09/13/23 13:0	9 ELM	L704311
Analytical Method: Prep Method:	8270D SIM 3550B		Prep Batch(es):	L70403;	<b>2</b> 09/13/23	8 05:42	2		
Test		Results	Units	MDL	MQL	DF	Date / Time Analyzed	Ву	Analytical Batch
Acenaphthene		<0.00366	mg/Kg - dry	0.00366	0.00806	10	09/13/23 22:03	SMB	L704398
Acenaphthylene		<0.00325	mg/Kg - dry	0.00325	0.00806	10	09/13/23 22:03	SMB	L704398
Anthracene		<0.00402	mg/Kg - dry	0.00402	0.00806	10	09/13/23 22:03	SMB	L704398
Benzo(a)anthracene		<0.00593	mg/Kg - dry	0.00593	0.00806	10	09/13/23 22:03	SMB	L704398
Benzo(a)pyrene		<0.00563	mg/Kg - dry	0.00563	0.00806	10	09/13/23 22:03	SMB	L704398
Benzo(b)fluoranthene		<0.00704	mg/Kg - dry	0.00704	0.00806	10	09/13/23 22:03	SMB	L704398
Benzo(g,h,i)perylene		0.0124	mg/Kg - dry		0.00806	10	09/13/23 22:03	SMB	L704398
Benzo(k)fluoranthene		<0.00526	mg/Kg - dry	0.00526	0.00806	10	09/13/23 22:03	SM8	L704398
Chrysene		<0.00751	mg/Kg - dry	0.00751	0.00806	10	09/13/23 22:03	SMB	L704398
Dibenz (a, h) anthracene		<0.00739	mg/Kg - dry	0.00739	0.00806	10	09/13/23 22:03	SMB	L704398
Qualifiers/ * Definitions E	Outside QC I Result above	imit calibration ra	inge		DF		lution Factor covery out of ran	ae	
1	Estimated va		- <b>-</b>		MQL		ethod Quantitation	-	



Qualifiers/ Definitions \*

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Outside QC Limit Result above calibration range Estimated value

DF

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**Dilution Factor** 

Recovery out of range MQL Method Quantitation Limit

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				9 <b>01.213.2</b>	400 ° I	mphis, TN 38133 ax 901.213.244( ntanalytical.con	3				
28638 Perry Environmental Inc	Project	Gas Stati	on								
Mr. Mike Keebler							Report	Date : 09/15/2023			
900 South Spring Street	Informatio	Information : Chicago, Illinois						Received : 09/12/2023			
Springfield , IL 62704		Project # 23-1025					Kim Story				
Report Number : 23-255-0007		REPORT OF	ANALYSIS				Kim S S	itorey			
Lab No : 81117						Matrix:	Solids				
Sample ID : W-1						Sampled:	9/8/2	023 10:15			
Test	Results	Units	MDL	MQL	DF	Date / Time Analyzed	Ву	Analytical Method			
					<u></u>						
Moisture	23.8	%	0	0.050	1	09/13/23 10:33	САН	SW-DRYWT			

Qualifiers/ Definitions

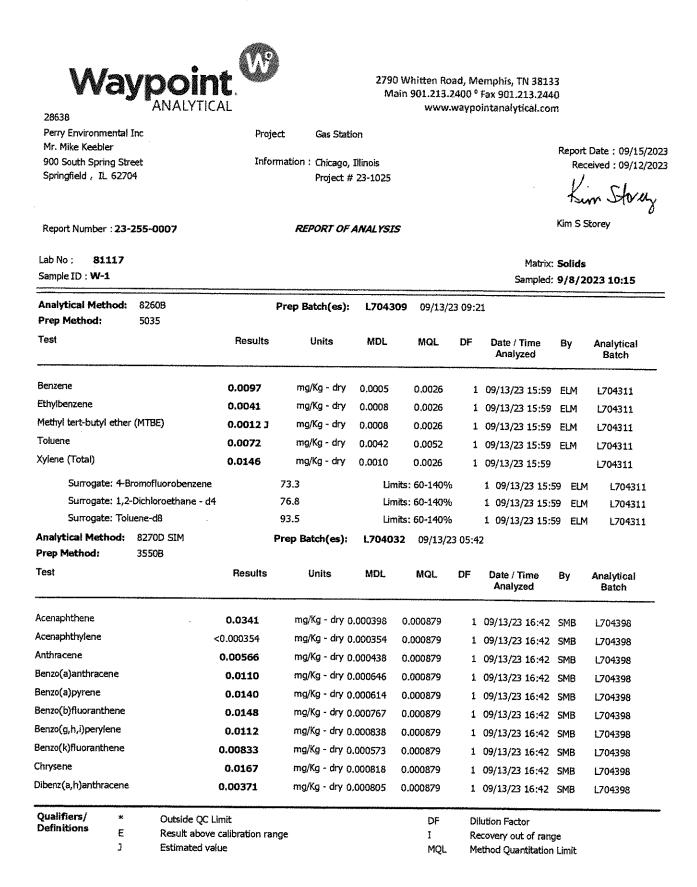
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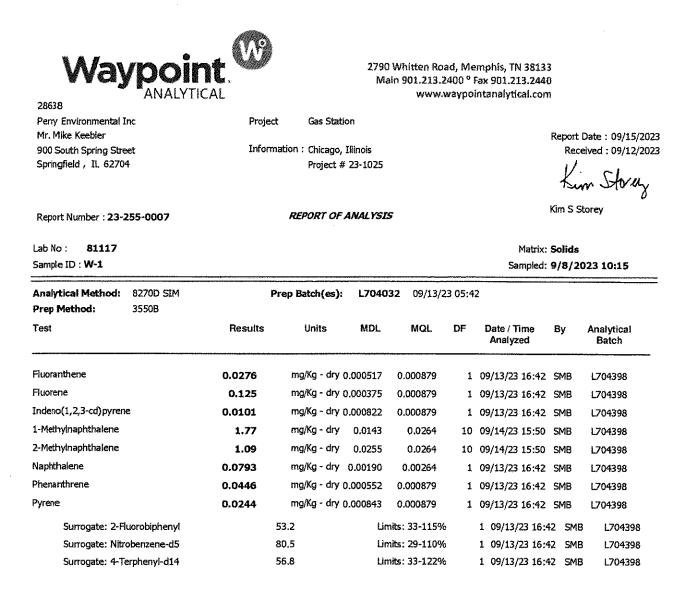
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Outside QC Limit Result above calibration range Estimated value DF Dil I Re MQL Me

Dilution Factor Recovery out of range Method Quantitation Limit





Qualifiers/ Definitions \*

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Outside QC Limit Result above calibration range

Estimated value

DF Dilution Factor

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Recovery out of range

MQL Method Quantitation Limit

		2790 Whitten Road, Memphis, TN 38133 Main 901.213.2400 ° Fax 901.213.2440 www.waypointanalytical.com								
Perry Environmental Inc	Project	Gas Static	'n							
Mr. Mike Keebler							Report	Date : 09/15/2023		
900 South Spring Street	Information	: Chicago, I			Received : 09/12/2023					
Springfield , IL 62704		Project #	23-1025				K	m Storay		
Report Number : 23-255-0007	RE	PORT OF	NALYSIS				Kim S S	Storey		
Lab No : 81118						Matrix:	Solids			
Sample ID : W-2								023 10:30		
Test	Results	Units	MDL	MQL	DF	Date / Time Analyzed	Ву	Analytical Method		
Moisture	19.9	%	0	0.050	1	09/13/23 10:33	CAH	SW-DRYWT		
Total Solids	80.1	%	0	0.050	1	09/13/23 10:33	CAH	SW-DRYWT		

Qualifiers/ Definitions

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Outside QC Limit Result above calibration range

Estimated value

DF Dilution Factor

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Recovery out of range

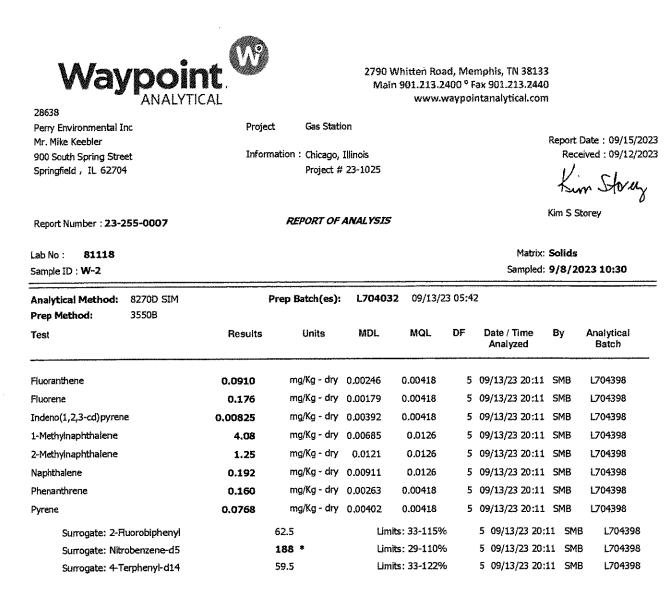
MQL Method Quantitation Limit

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<b>Wa</b>					901.213.24	400 *	mphis, TN 3813: Fax 901.213.244 intanalytical.con	0.	
Perry Environment	al Inc	Projec	t Gas Stat	ion					
Mr. Mike Keebler		110300	. 005060	1011				Report	Date : 09/15/20
900 South Spring S	Street	Inform	nation : Chicago,	Illinois					eived : 09/12/20
Springfield , IL 62	704		Project #	¢ 23-1025				Kin	n Storay
Report Number : 2	3-255-0007		REPORT OF	ANALYSIS				Kim 5 S	<i>b</i> torey
Lab No : 81118 Sample ID : <b>W-2</b>	3							Solids 9/8/20	)23 10:30
Analytical Metho Prep Method:	<b>i:</b> 82608 5035	F	Prep Batch(es):	L704309	09/13/23	3 09:2	1		
Test		Results	Units	MDL	MQL	DF	Date / Time Analyzed	Ву	Analytical Batch
3enzene		0.0018 J	mg/Kg - đry	0.0004	0.0024	1	09/13/23 16:20	ELM	L704311
thylbenzene		0.0071	mg/Kg - dry	0.0007	0.0024	1	09/13/23 16:20	ELM	L704311
iethyl tert-butyl eti	ner (MTBE)	<0.0007	mg/Kg - dry	0.0007	0.0024	1	09/13/23 16:20	ELM	L704311
oluene		<0.0040	mg/Kg - dry	0,0040	0.0049	1	09/13/23 16:20	ELM	L704311
yiene (Total)		0.0020 J	mg/Kg - dry	0.0009	0.0024	1	09/13/23 16:20		L704311
Surrogate: 4	-Bromofluorobenzei	ne	83.2	Limits	s: 60-140%		1 09/13/23 16:2	20 ELM	L704311
Surrogate: 1	,2-Dichloroethane -	d4	88.8	Limits	s: 60-140%		1 09/13/23 16:2	20 ELM	L704311
Surrogate: 1	oluene-d8		99.2	Limits	s: 60-140%		1 09/13/23 16:2	20 ELM	L704311
nalytical Method rep Method:	I: 8270D SIM 3550B	P	rep Batch(es):	L704032	. 09/13/23	3 05:4	2		
"est		Results	Units	MDL	MQL	DF	Date / Time Analyzed	Ву	Analytical Batch
cenaphthene		0.0597	mg/Kg - dry	0.00190	0.00418	5	09/13/23 20:11	SMB	L704398
cenaphthylene		<0.00169	mg/Kg - dry	0.00169	0.00418	5	09/13/23 20:11	SMB	L704398
nthracene		0.0342	mg/Kg - dry	0.00208	0.00418	5	09/13/23 20:11	SMB	L704398
enzo(a)anthracene		0.0303	mg/Kg - dry	0.00308	0.00418	5	09/13/23 20:11	SMB	L704398
enzo(a)pyrene		0.0206	mg/Kg - dry		0.00418	5	09/13/23 20:11	SMB	L704398
	e	0.0146	mg/Kg - dry	0.00366	0.00418	5	09/13/23 20:11	SMB	L704398
		0.0122	mg/Kg - dry	0.00400	0.00418	5	09/13/23 20:11	SMB	L704398
enzo(b)fluoranther	2								
enzo(b)fluoranther enzo(g,h,i)perylene		0.00690	mg/Kg - dry	0.00273	0.00418	5	09/13/23 20:11	SMB	L704398
ienzo(b)fluoranther ienzo(g,h,i)perylena ienzo(k)fluoranther			mg/Kg - dry mg/Kg - dry		0.00418 0.00418	5 5	09/13/23 20:11 09/13/23 20:11		L704398 L704398
lenzo(b)fluoranther ienzo(g,h,i)perylena ienzo(k)fluoranther ihrysene	e	0.00690		0.00390				SMB	
Benzo(b)fluoranther Benzo(g,h,i)perylene Benzo(k)fluoranthen Brysene Dibenz(a,h)anthrace Qualifiers/	e ne * Outside Q	0.00690 0.0290 <0.00383	mg/Kg - dry mg/Kg - dry	0.00390	0.00418	5 5 Di	09/13/23 20:11	SMB SMB	L704398

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Qualifiers/ Definitions

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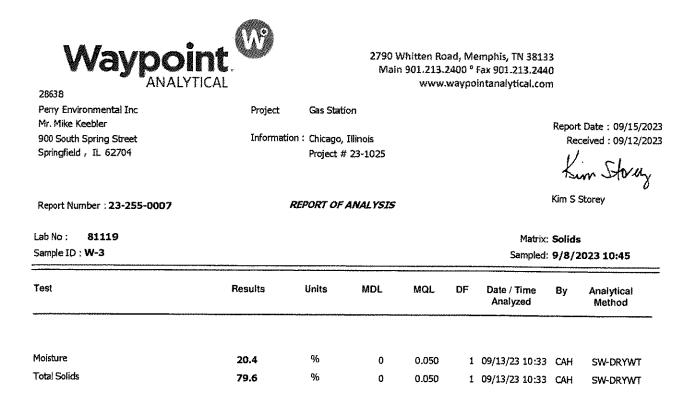
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Outside QC Limit Result above calibration range Estimated value DF Dilution Factor

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Recovery out of range

MQL Method Quantitation Limit



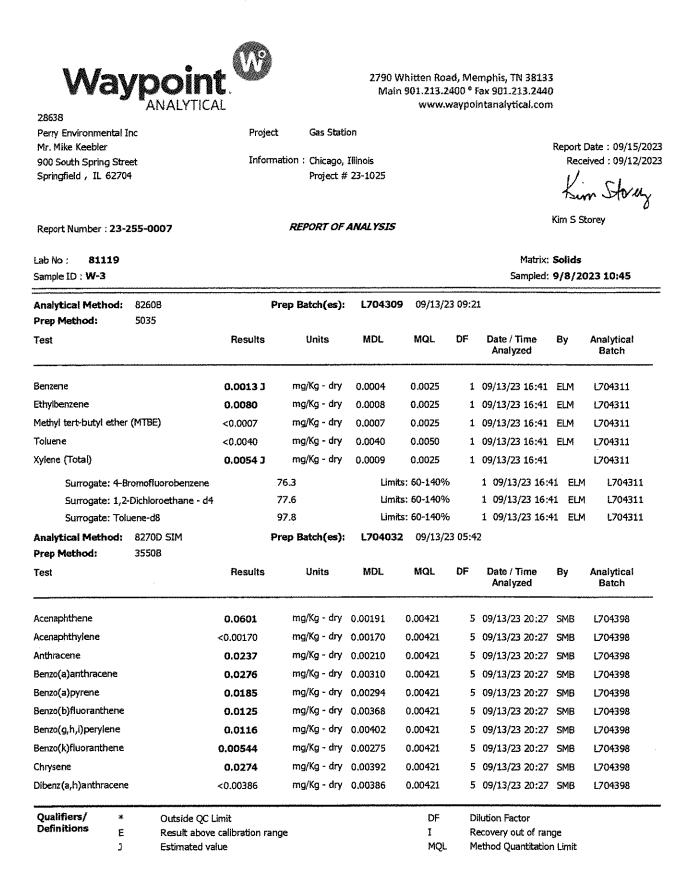
Qualifiers/ Definitions \*

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Outside QC Limit Result above calibration range Estimated value DF Dilu I Rea MOL Me

Dilution Factor Recovery out of range Method Quantitation Limit



<b>Way</b>					in 901.213.2	400 °	emphis, TN 3813 Fax 901.213.244 Intanalytical.com	0	
Perry Environmental I	nc	Projec	t Gas Stat	ion					
Mr. Mike Keebler		Turfa		-0.				-	Date : 09/15/2023
900 South Spring Stre Springfield , IL 6270		TULOU	nation : Chicago, Project ;	111inois # 23-1025				Rece Ku	eived: 09/12/2023
Report Number : 23-255-0007 REPORT OF ANALYSIS Kim S Storey							torey		
Lab No : <b>81119</b> Sample ID : <b>W-3</b>			`	,				Solids 9/8/20	)23 10:45
Analytical Method: Prep Method:	8270D SIM 3550B	, b	rep Batch(es):	L7040:	32 09/13/2	3 05:4	2		de fact for the second s
Test	<del>11 /</del>	Results	Units	MDL	MQL	DF	Date / Time Analyzed	Ву	Analytical Batch
Fluoranthene		0.0677	mg/Kg - dry	0.00247	0.00421	5	09/13/23 20:27	SMB	L704398
Fluorene		0.127	mg/Kg - dry	0.00180	0.00421	5	09/13/23 20:27	SMB	L704398
Indeno(1,2,3-cd)pyrene	2	0.00815	mg/Kg - dry	0.00394	0.00421	5	09/13/23 20:27	SMB	L704398
1-Methylnaphthalene		2.20	mg/Kg - dry	0.00690	0.0127	5	09/13/23 20:27	SMB	L704398
2-Methylnaphthalene		0.995	mg/Kg - dry	0.0122	0.0127	5	09/13/23 20:27	SMB	L704398
Naphthalene		0.180	mg/Kg - dry	0.00917	0.0127	5	09/13/23 20:27	SMB	L704398
Phenanthrene		0.107	mg/Kg - dry	0.00265	0.00421	5	09/13/23 20:27	SMB	L704398
Pyrene		0.0736	mg/Kg - dry	0.00405	0.00421	5	09/13/23 20:27	SMB	L704398
Surrogate: 2-Fi	orobiphenyl		61.8	Lim	its: 33-115%		5 09/13/23 20:2	7 SMB	L704398
Surrogate: Nitro	benzene-d5		161 *	Lim	its: 29-110%		5 09/13/23 20:2		L704398
Surrogate: 4-Te	rphenyl-d14		60.6	Lim	its: 33-122%		5 09/13/23 20:2	7 SMB	L704398
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Qualifiers/ Definitions

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Outside QC Limit Result above calibration range

Estimated value

DF I MQL

**Dilution Factor** Recovery out of range Method Quantitation Limit

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	nt.			n 901.213.2	400 %	mphis, TN 3813 ax 901.213.244 ntanalytical.com	)	
Perry Environmental Inc Mr. Mike Keebler 900 South Spring Street Springfield, IL 62704	Project Informatio	Gas Stati on : Chicago, Project #					Rec	: Date : 09/15/2023 :eived : 09/12/2023
Report Number : 23-255-0007		REPORT OF .	ANALYSIS				Kim S S	Storey
Lab No : <b>81120</b> Sample ID : <b>W-4</b>						Matrix: Sampled:		2023 11:00
Test	Results	Units	MDL	MQL	DF	Date / Time Analyzed	Ву	Analytical Method
Moisture	1 <del>6</del> .0	%	0	0.050	1	09/13/23 10:48	CAH	SW-DRYWT
Total Solids	84.0	%	0	0.050	1	09/13/23 10:48	CAH	SW-DRYWT

Qualifiers/ Definitions

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Outside QC Limit Result above calibration range Estimated value DF Dil I Re

Dilution Factor Recovery out of range

MQL Method Quantitation Limit

@					în 901.213.24	400 °	mphis, TN 3813 Fax 901.213.244 Intanalytical.con	)	
28638 Roma Environmental I		Denti							
Peny Environmental I Mr. Mike Keebler	nc	Proje	ect Gas Static	on				Report i	Date : 09/15/20
900 South Spring Stre	et	Info	mation : Chicago, 1	Illinois					eived : 09/12/20
Springfield , IL 6270	4		Project #	23-1025				Kin	n Storay
Report Number : 23-2	255-0007		REPORT OF A	ANALYSIS	T			Kim S St	0 torey
Lab No : <b>81120</b> Sample ID : <b>W-4</b>							Matrix: Sampled:		23 11:00
Analytical Method: Prep Method:	8260B 5035		Prep Batch(es):	L70430	<b>09</b> 09/13/23	3 09:2	1		Weiner (1997)
Test		Results	Units	MDL	MQL	DF	Date / Time Analyzed	Ву	Analytical Batch
Benzene		0.0078	mg/Kg - dry	0.0004	0.0023	1	09/13/23 17:03	ELM	L704311
thyibenzene		0.0061	mg/Kg - dry	0.0007	0.0023	1	09/13/23 17:03	ELM	L704311
iethyl tert-butyl ether	(MTBE)	<0.0007	mg/Kg - dry	0.0007	0.0023	1	09/13/23 17:03	ELM	L704311
oluene		<0.0038	mg/Kg - dry	0.0038	0.0047	1	09/13/23 17:03	ELM	L704311
(Viene (Total)		0.0053 J	mg/Kg - dry	0.0009	0.0023	1	09/13/23 17:03		L704311
Surrogate: 4-Bi	omofluorobenzen	e	71.8	Lim	its: 60-140%		1 09/13/23 17:0	3 ELM	L704311
Surrogate: 1,2-	Dichloroethane - d	14	82.0	Lim	its: 60-140%		1 09/13/23 17:0	3 ELM	L704311
Surrogate: Tolu	iene-d8		113	Lim	its: 60-140%		1 09/13/23 17:0	3 ELM	L704311
nalytical Method: rep Method:	8270D SIM 3550B		Prep Batch(es):	L70403	<b>32</b> 09/13/23	05:4	2		
- est		Results	Units	MDL	MQL	DF	Date / Time Analyzed	Ву	Analytical Batch
cenaphthene		0.0575	mg/Kg - dry 0	.000361	0.000797	1	09/13/23 16:58	SMB	L704398
cenaphthylene		<0.000321	mg/Kg - dry 0	.000321	0.000797	1	09/13/23 16:58	SMB	L704398
nthracene		0.0170	mg/Kg - dry ()	.000397	0.000797	1	09/13/23 16:58	SMB	L704398
enzo(a)anthracene		0.00995	mg/Kg - dry ()	.000586	0.000797	1	09/13/23 16:58	SMB	L704398
enzo(a)pyrene		0.00708	mg/Kg - dry 0	.000557	0.000797	1	09/13/23 16:58	SMB	L704398
enzo(b)fluoranthene		0.00698	mg/Kg - dry ()	.000696	0.000797	1	09/13/23 16:58	SMB	L704398
enzo(g,h,i)perylene		0.00465	mg/Kg - dry ()		0.000797	1	09/13/23 16:58	SMB	L704398
enzo(k)fluoranthene		0.00324	mg/Kg - dry ()	.000520	0.000797	1	09/13/23 16:58	SMB	L704398
hrysene		0.0101	mg/Kg - dry ()		0.000797	1	09/13/23 16:58	SMB	L704398
ibenz(a,h)anthracene		0.00162	mg/Kg - dry 0	.000730	0.000797	1	09/13/23 16:58	SMB	L704398
Qualifiers/ *	Outside Q0	Limit			DF	Di	lution Factor	****	
Definitions E	-	ve calibration ra			I	_	covery out of rang		

				ain 901.213.2	400 °	emphis, TN 3813 Fax 901.213.244 Intanalytical.con	D	
28538 Perry Environmental Inc Mr. Mike Keebler 900 South Spring Street Springfield, IL 62704	Projec	t Gas Static nation : Chicago, I Project #	llinois				•	Date : 09/15/2023 sived : 09/12/2023 m SAV444
Report Number : 23-255-0007		REPORT OF A	NALYSI	5			Kim S SI	torey
Lab No : 81120 Sample ID : W-4							Solids 9/8/20	023 11:00
Analytical Method: 8270D SIN Prep Method: 3550B		Prep Batch(es):	L7040	<b>32</b> 09/13/2	3 05;4	2		
Test	Results	Units	MDL	MQL	DF	Date / Time Analyzed	Ву	Analytical Batch
Fluoranthene	0.0394	mg/Kg - dry 0	.000469	0.000797	1	09/13/23 16:58	SMB	L704398
Fluorene	0,148	mg/Kg - dry ()	.000340	0.000797	1	09/13/23 16:58	SMB	L704398
Indeno(1,2,3-cd)pyrene	0.00351	mg/Kg - dry 0	.000746	0.000797	1	09/13/23 16:58	SMB	L704398
1-Methylnaphthalene	4.79	mg/Kg - dry	0.0260	0.0479	20	09/14/23 16:54	SMB	L704398
2-Methylnaphthalene	6.83	mg/Kg - dry	0.0461	0.0479	20	09/14/23 16:54	SMB	L704398
Naphthalene	<0.0345	mg/Kg - dry	0.0345	0.0479	20	09/14/23 16:54	SMB	L704398
Phenanthrene	0.106	mg/Kg - dry 0.	.000501	0.000797	1	09/13/23 16:58	SMB	L704398
Pyrene	0.0304	mg/Kg - dry 0.	.000765	0.000797	1	09/13/23 16:58	SMB	L704398
Surrogate: 2-Fluorobipheny	d	47.4	Lin	nits: 33-115%		1 09/13/23 16:5	i8 SMB	L704398
Surrogate: Nitrobenzene-d	5	72.9	Line	nits: 29-110%		1 09/13/23 16:5	i8 SMB	L704398
aunogate, muobenzeneru:		1 4.3	1.1.1	100 20 220 70				

Qualifiers/ Definitions

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Outside QC Limit Result above calibration range

Estimated value

DF Dilution Factor I

Recovery out of range

MQL Method Quantitation Limit

				n <b>901.213.</b> 2	2400 °	mphis, TN 3813: Fax 901.213.244( intanalytical.con	D	
28638 Perry Environmental Inc Mr. Mike Keebler 900 South Spring Street Springfield, IL 62704 Report Number : 23-255-0007	Project Information	Project a					Red	Date : 09/15/2023 ceived : 09/12/2023
Lab No : <b>81121</b> Sample ID : <b>W-5</b>	-					Matrix: Sampled:		023 11:15
Test	Results	Units	MDL	MQL	DF	Date / Time Analyzed	Ву	Analytical Method
Moisture Total Solids	17.3 82.7	% %	0	0.050 0.050		09/13/23 10:48 09/13/23 10:48		SW-DRYWT SW-DRYWT

Qualifiers/ Definitions

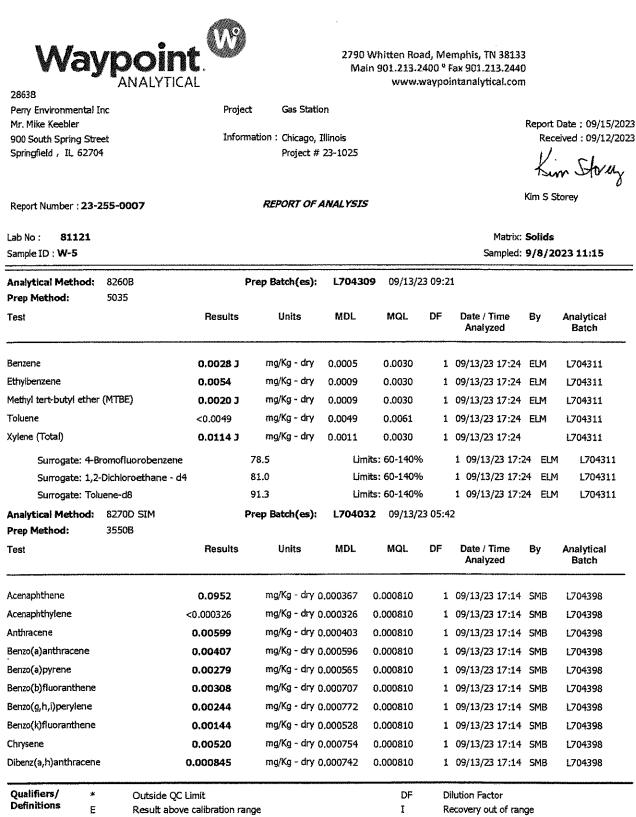
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Outside QC Limit Result above calibration range Estimated value Dilution Factor Recovery out of range

MQL Method Quantitation Limit



Estimated value

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Page 32 of 60

MQL

Method Quantitation Limit



2790 Whitten Road, Memphis, TN 38133 Main 901.213.2400 ° Fax 901.213.2440 www.waypointanalytical.com

Perry Environmental Inc Mr. Mike Keebler 900 South Spring Street Springfield, IL 62704 Project (

Gas Station

Information : Chicago, Illinois Project # 23-1025 Report Date : 09/15/2023 Received : 09/12/2023

Kim Storay

Kim S Storey

Report Number : 23-255-0007

REPORT OF ANALYSIS

Lab No : 81121 Sample ID : W-5 Matrix: Solids Sampled: 9/8/2023 11:15

Analytical Method: Prep Method:	8270D SIM 3550B	P	Prep Batch(es): L704032 09/13/23 05:42						
Test		Results	Units	MDL	MQL	DF	Date / Time Analyzed	Ву	Analytical Batch
Fluoranthene		0.0178	mg/Kg - dry	0.000476	0.000810	1	09/13/23 17:14	SMB	L704398
Fluorene		0.226	mg/Kg - dry	0.000345	0.000810	1	09/13/23 17:14	SMB	L704398
Indeno(1,2,3-cd)pyren	e ,	0.00154	mg/Kg - dry	0.000758	0.000810	1	09/13/23 17:14	SMB	L704398
1-Methylnaphthalene		4.96	mg/Kg - dry	0.0264	0.0486	20	09/14/23 17:10	SMB	L704398
2-Methylnaphthalene		6.51	mg/Kg - dry	0.0468	0.0486	20	09/14/23 17:10	SMB	L704398
Naphthalene		<0.0351	mg/Kg - dry	0.0351	0.0486	20	09/14/23 17:10	SMB	L704398
Phenanthrene		0.0722	mg/Kg - dry	0.000509	0.000810	1	09/13/23 17:14	SMB	L704398
Pyrene		0.0148	mg/Kg - dry	0.000777	0.000810	1	09/13/23 17:14	SMB	L704398
Surrogate: 2-H	luorobiphenyl		42.3	Lin	nits: 33-115%		1 09/13/23 17:	14 SMB	L704398
Surrogate: Nitr	obenzene-d5		61.9	' Lin	nits: 29-110%		1 09/13/23 17::	L4 SMB	L704398
Surrogate: 4-T	erphenyl-d14		54.7	Lin	nits: 33-122%		1 09/13/23 17::	L4 SMB	L704398

Qualifiers/ Definitions

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Outside QC Limit Result above calibration range Estimated value DF I MQL

Dilution Factor Recovery out of range Method Quantitation Limit

				901.213.2	400 ° (	mphis, TN 38133 Fax 901.213.244( Intanalytical.com	)	
28638 Peny Environmental Inc Mr. Mike Keebler	Project	Gas Stat						Date : 09/15/2023
900 South Spring Street Springfield ,IL 62704	Informati	on : Chicago, Project #	Illinois ‡ 23-1025				V	:eived:09/12/2023 
Report Number : 23-255-0007		REPORT OF	ANALYSIS				Kim S S	Storey
Lab No : <b>81122</b> Sample ID : <b>W-6</b>						Matrix: Sampled:		2023 11:30
Test	Results	Units	MDL	MQL	DF	Date / Time Analyzed	Вy	Analytical Method
		01	-					
Moisture	21.7	%	0	0.050	1	09/13/23 10:48	CAH	SW-DRYWT

Qualifiers/ Definitions

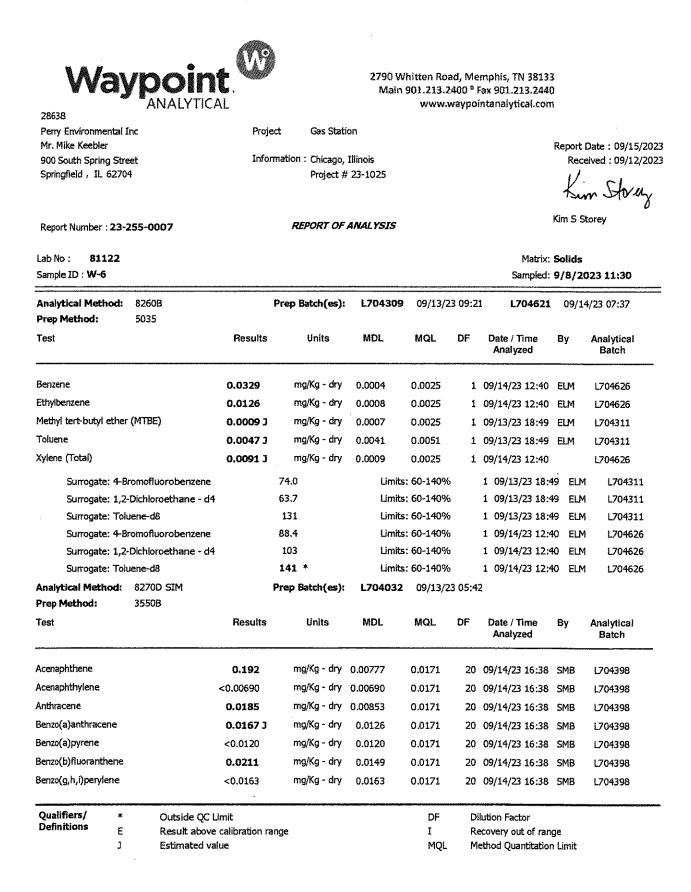
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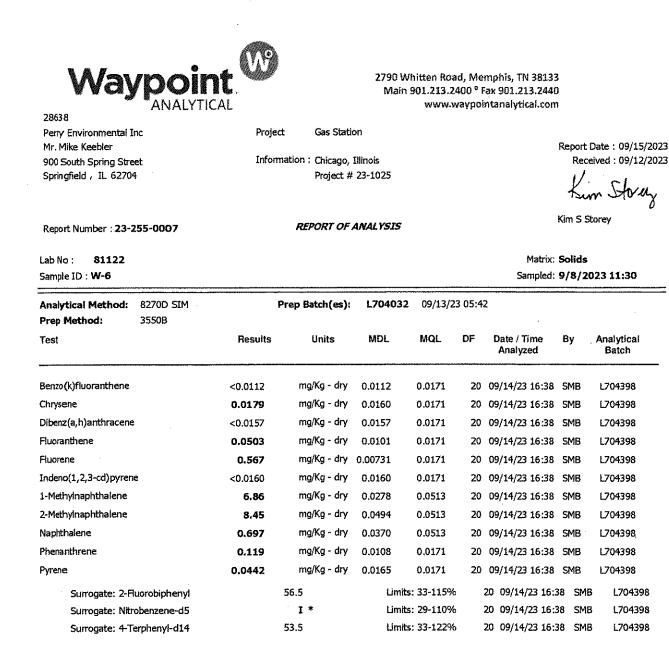
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Outside QC Limit Result above calibration range Estimated value DF D I R MQL M

Dilution Factor Recovery out of range Method Quantitation Limit





Qualifiers/ Definitions

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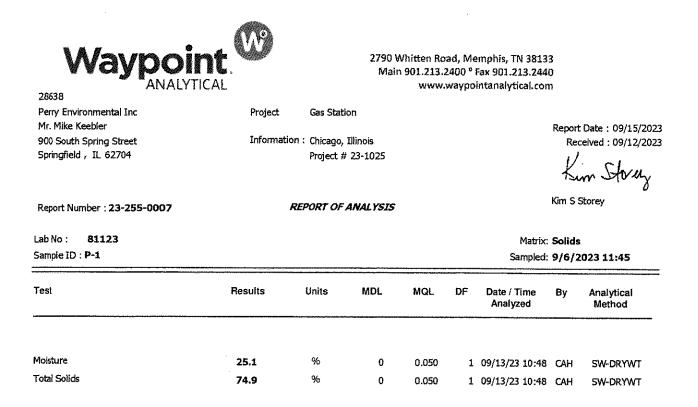
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Outside QC Limit Result above calibration range Estimated value DF I

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Dilution Factor Recovery out of range

MQL Method Quantitation Limit



Qualifiers/ Definitions \*

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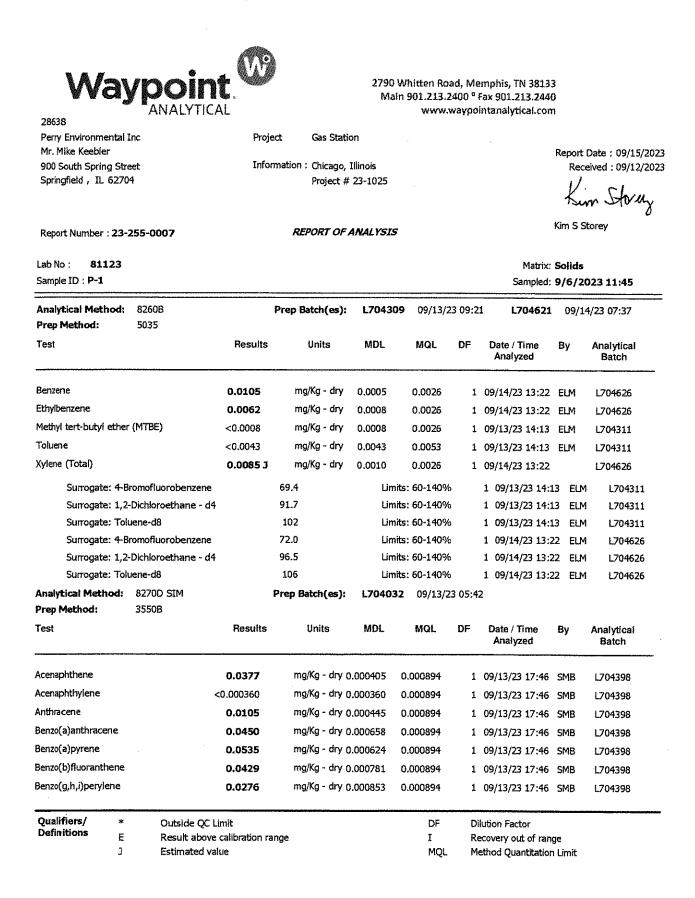
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Outside QC Limit Result above calibration range Estimated value DF Dilution Factor

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Recovery out of range

MQL Method Quantitation Limit





2790 Whitten Road, Memphis, TN 38133 Main 901.213.2400 ° Fax 901.213.2440 www.waypointanalytical.com

Perty Environmental Inc Mr. Mike Keebler 900 South Spring Street Springfield , 1L 62704

Lab No :

-

Sample ID : P-1

Project

Gas Station

Information : Chicago, Illinois Project # 23-1025

Report Number : 23-255-0007

81123

REPORT OF ANALYSIS

Matrix: Solids Sampled: 9/6/2023 11:45

Kim S Storey

Report Date : 09/15/2023

Received : 09/12/2023

Storay

Analytical Method: Prep Method:										
Test		Results	Units	MDL	MQL	DF	Date / Time Analyzed	Ву	Analytical Batch	
Benzo(k)fluoranthene		0.0300	mg/Kg - dry (	0.000583	0.000894	1	09/13/23 17:46	SMB	L704398	
Chrysene		0.0571	mg/Kg - dry (	.000833	0.000894	1	09/13/23 17:46	SMB	L704398	
Dibenz(a,h)anthracene		0.0108	mg/Kg - dry (	0.000819	0.000894	1	09/13/23 17:46	SMB	L704398	
Fluoranthene		0.0769	mg/Kg - dry (	0.000526	0.000894	1	09/13/23 17:46	SMB	L704398	
Fluorene		0.322	mg/Kg - dry (	).000381	0.000894	1	09/13/23 17:46	SMB	L704398	
Indeno(1,2,3-cd)pyrene	e	0.0322	mg/Kg - dry (	0.000837	0.000894	1	09/13/23 17:46	SMB	L704398	
1-Methylnaphthalene		3.02	mg/Kg - dry	0.0146	0.0268	10	09/14/23 16:06	SMB	L704398	
2-Methylnaphthalene		3.11	mg/Kg - dry	0.0259	0.0268	10	09/14/23 16:06	SMB	L704398	
Naphthalene		<0.0194	mg/Kg - dry	0.0194	0.0268	10	09/14/23 16:06	SMB	L704398	
Phenanthrene		0.0750	mg/Kg - dry (	).000562	0.000894	1	09/13/23 17:46	SMB	L704398	
Pyrene		0.0761	mg/Kg - dry (	0.000858	0.000894	1	09/13/23 17:45	SMB	L704398	
Surrogate: 2-Fl	uorobiphenyl		36.0	Lin	nits: 33-115%		1 09/13/23 17:4	16 SMB	L704398	
Surrogate: Nitro	obenzene-d5		62.5	Lin	uts: 29-110%		1 09/13/23 17:4	6 SMB	L704398	
Surrogate: 4-Te	erphenyl-d14		61.5	Lin	1its: 33-122%		1 09/13/23 17:4	16 SMB	L704398	

Qualifiers/ Definitions \*

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Outside QC Limit Result above calibration range Estimated value DF Dilution Factor I Recovery out o

Recovery out of range

MQL Method Quantitation Limit

Waypoin ANALYTIC/				901.213.2	400 ° I	mphis, TN 38133 ax 901.213.2440 ntanalytical.com	)	
Perry Environmental Inc Mr. Mike Keebler	Project	Gas Stati	ion				Report	: Date : 09/15/2023
900 South Spring Street	Informati	on : Chicago,	Illinois					ceived : 09/12/2023
Springfield , IL 62704			23-1025				, 1	
Report Number : 23-255-0007		REPORT OF	ANALYSIS				Kim S :	m Storey Storey
Lab No : 81124						Mətrix:	Solids	2
Sample ID ; P-2						Sampled:	9/7/2	2023 8:45
Test	Results	Units	MDL	MQL	DF	Date / Time Analyzed	Ву	Analytical Method
Moisture	20.5	%		0.050		00/12/22 40-40	CALL	
	20.5		0	0.050	1	09/13/23 10:48	CAH	SW-DRYWT
Total Solids	79.5	%	0	0.050	1	09/13/23 10:48	CAH	SW-DRYWT

Qualifiers/ Definitions

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Outside QC Limit Result above calibration range Estimated value DF Dilut I Reco MQL Mett

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Dilution Factor Recovery out of range Method Quantitation Limit



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Report Date : 09/15/2023

Kim S Storey

Received : 09/12/2023

Story

Perry Environmental Inc Mr. Mike Keebler 900 South Spring Street Springfield , IL 62704

Project

Gas Station

Information : Chicago, Illinois Project # 23-1025

Report Number : 23-255-0007

REPORT OF ANALYSIS

Lab No : 81124 Matrix: Solids Sampled: 9/7/2023 8:45 Sample ID : P-2 8260B Prep Batch(es): L704309 09/13/23 09:21 L704695 09/14/23 08:56 **Analytical Method:** 5035 Prep Method: MDL MQL DF Test Results Units Date / Time By Analytical Analyzed Batch mg/Kg - dry Benzene 9.69 0.0452 0.0905 100 09/14/23 14:39 MKD L704697 Ethylbenzene 175 mg/Kg - dry 1.31 3.62 1000 09/15/23 14:38 MKD L704697 Methyl tert-butyl ether (MTBE) mg/Kg - dry 0.0750 0.0007 0.0025 1 09/13/23 19:31 ELM L704311 Toluene mg/Kg - dry 0.0050 0.0067 0.0041 1 09/13/23 19:31 ELM L704311 mg/Kg - dry 1000 09/15/23 14:38 Xylene (Total) 1180 1.53 7.25 L704697 53.5 \* Limits: 60-140% 1 09/13/23 19:31 ELM L704311 Surrogate: 4-Bromofluorobenzene Surrogate: 1,2-Dichloroethane - d4 137 Limits: 60-140% 1 09/13/23 19:31 ELM L704311 118 Limits: 60-140% 1 09/13/23 19:31 ELM L704311 Surrogate: Toluene-d8 Surrogate: 4-Bromofluorobenzene 122 Limits: 40-140% 100 09/14/23 14:39 MKD L704697 Limits: 40-140% 100 09/14/23 14:39 101 MKD L704697 Surrogate: 1,2-Dichloroethane - d4 Surrogate: Toluene-d8 142 \* Limits: 40-140% 100 09/14/23 14:39 MKD L704697

Qualifiers/ Definitions \*

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Outside QC Limit Result above calibration range Estimated value

DF

**Dilution Factor** Recovery out of range

Method Quantitation Limit

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Page 41 of 60

				901.213.2	400 ° 1	mphis, TN 38133 ax 901.213.244( ntanalytical.com	)	
Perry Environmental Inc Mr. Mike Keebler	Project	Gas Stati						Date : 09/15/2023 eived : 09/12/2023
900 South Spring Street Springfield ,IL 62704	TH MILLER		t 23-1025				+/	m Storey
Report Number : 23-255-0007		REPORT OF	ANALYSIS				Kim S !	Storey
Lab No : <b>81125</b> Sample ID : <b>P-3</b>						Matrix: Sampled:		:023 8:15
Test	Results	Units	MDL	MQL	DF	Date / Time Analyzed	Ву	Analytical Method
Moisture	20.8	% %	0	0.050		09/13/23 10:48		SW-DRYWT
Total Solids	79.2	-70	0	0.050	1	09/13/23 10:48	CAH	SW-DRYWT

Qualifiers/ Definitions

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Outside QC Limit Result above calibration range Estimated value DF Dil I Re MQL Me

Dilution Factor Recovery out of range

QL Method Quantitation Limit

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Report Date : 09/15/2023

Kim S Storey

Received : 09/12/2023

in Story

Perry Environmental Inc Mr. Mike Keebler 900 South Spring Street Springfield, IL 62704 Project Ga

Gas Station

Information : Chicago, Illinois Project # 23-1025

Report Number : 23-255-0007

REPORT OF ANALYSIS

Lab No : 81125 Matrix: Solids Sample ID : P-3 Sampled: 9/7/2023 8:15 Analytical Method: 8260B Prep Batch(es): L704309 09/13/23 09:21 L704695 09/14/23 08:56 5035 **Prep Method:** Test Results Units MDL MQL DF Date / Time By Analytical Analyzed Batch Benzene mg/Kg - dry 0.0380 3.43 0.0758 100 09/14/23 15:00 MKD L704697 Ethylbenzene 0,0017 J mg/Kg - dry 0.0008 0.0025 1 09/13/23 19:10 ELM L704311 Methyl tert-butyl ether (MTBE) mg/Kg - dry 0.0799 0.0007 0.0025 1 09/13/23 19:10 ELM L704311 Toluene 0.0772 mg/Kg - dry 0.0041 0.0050 1 09/13/23 19:10 ELM L704311 Xylene (Total) 351 mg/Kg - dry 1.29 1000 09/15/23 15:21 6.07 L704697 36.6 \* Limits: 60-140% 1 09/13/23 19:10 ELM Surrogate: 4-Bromofluorobenzene L704311 Limits: 60-140% 1 09/13/23 19:10 Surrogate: 1,2-Dichloroethane - d4 82.6 ELM L704311 Limits: 60-140% Surrogate: Toluene-d8 1 \* 1 09/13/23 19:10 ELM L704311 113 Limits: 40-140% 100 09/14/23 15:00 Surrogate: 4-Bromofluorobenzene MKD L704697 Surrogate: 1,2-Dichloroethane - d4 118 Limits: 40-140% 100 09/14/23 15:00 MKD L704697 Surrogate: Toluene-d8 145 \* Limits: 40-140% 100 09/14/23 15:00 MKD L704697

Qualifiers/ Definitions

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Outside QC Limit Result above calibration range Estimated value DF Diluti I Reco MQL Meth

Dilution Factor Recovery out of range

L Method Quantitation Limit

Waypoin ANALYTIC	t.			901.213.2	2400 ° I	mphis, TN 38133 Fax 901.213.244( Intanalytical.com	)	
Peny Environmental Inc	Project	Gas Stat	ion					
Mr. Mike Keebler							Report	Date: 09/15/2023
900 South Spring Street	Informatio	n : Chicago,	Illinois				Rec	eived : 09/12/2023
Springfield , IL 62704		Project #	¥ 23-1025				K	in Storay
Report Number : 23-255-0007	ĥ	EPORT OF	ANALYSIS				Kim S S	Storey
Lab No : 81126						Matrix:		
Sample ID : P-4						Sampled:	9/7/2	.023 7:45
Test	Results	Units	MDL	MQL	DF	Date / Time Analyzed	Ву	Analytical Method
Malakura	10.0	%		~ ~ ~ ~		00/40/00 44 45		
Moisture	19.9		0	0.050	1	09/13/23 10:48	CAH	SW-DRYWT
Total Solids	80.1	%	0	0.050	1	09/13/23 10:48	CAH	SW-DRYWT

Qualifiers/ Definitions \*

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Outside QC Limit Result above calibration range Estimated value



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Perry Environmental Inc Mr. Mike Keebler 900 South Spring Street

Springfield, IL 62704

Project G

Gas Station

Information : Chicago, Illinois Project # 23-1025

Report Number : 23-255-0007

REPORT OF ANALYSIS

Kim Story

Report Date : 09/15/2023

Received : 09/12/2023

Kim S Storey

Lab No : **81126** Sample ID : **P-4** 

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Matrix: Solids Sampled: 9/7/2023 7:45

Analytical Method: Prep Method:	8260B 5035	Prep Batch(es):		L704309	09/13/2	3 09:2			
Test		Results	Units	MDL	MQL	DF	Date / Time Analyzed	Ву	Analytical Batch
Benzene		0.0225	mg/Kg - dry	0.0004	0.0024	1	09/13/23 13:30	ELM	L704311
Ethylbenzene		0.267	mg/Kg - dry	0.0007	0.0024	1	09/13/23 13:30	ELM	L704311
Methyl tert-butyl ether	(MTBE)	0.0008 J	mg/Kg - dry	0.0007	0.0024	1	09/13/23 13:30	ELM	L704311
Toluene		<0.0040	mg/Kg - dry	0.0040	0.0049	1	09/13/23 13:30	ELM	L704311
Xylene (Total)		0.0553	mg/Kg - dry	0.0009	0.0024	1	09/13/23 13:30		L704311
Surrogate: 4-Bi	romofluorobenzene		86.6	Limits	: 60-140%		1 09/13/23 13:3	0 ELM	L704311
Surrogate: 1,2-	Dichloroethane - d4		94.3	Limits	: 60-140%		1 09/13/23 13:3	O ELM	L704311
Surrogate: Tolu	lene-d8		101	Limits	: 60-140%		1 09/13/23 13:3	0 ELM	L704311

Qualifiers/ Definitions

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Outside QC Limit Result above calibration range Estimated value DF Dilu I Rec MQL Met

Dilution Factor Recovery out of range

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Waypoir ANALYTI				n 901.213.2	400 ° 1	mphis, TN 3813: Fax 901.213.244 Intanalytical.con	0	
Perry Environmental Inc Mr. Mike Keebler 900 South Spring Street Springfield, IL 62704		Gas Stati on : Chicago, Project # REPORT OF	Illinois ‡ 23-1025				Red	: Date : 09/15/2023 ceived : 09/12/2023 m HV Uy Storey
Report Number : 23-255-0007 Lab No : 81127 Sample ID : P-5		<u></u>	ANAL 1515			Matrix: Sampled:		) 2023 7:30
Test	Results	Units	MDL	MQL	DF	Date / Time Analyzed	Ву	Analytical Method
Moisture	18.6	%	0	0.050		09/13/23 10:48	CALL	SW-DRYWT

Qualifiers/ Definitions

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Outside QC Limit Result above calibration range Estimated value Dilution Factor Recovery out of range Method Quantitation Limit



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Perry Environmental Inc Mr. Mike Keebler 900 South Spring Street Springfield, IL 62704

Project

Gas Station

Information : Chicago, Illinois Project # 23-1025 Report Date : 09/15/2023 Received : 09/12/2023

n Storay Tru

Kim S Storey

Matrix: Solids

Report Number : 23-255-0007

REPORT OF ANALYSIS

Lab No : 81127 Sample ID : P-5

Analytical Method:	8260B		Prep Batch(es):	L704309	09/13/2	2 00-21	L704695	00/14	/23 08:56
Prep Method:	5035		The such (cs).	2704509	0 <i>3/13/2</i> .	5 03.21	L/04030	09/11	/23 06:30
Test		Results	Units	MDL	MQL	DF	Date / Time Analyzed	Ву	Analytical Batch
Benzene		2.48	mg/Kg - dry	0.0307	0.0614	100	09/14/23 15:22	MKD	L704697
Ethylbenzene		39.1	mg/Kg - dry	0.0884	0.246	100	09/14/23 15:22	MKD	L704697
Methyl tert-butyl ether	(MTBE)	0.0323	mg/Kg - dry	0.0007	0.0024	1	09/13/23 13:51	ELM	L704311
Toluene		1.58	mg/Kg - dry	0.128	0.491	100	09/14/23 15:22	MKD	L704697
Xylene (Total)		77.3	mg/Kg - dry	0.104	0.491	100	09/14/23 15:22		L704697
Surrogate: 4-Bi	omofluorobenzene		76.0	Limits	: 60-140%		1 09/13/23 13:5	1 ELM	L704311
Surrogate: 1,2-	Dichloroethane - d4		142 *	Limits	: 60-140%		1 09/13/23 13:5	1 ELM	L70431
Surrogate: Tolu	ene-d8		192 *	Limits	: 60-140%		1 09/13/23 13:5	1 ELM	L704311
Surrogate: 4-Br	omofluorobenzene		114	Limits	: 40-140%	10	0 09/14/23 15:2	2 MKD	L704697
Surrogate: 1,2-	Dichloroethane - d4		101	Limits	: 40-140%	10	0 09/14/23 15:2	2 MKD	L704697
Surrogate: Tolu	ene-d8		121	Limits	: 40-140%	10	0 09/14/23 15:2	2 MKD	L704697

Qualifiers/ Definitions

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Outside QC Limit

DF Dilution Factor



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#### **Quality Control Data**

Client ID:	Perry Environmental Inc		
Project Description:	Gas Station		
Report No:	23-255-0007		
QC Prep:	L704309	QC Analytical Batch(es):	L704311
QC Prep Batch Method:	5035	Analysis Method:	8260B
		Analysis Description:	Volatile Organic Compounds - GC/MS

 Lab Reagent Blank
 LRB-L704309
 Matrix: SOL

 Associated Lab Samples:
 81115, 81116, 81117, 81118, 81119, 81120, 81121, 81122, 81123, 81124, 81125, 81126, 81127

Parameter	Units	Blank Result	MDL	MQL	Analyzed	% Recovery	% Rec Limits
Benzene	mg/Kg	<0.0003	0.0003	0.0020	09/13/23 12:05		·····
Ethylbenzene	mg/Kg	<0.0006	0.0006	0.0020	09/13/23 12:05		
Methyl tert-butyl ether (MTBE)	mg/Kg	<0.0006	0.0006	0.0020	09/13/23 12:05		
m,p-Xylene	mg/Kg	<0.0014	0.0014	0.0040	09/13/23 12:05		
o-Xylene	mg/Kg	<0.0007	0.0007	0.0020	09/13/23 12:05		
Toluene	mg/Kg	<0.0032	0.0032	0.0040	09/13/23 12:05		
4-Bromofluorobenzene (S)					09/13/23 12:05	85.5	60-140
1,2-Dichloroethane - d4 (S)					09/13/23 12:05	84.3	60-140
Toluene-d8 (S)					09/13/23 12:05	93.0	60-140

Laboratory Control Sample & LCSD LCS-L704309

09 LCSD-L704309

Parameter	Units	Spike Conc.	LCS Result	LCSD Result	LCS %Rec	LCSD % Rec	% Rec Limits	RPD	Max RPD
Benzene	mg/Kg	0.100	0.103	0.0962	103	96.2	60-140	6.8	20
Ethylbenzene	mg/Kg	0.100	0.112	0.106	112	106	60-140	5.5	20
Methyl tert-butyl ether (MTBE)	mg/Kg	0.100	0.111	0.0890	111	89.0	60-140	22.0*	20
m,p-Xylene	mg/Kg	0.200	0.224	0.209	112	105	60-140	6,9	20
o-Xylene	mg/Kg	0.100	0.111	0.103	111	103	60-140	7.4	20
Toluene	mg/Kg	0.100	0.116	0.108	116	108	60-140	7.1	20
4-Bromofluorobenzene (S)					111	103	60-140		
1,2-Dichloroethane - d4 (S)					102	92.8	60-140		
Toluene-d8 (S)					113	106	60-140		



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### **Quality Control Data**

Client ID:	Perry Environme	ntai Inc						
Project Description:	Gas Station					`		
Report No:	23-255-0007					~		
QC Prep:	L704621			QC Analytica	Batch(es):	L704626		
QC Prep Batch Method:	5035			Analysis Metl		8260B		
				Analysis Desc	ription:	Volatile Organ	ic Compounds - GC/MS	
Lab Reagent Blank		LRB-1704	1621	Ma	atrix: SOL			
Associated Lab Samples:	81122, 81123							
Parameter	Units	Biank Result	MDL	MQL	An	alyzed	% Recovery	% Rec Limits
Benzene	mg/Kg	<0.0003	0.0003	0.0020	09/1	4/23 10:33		
Ethylbenzene	mg/Kg	<0.0006	0,0006	0.0020	09/1-	4/23 10:33		
n,p-Xylene	mg/Kg	<0.0014	0.0014	0.0040	09/1	4/23 10:33		
-Xylene	mg/Kg	<0.0007	0.0007	0.0020	09/14	4/23 10:33		
-Bromofluorobenzene (S)					09/14	4/23 10:33	93.1	60-140
,2-Dichloroethane - d4 (S)					09/14	4/23 10:33	101	60-140
oluene-d8 (S)					09/14	4/23 10:33	95.8	60-140

Laboratory Control Sample & LCSD LCS-L704621 LCSD-L704621

Parameter	Units	Spike Conc.	LCS Result	LCSD Result	LCS %Rec	LCSD % Rec	% Rec Limits	RPD	Max RPD
Benzene	mg/Kg	0.100	0.105	0.119	105	119	60-140	12,5	20
Ethylbenzene	mg/Kg	0.100	0.104	0.117	104	117	60-140	11.7	20
m,p-Xylene	mg/Kg	0.200	0.208	0.233	104	117	60-140	11.3	20
o-Xylene	mg/Kg	0.100	0.106	0.117	106	117	60-140	9.8	20
4-Bromofluorobenzene (S)					106	117	60-140		
1,2-Dichloroethane - d4 (S)		•			109	120	60-140		
Toluene-d8 (S)					103	114	60-140		
m,p-Xylene o-Xylene 4-Bromofluorobenzene (S) 1,2-Dichloroethane - d4 (S)	mg/Kg	0.200 0.100	0.208	0.233	104 106 106 109	117 117 117 120	60-140 60-140 60-140 60-140	11.3	

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### **Quality Control Data**

Project Description:	Perry Environme Gas Station 23-255-0007	ntal Inc						
QC Prep: QC Prep Batch Method:	L704695 5035			QC Analytica Analysis Met Analysis Des	hod:	L704697 8260B Volatile Organ	ic Compounds - GC/I	MS
Lab Reagent Blank Associated Lab Samples: 8	31124, 81125, 811	LRB-L704 27	695	M	atrix: SOL			
Parameter	Units	Blank Result	MDL	MQL	An	alyzed	% Recovery	% Rec Limits
Benzene	mg/Kg	<0.0250	0.0250	0.0500	09/1-	4/23 12:54		
Ethylbenzene	mg/Kg	<0.0720	0.0720	0.200	09/1-	4/23 12:54		
n,p-Xylene	mg/Kg	<0.0850	0.0850	0.400	09/14	4/23 12:54		
o-Xylene	mg/Kg	<0.0960	0.0960	0.200	09/1	4/23 12:54		
					09/1	4/23 12:54	83.1	40-140
1-Bromofluorobenzene (S)								
1-Bromofiuorobenzene (S) L,2-Dichloroethane - d4 (S)					09/14	4/23 12:54	77.2	40-140

Units	Spike Conc.	LCS Result	LCSD Result	LCS %Rec	LCSD % Rec	% Rec Limits	RPD	Max RPD
mg/Kg	20.0	18.8	18.6	94.0	93.0	40-140	1.0	30
mg/Kg	20.0	20.8	20.7	104	104	40-140	0.4	30
mg/Kg	40.0	41.3	41.3	103	103	40-140	0.0	30
mg/Kg	20.0	20.7	20.8	104	104	<b>40-</b> 140	0.4	30
mg/Kg	20.0	23.6	23.5	118	118	40-140	0.4	30
				97.5	100	40-140		
				86.8	86.5	40-140		
				113	106	40-140		
	mg/Kg mg/Kg mg/Kg mg/Kg	Units Conc. mg/Kg 20.0 mg/Kg 20.0 mg/Kg 40.0 mg/Kg 20.0	Units         Conc.         Result           mg/Kg         20.0         18.8           mg/Kg         20.0         20.8           mg/Kg         40.0         41.3           mg/Kg         20.0         20.7	Units         Conc.         Result         Result           mg/Kg         20.0         18.8         18.6           mg/Kg         20.0         20.8         20.7           mg/Kg         40.0         41.3         41.3           mg/Kg         20.0         20.7         20.8	Units         Conc.         Result         Result         %Rec           mg/Kg         20.0         18.8         18.6         94.0           mg/Kg         20.0         20.8         20.7         104           mg/Kg         40.0         41.3         41.3         103           mg/Kg         20.0         20.7         20.8         104           mg/Kg         20.0         20.7         20.8         104           mg/Kg         20.0         23.6         23.5         118           97.5         86.8         86.8         86.8         86.8	Units         Conc.         Result         Result         %Rec         % Rec           mg/Kg         20.0         18.8         18.6         94.0         93.0           mg/Kg         20.0         20.8         20.7         104         104           mg/Kg         40.0         41.3         41.3         103         103           mg/Kg         20.0         20.7         20.8         104         104           mg/Kg         20.0         20.7         20.8         104         104           mg/Kg         20.0         23.6         23.5         118         118           97.5         100         86.8         86.5         86.5         86.5	Units         Conc.         Result         Result         %Rec         % Rec         Limits           mg/Kg         20.0         18.8         18.6         94.0         93.0         40-140           mg/Kg         20.0         20.8         20.7         104         104         40-140           mg/Kg         40.0         41.3         41.3         103         103         40-140           mg/Kg         20.0         20.7         20.8         104         104         40-140           mg/Kg         20.0         20.7         20.8         104         104         40-140           mg/Kg         20.0         20.7         20.8         104         104         40-140           mg/Kg         20.0         23.6         23.5         118         118         40-140           mg/Kg         20.0         23.6         23.5         100         40-140           s6.8         86.5         40-140         86.8         86.5         40-140	Units         Conc.         Result         Result         %Rec         %Rec         Limits         RPD           mg/Kg         20.0         18.8         18.6         94.0         93.0         40-140         1.0           mg/Kg         20.0         20.8         20.7         104         104         40-140         0.4           mg/Kg         40.0         41.3         41.3         103         103         40-140         0.0           mg/Kg         20.0         20.7         20.8         104         104         40-140         0.4           mg/Kg         20.0         20.7         20.8         104         104         40-140         0.4           mg/Kg         20.0         23.6         23.5         118         118         40-140         0.4           mg/Kg         20.0         23.6         23.5         118         118         40-140         0.4           mg/Kg         20.0         23.6         23.5         100         40-140         0.4           k6.8         86.5         40-140         40-140         40-140         104         40-140         0.4



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#### **Quality Control Data**

Client ID:	Perry Environmental Inc		
Project Description:	Gas Station		
Report No:	23-255-0007		
QC Prep:	1.704032	QC Analytical Batch(es):	L704398
QC Prep Batch Method:	3550B	Analysis Method: Analysis Description:	8270D SIM Semivolatile Organic Compounds - GC/MS (SIM)

 Lab Reagent Blank
 LRB-L704032
 Matrix: SOL

 Associated Lab Samples:
 81115, 81116, 81117, 81118, 81119, 81120, 81121, 81122, 81123

Parameter	Units	Blank Result	MDL	MQL	Analyzed	% Recovery	% Rec Limits
Acenaphthene	mg/Kg	<0.000304	0.000304	0.000670	09/13/23 14:50		
Acenaphthylene	mg/Kg	<0.000270	0.000270	0.000670	09/13/23 14:50		
Anthracene	mg/Kg	<0.000334	0.000334	0.000670	09/13/23 14:50		
Benzo(a)anthracene	mg/Kg	<0.000493	0.000493	0.000670	09/13/23 14:50		
Benzo(a)pyrene	mg/Kg	<0.000468	0.000468	0.000670	09/13/23 14:50		
Benzo(b)fluoranthene	mg/Kg	<0.000585	0.000585	0.000670	09/13/23 14:50		
Benzo(g,h,i)perylene	mg/Kg	<0.000639	0.000639	0.000670	09/13/23 14:50		
Benzo(k)fluoranthene	mg/Kg	<0.000437	0.000437	0.000670	09/13/23 14:50		
Chrysene	mg/Kg	<0.000624	0.000624	0.000670	09/13/23 14:50		
Dibenz(a,h)anthracene	mg/Kg	<0.000614	0.000614	0.000670	09/13/23 14:50		
Fluoranthene	mg/Kg	<0.000394	0.000394	0.000670	09/13/23 14:50		
Fluorene	mg/Kg	<0.000286	0.000286	0.000670	09/13/23 14:50		
Indeno(1,2,3-cd)pyrene	mg/Kg	<0.000627	0.000627	0.000670	09/13/23 14:50		
1-Methylnaphthalene	mg/Kg	<0.00109	0.00109	0.00201	09/13/23 14:50		
2-Methylnaphthalene	mg/Kg	<0.00194	0.00194	0.00201	09/13/23 14:50		
Naphthalene	mg/Kg	<0.00145	0.00145	0.00201	09/13/23 14:50		
Phenanthrene	mg/Kg	<0.000421	0.000421	0.000670	09/13/23 14:50		
Pyrene	mg/Kg	<0.000643	0.000643	0.000670	09/13/23 14:50		
2-Fluorobiphenyl (S)					09/13/23 14:50	63.9	33-115
Nitrobenzene-d5 (S)					09/13/23 14:50	58.8	29-110
4-Terphenyl-d14 (S)					09/13/23 14:50	70.5	33-122

Laboratory Control Sample

LCS-L704032

Parameter	Units	Spike Conc.	LCS Result	LCS %Rec	% Rec Limits	
Acenaphthene	mg/Kg	0.167	0,113	67.6	30-130	
Acenaphthylene	mg/Kg	0.167	0.110	65.8	30-130	

Date: 09/15/2023 05:01 PM

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#### **Quality Control Data**

Client ID: Project Description: Report No:	Perry Environmental Inc Gas Station 23-255-0007		
QC Prep:	L704032	QC Analytical Batch(es):	L704398
QC Prep Batch Method:	3550B	Analysis Method: Analysis Description:	8270D SIM Semivolatile Organic Compounds - GC/MS (SIM)

Laboratory Control Sample

LCS-L704032

Parameter	Units	Spike Conc.	LCS Result	LCS %Rec	% Rec Limits
Anthracene	mg/Kg	0.167	0.116	69.4	30-130
Benzo(a)anthracene	mg/Kg	0.167	0.118	70.6	30-130
Benzo(a)pyrene	mg/Kg	0.167	0.126	75.4	30-130
Benzo(b)fluoranthene	mg/Kg	0.167	0.0805	48.2	30-130
Benzo(g,h,i)perylene	mg/Kg	0.167	0.136	81.4	30-130
Benzo(k)fluoranthene	mg/Kg	0.167	0.112	67.0	30-130
Chrysene	mg/Kg	0.167	0.120	71.8	30-130
Dibenz(a,h)anthracene	mg/Kg	0.167	0.161	96.4	30-130
Fluoranthene	mg/Kg	0.167	0.120	71.8	30-130
Fluorene	mg/Kg	0.167	0.115	68.8	30-130
Indeno(1,2,3-cd)pyrene	mg/Kg	0.167	0.122	73.0	30-130
1-Methylnaphthalene	mg/Kg	0.167	0.104	62.2	30-130
2-Methylnaphthalene	mg/Kg	0.167	0.103	61.6	30-130
Naphthalene	mg/Kg	0.167	0.108	64.6	30-130
Phenanthrene	mg/Kg	0.167	0.117	70.0	30-130
Pyrene	mg/Kg	0.167	0.121	72.4	30-130
2-Huorobiphenyl (S)				68.4	33-115
Nitrobenzene-d5 (S)				66.6	29-110
4-Terphenyl-d14 (S)				81.9	33-122

Matrix Spike & Matrix Spike Duplicate

L 81118-MS-L704032 L 81118-MSD-L704032

Parameter	Units	Result	MS Spike Conc,	MSD Spike Conc.	MS Result	MSD Result	MS %Rec	MSD %Rec	%Rec Limits	RPD	Max RPD
Acenaphthene	mg/Kg	0.0478	0.163	0.163	0.199	0.192	92.7	88.4	30-130	3.5	30
Acenaphthylene	mg/Kg	<0.00135	0.163	0.163	0.145	0.139	88.9	85.2	30-130	4.2	30
Anthracene	mg/Kg	0.0274	0.163	0.163	0.137	0.129	67.2	62.3	30-130	6.0	30

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### **Quality Control Data**

Client ID:	Perry Environmental Inc		
Project Description:	Gas Station		
Report No:	23-255-0007		
QC Prep:	L704032	QC Analytical Batch(es):	L704398
QC Prep Batch Method:	3550B	Analysis Method:	8270D SIM
		Analysis Description:	Semivolatile Organic Compounds - GC/MS (SIM)

Matrix Spike & Matrix Spike Duplicate L 81118

L 81118-MS-L704032 L 81118-MSD-L704032

Parameter	Units	Result	MS Spike Conc.	MSD Spike Conc.	MS Result	MSD Result	MS %Rec	MSD %Rec	%Rec Limits	RPD	Max RPD
Benzo(a)anthracene	mg/Kg	0.0243	0.163	0.163	0.140	0.124	70.9	61.1	30-130	12.1	30
Benzo(a)pyrene	mg/Kg	0.0165	0.163	0.163	0.128	0.112	68.4	58.5	30-130	13.3	30
Benzo(b)fluoranthene	mg/Kg	0.0117	0.163	0.163	0.122	0.101	67.6	54.7	30-130	18.8	30
Benzo(g,h,i)perylene	mg/Kg	0.00977	0.163	0.163	0.124	0.100	70.0	55.3	30-130	21.4	30
Benzo(k)fluoranthene	mg/Kg	0.00553	0.163	0.163	0.126	0.104	73.9	60.4	30-130	19.1	30
Chrysene	mg/Kg	0.0232	0.163	0.163	0.143	0.126	73.4	63.0	30-130	12.6	30
Dibenz(a,h)anthracene	mg/Kg	<0.00307	0.163	0.163	0.115	0.0923	70.5	56.6	30-130	21.9	30
Fluoranthene	mg/Kg	0.0729	0.163	0.163	0.195	0.176	74.9	63.2	30-130	10.2	30
Fluorene	mg/Kg	0.141	0.163	0.163	0.280	0.253	85.2	68.7	30-130	10.1	30
Indeno(1,2,3-cd)pyrene	mg/Kg	0.00661	0.163	0.163	0.117	0.0963	67.7	55.0	30-130	19.4	30
1-Methylnaphthalene	mg/Kg	3.27	0.163	0.163	4.13	3.97	528*	429*	30-130	3,9	30
2-Methylnaphthalene	mg/Kg	1.00	0.163	0.163	1.75	1.72	460*	442*	30-130	1.7	30
Naphthalene	mg/Kg	0.154	0.163	0.163	0.359	0,384	126	141*	30-130	6.7	30
Phenanthrene	mg/Kg	0.128	0,163	0.163	0.252	0.231	76.0	63.1	30-130	8.6	30
Pyrene	mg/Kg	0.0615	0.163	0.163	0.184	0.169	75.1	65.9	30-130	8.4	30
2-Fluorobiphenyl (S)							66.3	55.0	33-115		
Nitrobenzene-d5 (S)							I*	I*	29-110		
4-Terphenyl-d14 (S)							66.9	59.3	33-122		



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### **Quality Control Data**

Client ID: Project Description: Report No:	Perry Environmental Inc Gas Station 23-255-0007	· · ·
QC Analytical Batch:	1704119	
Analysis Method:	SW-DRYWT	
Analysis Description:	Dry Weight Determination	
Duplicate	L 81115-DUP	

Parameter	Units	Result	DUP Result	RPD	Max RPD	Analyzed
Moisture	%	20.4	18.0	12.5	20.0	09/13/23 10:33
Total Solids	%	79.6	82.0	2.9	10.0	09/13/23 10:33



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### **Quality Control Data**

Client ID:	Perry Environmental Inc	
Project Description:	Gas Station	
Report No:	23-255-0007	
QC Analytical Batch:	L704120	
Analysis Method:	SW-DRYWT	
Analysis Description:	Dry Weight Determination	
Duplicate	L 81120-DUP	

Parameter	Units	Result	DUP Result	RPD	Max RPD	Analyzed
Moisture	%	16.0	15.9	0.6	20.0	09/13/23 10:48
Total Solids	%	84.0	84.1	0.1	10.0	09/13/23 10:48



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Customer Number: 28638 Customer Name: Perry Environmental Inc Report Number: 23-255-0007

#### **Shipping Method**

○ Fed Ex ○ UPS	◯ US Postal ◯ Client	🔵 Lab 🔘 Couri	er	Other : Thermometer ID:	na series a series a 1997 - 199
Shipping container	/cooler uncompromi	sed?	) Yes	⊖ No	,
Number of coolers	/boxes received		1		
Custody seals inta	ct on shipping contai	ner/cooler?	O Yes	No	Not Present
Custody seals inta	ct on sample bottles'	?	() Yes	O No	Not Present
Chain of Custody (	COC) present?		• Yes	No	
COC agrees with s	ample label(s)?		Yes	◯ No	
COC properly com	pleted		Yes	O No	<u></u>
Samples in proper	containers?		Yes	O No	
Sample containers	intact?		🔘 Yes	⊖ No	
Sufficient sample v	olume for indicated t	est(s)?	Yes	⊖ No	
All samples receive	ed within holding time	э?	Yes	⊖ No	
Cooler temperature	e in compliance?		Yes	⊖ No	
	rived at the laborator sidered acceptable a		Yes	⊖ No	
Water - Sample co	ntainers properly pre	served	) Yes	⊖ No	• N/A
Water - VOA vials f	ree of headspace		) Yes	⊖ No	N/A
Trip Blanks receive	d with VOAs		() Yes	◯ No	N/A
Soil VOA method 5	035 – compliance cr	iteria met	⊖ Yes	⊖ No	N/A
High concentrat	ion container (48 hr)		Low	v concentration EnC	ore samplers (48 hr)
High concentrat	ion pre-weighed (me	thanol -14 d	) 🗌 Low	v conc pre-weighed	vials (Sod Bis -14 d)
Special precautions	or instructions inclu	ided?	) Yes	No No	
Comments:					

Signature: Carleen Qualls

Date & Time: 09/12/2023 12:37:52

Client Nam			Client Project Manager/Conti	oct		Billin	ginforma	ition		<u> </u>		***	E,		oratory Use Or			
South Sp	ivironmental, l oring Street, eld, IL 62704	Inc. 900	Josh Fortado					h Spri ld, IL 6	ng Street, 52704									
Project Des Gas Sta		<b></b>	Project/Site Location (City/St. Chicago, Illinois	RUSH - Additional charges apply Special Detection Limit(s) Date Results Needed					d of Shipr ed Ex ovner		ur Dress O		Matrix Key WW Wastewater - GW Groundwater DW Dunking Water S Soil /Soild O Oil P - Product - M - Miss					
Project Nur			Project Manager Phone #			Proje	ect Manaj	er Email		Purcha	se Order l	Number			Site/Facility ID #			
23-1	025		(217) 523-5	544	16	jfort	ado@p	erryenv	ronmental.net									
2798 Whi	ANALYTICAL ANALYTICAL Itten Rojd . TN 28133 2439	<b>(</b> )	Unless noted, all containers per Table II of 40 CFR Part 136.	Number of Containers	Matrix (Refer to Key)	(G)rab or (C)omposite	BTEX/MTBE	PNA		3					B         Cool <= 6           C         H2S04 pH           D         None Rec           E         N30H pH           F         HN03 pH           G         HCL pH           H         H3P04 pH	H<2 suired: >10  <2 2		
Date	Time	Sampf	eldentification	<u> </u>	<u> </u>	L		r	Required An	alysis / Pi	reservativ T	e		T	Çam	iments/Notes		
096623 9:4	45 AM		F-1	5	S	G	1	~			L	<b></b>		l				
oradean 10	:00 AN	-	F-2	5	S	G	1	~										
10:	:15 AN		W-1	5	s	G	1	V										
™~~ 10:	:30 AN		W-2	5	s	G	~	~			•	F	~~~~~ <u>~~~~~~~~~~~~~~~</u> ~~~~~~~~~~~~~~~~	<b></b>				
10: 10:	:45 AN		W-3	5	S	G	1	~							20-20-00 20-20 00-12-20-20			
946873 <b>11</b> :	.00 AN		W-4	5	s	G	~	V			enne i senso Non i senso		18 <u>1</u>			·		
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Resca 11;	45 AN		P-1	5	S	G	~	~				<u> </u>	+					
8-34-63 <b>8</b> -4	45 AM	***	P-2	5	s	G	~						†					
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# Electronic Filing: Received, Clerk's Office 09/09/2024

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Perry I South	ime/Addre Environr Spring S field, IL	nental, Inc. 900 Street.	Client Project Manager/Conta Josh Fortado	ct		900		ion I Spring Stre J, IL 62704	et,				For	Labo	oratory Uso	e Only		
	Description Station	***************************************	Project/Site Location (City/Ste Chicago, Illinois	ite)	*****		Special De	Sitional charges appl ection Limit(s) is Needed	Method o Fed Cou Othe		]U95 [	0529 109 QH	5	Matrix Key WW – Waste DW – Driekanj P – Product – N	Water S - S			
Project i			Project Manager Phone #			Proje	ct Manag	er Email		Purchase	Order N	umber			Site/Facility II	)#		
23-	102	5	(217) 523-5	544	-6	jlort	ado@p	rryenvironment	al.net									
2796) y Memp	YPC ANA Chillen Re Sils IN 38 13-2400		Unless noted, all containers per Table II of 40 CFR Part 136	Number of Containers	Matrix (Refer to Key)	(G)rab or (C)omposite	BTEX/MTBE								B Co C H2 D No F Na F HN G HC H H3	ol < 10C Na253 ol <= 6C SO4 pH<2 ne Required OH pH>10 O3 pH<2 L pH<2 PO4 pH<2 ol <= 6C NA253		nty}
Datie	Time	Samp	leidentification	<b></b>		ļ		Requ	sired An	alysis / Pres	ervative		F			Comments	/Notes	
09/0 <b>7</b> /23	8 <sup>,</sup> 15 AM		P-3	5	S	G	~											
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### **Illinois Environmental Protection Agency** Leaking Underground Storage Tank Program Laboratory Certification for Chemical Analysis

#### A. Site Identification

IEMA Incident # (6- or 8-digit): 202306	5 IEPA LPC# (10-digit):	0316715025
Site Name: East West Properties, LLC		
Site Address (Not a P.O. Box): 8100 Sc	outh Ashland Avenue	14 ()
City: Chicago	County: Cook	ZIP Code: 60620
Leaking UST Technical File		

#### Β. Sample Collector

I certify that:

1.	Appropriate sampling equipment/methods were utilized to obtain representative samples.	(initial)
2.	Chain-of-custody procedures were followed in the field.	<u>) (initial)</u>
3.	Sample integrity was maintained by proper preservation.	(initial)
4.	All samples were properly labeled.	$\frac{\sqrt{2}}{(initial)}$
La	boratory Representative	
l ce	ertify that:	
1.	Proper chain-of-custody procedures were followed as documented on the chain-of-custody forms	1
2	Constant interview of the second second	(initial)
2.	Sample integrity was maintained by proper preservation.	(initial)
3.	All samples were properly labeled.	(initial)
4.	Quality assurance/quality control procedures were established and carried out	
		(initial)

	Laboratory Certification for Chemical Analysis
IL 532 2283	1 of 2
LPC 509 Rev. March 2006	

5.	Sample holding times were not exceeded.	(initial)
6.	SW-846 Analytical Laboratory Procedure (USEPA) methods were used for the analyses.	
		(initial)
7.	An accredited lab performed quantitative analysis using test methods identified in 35 IAC 186.180 (for samples collected on or after January 1, 2003).	
	- January 1, 2000).	(initial)

### D. Signatures

-

\*

,

I hereby affirm that all information contained in this form is true and accurate to the best of my knowledge and belief. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

Sample Collector	Laboratory Representative
Name: Dan Lacey	Name:
Title: Senior Scientist	Title:
Company: Perry Environmental, Inc.	Company: Waypoint Analytical
Address: 900 South Spring Street	Address: 2790 Whitten Road
City: Springfield	City: Memphis
State: Illinois	State: Tennessee
ZIP Code: 62704	ZIP Code: _38133
Phone: <u>217-573-5446</u>	Phone:
Signature:	Signature:
Date: <u>9/11/23</u>	Date:



Laboratory Certification for Chemical Analysis 2 of 2



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9/21/2023

Perry Environmental Inc Mr. Mike Keebler 900 South Spring Street Springfield, IL, 62704

Ref: Analytical Testing Lab Report Number: 23-261-0065 Client Project Description: Gas Station Chicago, IL Project # 23-1025

Dear Mr. Mike Keebler: Waypoint Analytical, LLC. received sample(s) on 9/18/2023 for the analyses presented in the following report.

The above referenced project has been analyzed per your instructions. The analyses were performed in accordance with the applicable analytical method. Where the laboratory was not responsible for the sampling stage (refer to the chain of custody) results apply to the sample as received.

The analytical data has been validated using standard quality control measures performed as required by the analytical method. Quality Assurance, method validations, instrumentation maintenance and calibration for all parameters (NELAP and non-NELAP) were performed in accordance with guidelines established by the USEPA (including 40 CFR 136 Method Update Rule May 2021) and NELAC unless otherwise indicated. Any parameter for which the laboratory is not officially NELAP accredited is indicated by a '~' symbol. These are not included in the scope because NELAP accreditation is either not available or has not been applied for. Additional certifications may be held/are available for parameters, where NELAP accreditation is not required or applicable. A full list of certifications is available upon request.

Certain parameters (chlorine, pH, dissolved oxygen, sulfite...) are required to be analyzed within 15 minutes of sampling. Usually, but not always, any field parameter analyzed at the laboratory is outside of this holding time. Refer to sample analysis time for confirmation of holding time compliance.

The results are shown on the attached Report of Analysis(s). Results for solid matrices are reported on an asreceived basis unless otherwise indicated. This report shall not be reproduced except in full and relates only to the samples included in this report.

Please do not hesitate to contact me or client services if you have any questions or need additional information.

Sincerely,

in Storey

Kim S Storey

Laboratory's liability in any claim relating to analyses performed shall be limited to, at laboratory's option, repeating the analysis in question at laboratory's expense, or the refund of the charges paid for performance of said analysis.





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## **Certification Summary**

### Laboratory ID: WP MTN: Waypoint Analytical, LLC., Memphis, TN

State	Program	Lab ID	Expiration Date
Alabama	State Program	40750	02/29/2024
Arkansas	State Program	88-0650	02/07/2024
California	State Program	2904	06/30/2024
Florida	State Program - NELAP	E871157	06/30/2024
Georgia	State Program	C044	11/14/2025
Georgia	State Program	04015	06/30/2024
Illinois	State Program - NELAP	200078	10/31/2024
Kentucky	State Program	80215	06/30/2024
Kentucky	State Program	KY90047	12/31/2023
Louisiana	State Program - NELAP	LA037	12/31/2023
Louisiana	State Program - NELAP	04015	06/30/2024
Mississippi	State Program	MS	11/14/2025
North Carolina	State Program	47701	07/31/2024
North Carolina	State Program	415	12/31/2023
Pennsylvania	State Program - NELAP	68-03195	05/31/2024
South Carolina	State Program	84002	06/30/2023
Tennessee	State Program	02027	11/14/2025
Texas	State Program - NELAP	T104704180	09/30/2023
Virginia	State Program	00106	06/30/2024
Virginia	State Program - NELAP	460181	09/14/2024



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#### Sample Summary Table

Report Number:23-261-0065Client Project Description:Gas Station<br/>Chicago, IL<br/>Project # 23-1025

Lab No	Client Sample ID	Matrix	Date Collected	Date Received
91563	W-7	Solids	09/12/2023 10:00	09/18/2023
91564	W-8	Solids	09/12/2023 10:30	09/18/2023
91565	W-9	Solids	09/12/2023 10:45	09/18/2023
91566	W-10	Solids	09/12/2023 08:00	09/18/2023
91567	W-11	Solids	09/12/2023 08:15	09/18/2023
91568	W-12	Solids	09/12/2023 08:30	09/18/2023
91569	W-13	Solids	09/12/2023 08:45	09/18/2023
91570	W-14	Solids	09/12/2023 09:00	09/18/2023
91571	W-15	Solids	09/12/2023 09:15	09/18/2023
91572	W-16	Solids	09/12/2023 09:30	09/18/2023



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#### Summary Report

Report Number:	23-261-0065	
Client:	Perry Environmental Inc	
Project:	Gas Station	
Project Number:	Chicago, IL	

Legend: Mit Exceed

Client Sample ID:		W-7	W-8	W-9	W-10	W-11
Lab Sample ID:		91563	91564	91565	91566	91567
Date Sampled:	RSL Soil - mg/Kg	09/12/2023	09/12/2023	09/12/2023	09/12/2023	09/12/2023
Matrix	Solids	Solids	Solids	Solids	Solids	Solids

Volatile Organic Compounds - GC/	MS (8260B)						
Benzene	mg/Kg - dry	0.03	0.00197	0.0112	0.00151	0.0953	0.0017.1
Ethylbenzene	mg/Kg - dry	13	ND (0.0008)	0.00051	ND (0.0008)	0.0362	ND (0.0007)
Methyl tert-butyl ether (MTBE)	mg/Kg - dry	0.32	ND (0.0007)	0.0027	ND (0.0007)	D.0071	ND (0.0006)
Toluene	mg/Kg - dry	12	ND (0.0040)	ND (0.0041)	ND (0.0041)	0.0068	ND (0.0036)
Xylene (Total)	mg/Kg - dry	5.6	ND (0.0009)	0.00253	ND (0.0009)	0.0414	0.00513
Dry Weight Determination (SW-DI	(YWT)						
Moisture	%		20.2	21.5	21.1	261	9.56
Total Solids	%		79.3	78.5	78.9	73.9	90.4



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#### Summary Report

Report Number:	23-261-0065
Client:	Perry Environmental Inc
Project:	Gas Station
Project Number:	Chicago, IL

Legend: Hit Exceed

Client Sample ID:		W-12	W-13	W-14	W-15	W-16
Lab Sample ID:		91568	91569	91570	91571	91572
Date Sampled:	RSL Soil - mg/Kg	09/12/2023	09/12/2023	09/12/2023	09/12/2023	09/12/2023
Matrix	Solids	Solids	Solids	Solids	Solids	Solids

Volatile Organic Compounds - GC/	MS (82608)						
Benzene	mg/Kg - dry	0.03	0.0280	0.0175	0.110	0.0132	0.135
Ethylbenzene	mg/Kg - dry	13	0.6234	0.0287	0.0053	0.0058	0.00151
Methyl tert-butyl ether (MTBE)	mg/Kg - dry	0.32	0.0040	ND (0.0007)	0.0111	0.0197	0.182
Toluene	mg/Kg - dry	12	0.0042.)	0.0042.1	0.0086	ND (0.0039)	0.0122
Xylene (Total)	mg/Kg - dry	5.6	 0.146	0.0187	0.0241	0.0072.)	0.0784
Dry Welght Determination (SW-DR	YWT)						
Moisture	%		17,6	18.6	17.2	18.0	15.4
Total Solids	%		82.A	81,4	82.8	32.0	84.6

The Agency is authorized to require this information under Section 4 and Tilk XVI of the Environmental Protection Act [415 ILCS 5/4, 5/57 - 57, 17]. Failure to disclose this information may result in a civil penalty of not to exceed \$50,000.00 for the violation and an additional civil penalty of not to exceed \$10,000.00 for each day during which the violation continues (415 ILCS 5/42). Any person who knowingly makes a fails material statement or representation in any label, manifest, record, report, permit, or license, or other document field, maintained or used for the purpose of campitance with Tile XVI commits a Class 4 felony. Any second or subsequent offense after conviction hereunder is a Class 3 felony [415 ILCS 5/57.17]. This form has been approved by the Forms Management Center.

#### **Illinois Environmental Protection Agency** Leaking Underground Storage Tank Program Laboratory Certification for Chemical Analysis

#### A. Site Identification

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	Site A	ddress (Not a P.O. Box): 810	0 South Ashland Avenue		
		Chicago	County: Cook		ZIP Code: 60620
	Leaki	ng UST Technical File			
	Sam	ple Collector	,	÷.*	
			<u>#</u>		
	l certi	fy that:	, ,	• •	
	1.	Appropriate sampling equip to obtain representative sam	ment/methods were utilized mples.		DK (initia
	2.	Chain-of-custody procedure	es were followed in the field.		DX
		<b>•</b>	<b>A</b> 61		(initia
	3.	Sample integrity was maint	ained by proper preservation		JDK(
	••			·	(Initia
	4.	All samples were properly	abeled.		(initia
-	Lab	oratory Representative			
	l cert	ify that:			
	1.	Proper chain-of-custody pr documented on the chain-o	ocedures were followed as of-custody forms		(initia
	2,	Sample integrity was main	tained by proper preservation	۱.	(initia
	3.	All samples were properly	labeled.		<u> </u>
	4.	Quality assurance/quality on established and carried ou			<u>(initia</u>

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- 5. Sample holding times were not exceeded.
- <del>8</del>, SW-846 Analytical Laboratory Procedure (USEPA) methods were used for the analyses.
- 7. An accredited lab performed quantitative analysis using test methods identified in 35 IAC 186.180 (for samples collected on or after January 1, 2003).

# (initial)

(initial)

inna

initial

#### D. Signatures

I hereby affirm that all information contained in this form is true and accurate to the best of my knowledge and belief. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

#### Sample Collector

Sample Collector	Laboratory Representative
Name: Dan Lacey	Name: 1 Kim Hore
Title: Senlor Scientist	Title: Project M
Company: Perry Environmental, Inc.	Company: Waypoint Analylical
Address: 900 South Spring Street	Address: 2790 Whitten Road
City: Springfield	City: Memphis
State: Illinois	State: Tennessee
ZIP Code: 62704	ZIP Code: 38133
Phone: 217-523-5446	Phone:901-213-
Signature: 1 Dh S	Signature:K_in
Date: 9/15/23	Date:9.21-23

# Laboratory Certification for Chemical Analysis 2 of 2

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28638 Perry Environmental Inc	Project	Gas Stati	on							
Mr. Mike Keebler 900 South Spring Street Springfield , IL 62704	Information : Chicago, IL Project # 23-1025					Report Date : 09/21/202 Received : 09/18/202 Kim Story				
Report Number : 23-261-0065	REPORT OF ANALYSIS					Kim S Storey				
Lab No : <b>91563</b> Sample ID : <b>W-7</b>	- open som					Matrix: Sampled:		2023 10:00		
Test	Results	Units	MDL	MQL	DF	Date / Time Analyzed	Ву	Analytical Method		
Moisture	20.2	%	0	0.050	1	09/19/23 09:52	САН	SW-DRYWT		
Total Solids	79.8	%	0	0.050	1	09/19/23 09:52	CAH	SW-DRYWT		

Qualifiers/	*	Outside QC Limit	DF	Dilution Factor
Definitions	J	Estimated value	MQL	Method Quantitation Limit



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Perry Environmental Inc Mr. Mike Keebler 900 South Spring Street Springfield , IL 62704

Project Gas Station

Information : Chicago, IL Project # 23-1025 Report Date : 09/21/2023 Received : 09/18/2023

Kim Story

Kim S Storey

Report Number : 23-261-0065

**REPORT OF ANALYSIS** 

Lab No : 91563 Sample ID : W-7

Matrix: Solids Sampled: 9/12/2023 10:00

Analytical Method: Prep Method:	8260B 5035		Prep Batch(es):	L705459	09/19/23 07:39				
Test		Results	Units	MDL	MQL	DF	Date / Time Analyzed	Ву	Analytical Batch
Benzene		0.0019 J	mg/Kg - dry	0.0004	0.0025	1	09/19/23 16:46	ELM	L705470
Ethylbenzene		<0.0008	mg/Kg - dry	0.0008	0.0025	1	09/19/23 16:46	ELM	L705470
Methyl tert-butyl ether	(MTBE)	< 0.0007	mg/Kg - dry	0.0007	0.0025	1	09/19/23 16:46	ELM	L705470
Toluene		<0.0040	mg/Kg - dry	0.0040	0.0050	1	09/19/23 16:46	ELM	L705470
Xylene (Total)		<0.0009	mg/Kg - dry	0.0009	0.0025	1	09/19/23 16:46		L705470
Surrogate: 4-Br	omofluorobenzene		69.9	Limits	60-140%		1 09/19/23 16:4	6 ELM	L705470
Surrogate: 1,2-I	Dichloroethane - d4		69.1	Limits	60-140%		1 09/19/23 16:4	6 ELM	L705470
Surrogate: Tolu	ene-d8		75.8	Limits	60-140%		1 09/19/23 16:4	6 ELM	L705470

**Qualifiers/** Definitions

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Outside QC Limit Estimated value

Method Quantitation Limit



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Moisture Total Solids	21.5 78.5	% %	0 0	0.050 0.050		09/19/23 09:52 09/19/23 09:52		SW-DRYWT SW-DRYWT	
Test	Results	Units	MDL	MQL	DF	Date / Time Analyzed	Ву	Analytical Method	
Lab No : <b>91564</b> Sample ID : <b>W-8</b>						Matrix: Sampled:		2023 10:30	
Report Number : 23-261-0065		REPORT OF ANALYSIS					L Kim S Storey		
Mr. Mike Keebler 900 South Spring Street Springfield , IL 62704	Information : Chicago, IL Project # 23-1025					Report Date : 09/21/2 Received : 09/18/2 Kin Store			
28638 Perry Environmental Inc	Project	Project Gas Station							

Qualifiers/	*
Definitions	3

Outside QC Limit Estimated value Dilution Factor Method Quantitation Limit



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Perry Environmental Inc Mr. Mike Keebler 900 South Spring Street Springfield, IL 62704

Project Gas Station

Information : Chicago, IL Project # 23-1025 Report Date : 09/21/2023 Received : 09/18/2023

Kim Storay

Kim S Storey

Report Number : 23-261-0065

**REPORT OF ANALYSIS** 

Lab No : 91564 Sample ID : W-8

Matrix: Solids Sampled: 9/12/2023 10:30

Analytical Method: Prep Method:	8260B 5035	1	Prep Batch(es):	L705459	09/19/2	3 07:3	9		
Test		Results	Units	MDL	MQL	DF	Date / Time Analyzed	By	Analytical Batch
Benzene		0.0112	mg/Kg - dry	0.0004	0.0025	1	09/19/23 17:08	ELM	L705470
Ethylbenzene		0.0015 J	mg/Kg - dry	0.0008	0.0025	1	09/19/23 17:08	ELM	L705470
Methyl tert-butyl ether	(MTBE)	0.0027	mg/Kg - dry	0.0007	0.0025	1	09/19/23 17:08	ELM	L705470
Toluene		<0.0041	mg/Kg - dry	0.0041	0.0050	1	09/19/23 17:08	ELM	L705470
Xylene (Total)		0.0025 J	mg/Kg ~ dry	0.0009	0.0025	1	09/19/23 17:08		L705470
Surrogate: 4-B	romofluorobenzene		67.9	Limits	: 60-140%		1 09/19/23 17:0	8 ELM	L705470
Surrogate: 1,2	-Dichloroethane - d4		62.5	Limits	: 60-140%		1 09/19/23 17:0	8 ELM	L705470
Surrogate: Tol	uene-d8		71.5	Limits	: 60-140%		1 09/19/23 17:0	8 ELM	L705470

Qualifiers/ \* Definitions J

Outside QC Limit Estimated value

Method Quantitation Limit



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Moisture	21.1	%	0	0.050	1	09/19/23 09:52	САН	SW-DRYWT	
Test	Results	Units	MDL	MQL	DF	Date / Time Analyzed	Ву	Analytical Method	
Lab No : <b>91565</b> Sample ID : <b>W-9</b>				,		Matrix: Solids Sampled: 9/12/2023 10:			
Report Number : 23-261-0065		REPORT OF	ANALYSIS				Kim S S	U U	
Springfield, IL 62704		Project #	# 23-1025				K	in Storay	
Mr. Mike Keebler 900 South Spring Street	Informat	ion : Chicago,	IL					Date : 09/21/202 eived : 09/18/202	
Perry Environmental Inc	Project	Gas Stati	ion						

Qualifiers/	*	
Definitions	J	



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28638 Perry Environmental Inc Mr. Mike Keebler 900 South Spring Street Springfield, IL 62704

Project Gas Station

Information : Chicago, IL Project # 23-1025

Report Date : 09/21/2023 Received : 09/18/2023

Kim Storey

Kim S Storey

Report Number : 23-261-0065

REPORT OF ANALYSIS

Lab No : **91565** Sample ID : **W-9**  Matrix: Solids Sampled: 9/12/2023 10:45

Analytical Method:8260BPrep Method:5035		I	Prep Batch(es):		09/19/2	3 07:3			
Test		Results	Units	MDL	MQL	DF	Date / Time Analyzed	Ву	Analytical Batch
Benzene		0.0015 J	mg/Kg - dry	0.0004	0.0025	1	09/19/23 12:31	ELM	L705470
Ethylbenzene		<0.0008	mg/Kg - dry	0.0008	0.0025	1	09/19/23 12:31	ELM	L705470
Methyl tert-butyl ether	(MTBE)	<0.0007	mg/Kg - dry	0.0007	0.0025	1	09/19/23 12:31	ELM	L705470
Toluene		<0.0041	mg/Kg - dry	0.0041	0.0050	1	09/19/23 12:31	ELM	L705470
Xylene (Total)		<0.0009	mg/Kg - dry	0.0009	0.0025	1	09/19/23 12:31		L705470
Surrogate: 4-B	romofluorobenzene		71.1	Limits	: 60-140%	•	1 09/19/23 12:3	1 ELM	L705470
Surrogate: 1,2	-Dichloroethane - d4		100	Limits	60-140%	ı	1 09/19/23 12:3	1 ELM	L705470
Surrogate: Tol	uene-d8		81.7	Limits	: 60-140%	,	1 09/19/23 12:3	1 ELM	L705470

Qualifiers/ Definitions

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Report Number : 23-261-0065         REPORT OF ANALYSIS         Kim S :           Lab No :         91566         Matrix: Solids	re Solids	26.1 73.9	%	0	0.050 0.050		09/19/23 09:52 09/19/23 09:52		SW-DRYWT SW-DRYWT	
Report Number : 23-261-0065     REPORT OF ANALYSIS     Kim S :       Lab No :     91566     Matrix: Solids		Results	Units	MDL	MQL	DF		Ву	Analytical Method	
Kim S							Matrix: Solids Sampled: 9/12/2023 8:00			
Springfield , IL 62/04 Project # 23-1025	t Number : <b>23-261-0065</b>		REPORT OF	ANALYSIS				Kim S S		
500 Sodal Spring Odoce	pfield , IL 62704							Ki	m Storay	
PR. PIRE REEDICI	ike Keebler	-						•	Date : 09/21/20 eived : 09/18/20	

Qualifiers/ Definitions \*

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28638 Perry Environmental Inc Mr. Mike Keebler 900 South Spring Street Springfield , IL 62704

Project

Information : Chicago, IL Project # 23-1025

Gas Station

Report Date : 09/21/2023 Received : 09/18/2023

n Story

Kim S Storey

Sampled: 9/12/2023 8:00

Matrix: Solids

Report Number : 23-261-0065

REPORT OF ANALYSIS

Lab No : **91566** Sample ID : **W-10** 

Analytical Method: 8260B Prep Method: 5035		Prep Batch(es):		L705459	09/19/2	09/19/23 07:39				
Test	Results	Units	MDL	MQL	DF	Date / Time Analyzed	Ву	Analytical Batch		
Benzene		0.0953	mg/Kg - dry	0.0005	0.0027	1	09/19/23 16:25	ELM	L705470	
Ethylbenzene		0.0362	mg/Kg - dry	0.0008	0.0027	1	09/19/23 16:25	ELM	L705470	
Methyl tert-butyl ether	(MTBE)	0.0071	mg/Kg - dry	0.0008	0.0027	1	09/19/23 16:25	ELM	L705470	
Foluene		0.0068	mg/Kg - dry	0.0044	0.0054	1	09/19/23 16:25	ELM	L705470	
(ylene (Total)		0.0414	mg/Kg - dry	0.0010	0.0027	1	09/19/23 16:25		L705470	
Surrogate: 4-Bi	romofluorobenzene		68.2	Limits	: 60-140%		1 09/19/23 16:2	25 ELM	L70547	
Surrogate: 1,2-	Dichloroethane - d4		66.2	Limits	: 60-140%		1 09/19/23 16:2	25 ELM	L70547	
Surrogate: Tolu	iene-d8		82.4	Limits	: 60-140%		1 09/19/23 16:2	25 ELM	L70547	

Qualifiers/ Definitions \*

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Outside QC Limit Estimated value Dilution Factor

MQL Method Quantitation Limit



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Moisture Totai Solids	9.56 90.4	%	0	0.050 0.050		09/19/23 09:52 09/19/23 09:52		SW-DRYWT SW-DRYWT	
Test	Results	Units	MDL	MQL	DF	Date / Time Analyzed	Ву	Analytical Method	
Lab No : <b>91567</b> Sample ID : <b>W-11</b>						Matrix: Solids Sampled: 9/12/2023 8:15			
Report Number : 23-261-0065		REPORT OF	ANALYSIS				Kim S S		
Springfield, IL 62704		Project #	23-1025				L	in Storay	
Mr. Mike Keebler 900 South Spring Street	Informat	ion : Chicago,					•	Date : 09/21/202 eived : 09/18/202	
Perry Environmental Inc	Project	Gas Stati	on				<b>D</b>	D-t 00/01/000	

Qualifiers/	*
Definitions	J

Outside QC Limit Estimated value

Method Quantitation Limit



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Perry Environmental Inc Mr. Mike Keebler 900 South Spring Street Springfield, IL 62704

Project Gas Station

Information : Chicago, IL Project # 23-1025 Report Date : 09/21/2023 Received : 09/18/2023

Kim Storay

Kim S Storey

Report Number : 23-261-0065

**REPORT OF ANALYSIS** 

Lab No : 91567 Sample ID : W-11

Matrix: Solids Sampled: 9/12/2023 8:15

Analytical Method: Prep Method:	8260B 5035	Prep Batch(es):		L705459	09/19/2	09/19/23 07:39				
Test	uidat (* 1	Results	Units	MDL	MQL	DF	Date / Time Analyzed	Ву	Analytical Batch	
Benzene		0.0012 J	mg/Kg - dry	0.0004	0.0022	1	09/19/23 12:53	ELM	L705470	
Ethylbenzene		<0.0007	mg/Kg - dry	0.0007	0.0022	1	09/19/23 12:53	ELM	L705470	
Methyl tert-butyl ether	(MTBE)	<0.0006	mg/Kg - dry	0.0006	0.0022	1	09/19/23 12:53	ELM	L705470	
Toluene		<0.0036	mg/Kg - dry	0.0036	0.0044	1	09/19/23 12:53	ELM	L705470	
Xylene (Total)		0.0051 J	mg/Kg - dry	0.0008	0.0022	1	09/19/23 12:53		L705470	
Surrogate: 4-B	romofluorobenzene		79.3	Limits	: 60-140%	,	1 09/19/23 12:5	3 ELM	L705470	
Surrogate: 1,2	-Dichloroethane - d4		98.8	Limits	: 60-140%	1	1 09/19/23 12:5	3 ELM	L705470	
Surrogate: Tol	uene-d8		80.4	Limits	: 60-140%	)	1 09/19/23 12:5	3 ELM	L705470	

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Outside QC Limit Estimated value

Method Quantitation Limit

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28638 Perry Environmental Inc Mr. Mike Keebler 900 South Spring Street Springfield, IL 62704	Street Information : Chicago, IL						Rec 1/	Date : 09/21/202 eeived : 09/18/202 m Horuy		
Report Number : 23-261-0065		REPORT OF	ANALYSIS				Kim S :	v		
Lab No : <b>91568</b> Sample ID : <b>W-12</b>							:: Solids :: 9/12/2023 8:30			
Test	Results	Units	MDL	MQL	DF	Date / Time Analyzed	Ву	Analytical Method		
Moisture	17.6	%	0	0.050	1	09/19/23 09:52	CAH	SW-DRYWT		
Total Solids	82.4	%	0	0.050	1	09/19/23 09:52	CAH	SW-DRYWT		

**Qualifiers**/ \* Outside QC Limit Definitions J



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28638 Perry Environmental Inc Mr. Mike Keebler 900 South Spring Street Springfield , IL 62704

Project

Information : Chicago, IL Project # 23-1025

Gas Station

Report Date : 09/21/2023 Received : 09/18/2023

Kim Story

Kim S Storey

Sampled: 9/12/2023 8:30

Matrix: Solids

Report Number : 23-261-0065

**REPORT OF ANALYSIS** 

Lab No : **91568** Sample ID : **W-12** 

Analytical Method: 82608 Prep Method: 5035		Prep Batch(es):		L705459	09/19/2	3 07:39			
Test		Results	Units	MDL	MQL	DF	Date / Time Analyzed	Ву	Analytical Batch
Benzene		0.0280	mg/Kg - dry	0.0004	0.0024	1	09/19/23 13:14	ELM	L705470
Ethylbenzene		0.0236	mg/Kg - dry	0.0007	0.0024	1	09/19/23 13:14	ELM	L705470
Methyl tert-butyl ether	(MTBE)	0.0040	mg/Kg - dry	0.0007	0.0024	1	09/19/23 13:14	ELM	L705470
Toluene		0.0042 J	mg/Kg - dry	0.0039	0.0048	1	09/19/23 13:14	ELM	L705470
Xylene (Total)		0.146	mg/Kg - dry	0.0009	0.0024	1	09/19/23 13:14		L705470
Surrogate: 4-B	romofluorobenzene		64.7	Limits	: 60-140%		1 09/19/23 13:1	14 ELM	L705470
Surrogate: 1,2-	Dichloroethane - d4		66.4	Limits	: 60-140%		1 09/19/23 13:1	L4 ELM	L705470
Surrogate: Tol	iene-d8		72.9	Limits	: 60-140%		1 09/19/23 13:3	14 ELM	L705470

Qualifiers/ \* C Definitions



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Test	Results	Units	MDL	MQL	DF	Date / Time Analyzed	Ву	Analytical Method			
Sample ID : W-13						Sampled	: 9/12	/2023 8:45			
Lab No : 91569							: Solid	-			
Report Number : 23-261-0065		REPORT OF	ANALYSIS					Storey			
Springfield, IL 62704		Project #	t 23-1025				Kim Story				
900 South Spring Street	Informat	ion : Chicago,					Re	ceived : 09/18/20			
Mr. Mike Keebler	-						Repor	t Date:09/21/20			
Perry Environmental Inc	Project	Gas Stat	ion								

Moisture	18.6	%	0	0.050	1 09/19/23 09:52 CAH SW-DRYWT
Total Solids	81.4	%	0	0.050	1 09/19/23 09:52 CAH SW-DRYWT

Qualifiers/	*	Outside QC Limit	DF	Dilution Factor
Definitions	]	Estimated value	MQL	Method Quantitation Limit



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28638 Perry Environmental Inc Mr. Mike Keebler 900 South Spring Street Springfield , IL 62704

Project

Information : Chicago, IL Project # 23-1025

Gas Station

Report Date : 09/21/2023 Received : 09/18/2023

Kim Story

Kim S Storey

Sampled: 9/12/2023 8:45

Matrix: Solids

Report Number : 23-261-0065

REPORT OF ANALYSIS

Lab No : **91569** Sample ID : **W-13** 

Analytical Method: 8260B Prep Method: 5035			Prep Batch(es):		09/19/2	3 07:39			
Test		Results	Units	MDL	MQL	DF	Date / Time Analyzed	Ву	Analytical Batch
Benzene		0.0175	mg/Kg ~ dry	0.0004	0.0024	1	09/19/23 13:35	ELM	L705470
Ethylbenzene		0.0287	mg/Kg - dry	0.0007	0.0024	1	09/19/23 13:35	ELM	L705470
Methyl tert-butyl ether	(MTBE)	<0.0007	mg/Kg - dry	0.0007	0.0024	1	09/19/23 13:35	ELM	L705470
Toluene		0.0042 J	mg/Kg - dry	0.0040	0.0049	1	09/19/23 13:35	ELM	L705470
Xylene (Total)		0.0187	mg/Kg - dry	0.0009	0.0024	1	09/19/23 13:35		L705470
Surrogate: 4-B	romofluorobenzene		75.2	Limits	: 60-140%		1 09/19/23 13:3	5 ELM	L70547
Surrogate: 1,2-	Dichloroethane - d4		87.0	Limits	: 60-140%		1 09/19/23 13:3	5 ELM	L70547
Surrogate: Toli	Jene-d8		82.5	Limits	: 60-140%		1 09/19/23 13:3	5 ELM	L70547

Qualifiers/ \* Definitions



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Project Gas Station Perry Environmental Inc Mr. Mike Keebler Report Date : 09/21/2023 Information : Chicago, IL 900 South Spring Street Received : 09/18/2023 Springfield, IL 62704 Project # 23-1025 Kim Story Kim S Storey **REPORT OF ANALYSIS** Report Number : 23-261-0065 Lab No : 91570 Matrix: Solids Sample ID : W-14 Sampled: 9/12/2023 9:00 MDL MQL DF Test Results Units Date / Time Bγ Analytical Method Analyzed Moisture 17.2 % 0 0.050 1 09/19/23 09:52 CAH SW-DRYWT Total Solids 82.8 % 0 0.050 1 09/19/23 09:52 CAH SW-DRYWT

Qualifiers/ Definitions

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28638 Perry Environmental Inc Mr. Mike Keebler 900 South Spring Street Springfield , IL 62704

Report Number : 23-261-0065

Project

Gas Station

**REPORT OF ANALYSIS** 

Information : Chicago, IL Project # 23-1025 Report Date : 09/21/2023 Received : 09/18/2023

Story

Kim S Storey

Sampled: 9/12/2023 9:00

Matrix: Solids

Lab No : **91570** Sample ID : **W-14** 

8260B Prep Batch(es): L705459 09/19/23 07:39 **Analytical Method: Prep Method:** 5035 Units MDL MQL DF Results Date / Time Analytical Test By Analyzed Batch Benzene mg/Kg - dry 0.110 0.0004 0.0024 1 09/19/23 11:49 ELM L705470 Ethylbenzene 0.0053 mg/Kg - dry 0.0007 0.0024 1 09/19/23 11:49 ELM L705470 Methyl tert-butyl ether (MTBE) mg/Kg - dry 0.0007 0.0111 0.0024 1 09/19/23 11:49 ELM L705470 Toluene 0.0086 mg/Kg - dry 0.0039 0.0048 1 09/19/23 11:49 ELM L705470 Xylene (Total) mg/Kg - dry 0.0241 0.0009 0.0024 1 09/19/23 11:49 L705470 62.3 Limits: 60-140% 1 09/19/23 11:49 ELM L705470 Surrogate: 4-Bromofluorobenzene Limits: 60-140% Surrogate: 1,2-Dichloroethane - d4 60.8 1 09/19/23 11:49 ELM L705470 Limits: 60-140% Surrogate: Toluene-d8 71.0 1 09/19/23 11:49 ELM L705470

Qualifiers/ Definitions \*

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Moisture	18.0	%	0	0.050	1	09/19/23 09:52	САН	SW-DRYWT	
Test	Results	Units	MDL.	MQL	DF	Date / Time Analyzed	Ву	Analytical Method	
Lab No : 91571 Sample ID : W-15						Ø Kim S Storey Matrix: <b>Solids</b> Sampled: <b>9/12/2023 9:15</b>			
Report Number : 23-261-0065		REPORT OF	ANALYSIS						
900 South Spring Street Springfield, IL 62704	Information : Chicago, IL Project # 23-1025						Received : 09/18/2 Kim Store		
Perry Environmental Inc Mr. Mike Keebler	Project	Gas Stati						Date : 09/21/20	

0

0.050

1 09/19/23 09:52 CAH

SW-DRYWT

%

82.0

Qualifiers/ \* Definitions J

Total Solids



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28638 Perry Environmental Inc Mr. Mike Keebler 900 South Spring Street Springfield , IL 62704

Project

Information : Chicago, IL Project # 23-1025

Gas Station

REPORT OF ANALYSIS

Report Date : 09/21/2023 Received : 09/18/2023

Kim Story

Kim S Storey

Lab No : **91571** Sample ID : **W-15** 

Report Number : 23-261-0065

Matrix: Solids Sampled: 9/12/2023 9:15

Analytical Method: 8260B Prep Method: 5035		Prep Batch(es):		L705459	09/19/2	3 07:3			
Test		Results	Units	MDL	MQL	DF	Date / Time Analyzed	Ву	Analytical Batch
Benzene		0.0132	mg/Kg - dry	0.0004	0.0024	1	09/19/23 13:56	ELM	L705470
Ethylbenzene		0.0058	mg/Kg - dry	0.0007	0.0024	1	09/19/23 13:56	ELM	L705470
Methyl tert-butyl ether	(MTBE)	0.0197	mg/Kg - dry	0.0007	0.0024	1	09/19/23 13:56	ELM	L705470
Toluene		<0.0039	mg/Kg - dry	0.0039	0.0048	1	09/19/23 13:56	ELM	L705470
(Total)		0.0072 J	mg/Kg - dry	0.0009	0.0024	1	09/19/23 13:56		L705470
Surrogate: 4-Br	omofluorobenzene		73.7	Limits	: 60-140%		1 09/19/23 13:5	6 ELM	L70547
Surrogate: 1,2-	Dichloroethane - d4		81.3	Limits	: 60-140%		1 09/19/23 13:5	6 ELM	L70547
Surrogate: Tolu	ene-d8		80.3	Limits	: 60-140%	•	1 09/19/23 13:5	6 ELM	L70547

Qualifiers/	*	Outsi
Definitions	1	Estim



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Project Gas Station Perry Environmental Inc Mr. Mike Keebler Report Date : 09/21/2023 Information : Chicago, IL Received : 09/18/2023 900 South Spring Street Springfield, IL 62704 Project # 23-1025 Story K. Kim S Storey **REPORT OF ANALYSIS** Report Number : 23-261-0065 Lab No : 91572 Matrix: Solids Sample ID : W-16 Sampled: 9/12/2023 9:30 Test Results Units MDL MQL DF Date / Time By Analytical Analyzed Method

Moisture	15.4	%	0	0.050	1 09/19/23 09:52 CAH SW-DRYWT
Total Solids	84.6	%	0	0.050	1 09/19/23 09:52 CAH SW-DRYWT

Qualifiers/ Definitions

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28638 Perry Environmental Inc Mr. Mike Keebler 900 South Spring Street Springfield , IL 62704

Information : Chicago, IL

Project

Project # 23-1025

Gas Station

Report Date : 09/21/2023 Received : 09/18/2023

Kim Storay

Kim S Storey

Report Number : 23-261-0065

**REPORT OF ANALYSIS** 

Lab No : **91572** Sample ID : **W-16**  Matrix: Solids Sampled: 9/12/2023 9:30

Analytical Method:8260BPrep Method:5035		Prep Batch(es):		L705459	09/19/23 07:39				
Test		Results	Units	MDL	MQL	DF	Date / Time Analyzed	Ву	Analytical Batch
Benzene		0.135	mg/Kg - dry	0.0004	0.0023	1	09/19/23 12:10	ELM	L705470
Ethylbenzene		0.0015 J	mg/Kg - dry	0.0007	0.0023	1	09/19/23 12:10	ELM	L705470
Methyl tert-butyl ether	(MTBE)	0.182	mg/Kg - dry	0.0007	0.0023	1	09/19/23 12:10	ELM	L705470
Toluene		0.0122	mg/Kg - dry	0.0038	0.0047	1	09/19/23 12:10	ELM	L705470
Xylene (Total)		0.0784	mg/Kg - dry	0.0009	0.0023	1	09/19/23 12:10		L705470
Surrogate: 4-Bi	romofluorobenzene		58.4 *	Limits	: 60-140%		1 09/19/23 12:1	.0 ELM	L705470
Surrogate: 1,2-	Dichloroethane - d4		72.2	Limits	; 60-140%		1 09/19/23 12:1	0 ELM	L705470
Surrogate: Tolu	Jene-d8		69.8	Limits	: 60-140%		1 09/19/23 12:1	.0 ELM	L705470

Qualifiers/ Definitions \*

Outside QC Limit

DF Dilution Factor



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#### **Quality Control Data**

			-C	-,				
Client ID:	Perry Environr	nental Inc						
Project Description:	Gas Station							
Report No:	23-261-0065							
QC Prep:	L705459		<u> </u>	QC Analyt	ical Batch(es):	L705470		<u></u>
QC Prep Batch Method:	5035			Analysis M Analysis D	lethod: escription:	8260B Volatile Orga	nic Compounds - GC/MS	
Lab Reagent Blank		LRB-L70	5459		Matrix: SOL	<u></u>		
Associated Lab Samples: 5	91563, 91564, 9	91565, 91566,	91567,	91568, 91569,	91570, 91571,	91572		
Parameter	Units	Blank Result	MDL	MQL	An	alyzed	% Recovery	% Rec Limits
Benzene	mg/k	lg <0.0003	0.0003	0.0020	09/19	9/23 10:24		
Ethylbenzene	mg/k	(g <0.0006	0.0006	0.0020	09/19	9/23 10:24		
Methyl tert-butyl ether (MTBI	E) mg/k	(g <0.0006	0.0006	0.0020	09/1	9/23 10:24		
m,p-Xylene	mg/k	(g <0.0014	0.0014	0.0040	09/1	9/23 10:24		
o-Xylene	mg/k	(g <0.0007	0.0007	0.0020	09/19	9/23 10:24		
Toluene	mg/k	ig <0.0032	0.0032	0.0040	09/1	9/23 10:24		
4-Bromofluorobenzene (S)					09/1	9/23 10:24	70.7	60-140
1,2-Dichloroethane - d4 (S)					09/1	9/23 10:24	69.3	60-140
Toluene-d8 (S)					00/1	9/23 10:24	73.3	60-140

Laboratory Control Sample & LCSD

LCS-L705459 LCSD-L705459

Parameter	Units	Spike Conc.	LCS Result	LCSD Result	LCS %Rec	LCSD % Rec	% Rec Limits	RPD	Max RPD
Benzene	mg/Kg	0.100	0.0951	0.0909	95.1	90.9	60-140	4.5	20
Ethylbenzene	mg/Kg	0.100	0.100	0.0955	100	95.5	60-140	4.6	20
Methyl tert-butyl ether (MTBE)	mg/Kg	0.100	0.111	0.0887	111	88.7	60-140	22.3*	20
m,p-Xylene	mg/Kg	0.200	0.200	0.188	100	94.0	60-140	6.1	20
o-Xylene	mg/Kg	0.100	0.101	0.0956	101	95.6	60-140	5.4	20
Toluene	mg/Kg	0.100	0.101	0.0947	101	94.7	60-140	6.4	20
4-Bromofluorobenzene (S)					103	99.0	60-140		
1,2-Dichloroethane - d4 (S)					97.0	92.9	60-140		
Toluene-d8 (S)					98.0	91.8	60-140		



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#### **Quality Control Data**

Client ID:	Perry Environmental Inc	
<b>Project Description:</b>	Gas Station	
Report No:	23-261-0065	
QC Analytical Batch:	L705221	<u>.</u>
Analysis Method:	SW-DRYWT	
Analysis Description:	Dry Weight Determination	
Duplicate	L 91563-DUP	

Result DUP RPD Max RPD Analyzed Units Parameter Result Moisture % 20.2 20.4 0.9 20.0 09/19/23 09:52 Total Solids % 79.8 79.6 0.2 10.0 09/19/23 09:52



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#### **Shipment Receipt Form**

Customer Number:	28638
Customer Name:	Perry Environmental Inc
Report Number:	23-261-0065

#### Shipping Method

◯ Fed Ex	🔿 US Postal	🔿 Lab		◯ Other :	and and the state of the state	A States of the second s
	Client	Ouri	er	Thermometer ID:	T100	
Shipping conta	iner/cooler uncompromi	sed?	Yes	⊖ No		
Number of coc	olers/boxes received		1			
Custody seals	intact on shipping conta	iner/cooler?	🔿 Yes	⊖ No	Not Prese	nt
Custody seals	intact on sample bottles	?	) Yes	⊖ No	Not Prese	nt
Chain of Custo	ody (COC) present?		) Yes	◯ No		
COC agrees w	ith sample label(s)?		🕑 Yes	⊖ No		
COC properly	completed		Yes	No		
Samples in pro	oper containers?		Yes	<u>○</u> No		
Sample contai	ners intact?		🖲 Yes	No		
Sufficient sam	ple volume for indicated	test(s)?	Yes	⊖ No		
All samples red	ceived within holding tim	e?	Yes	⊖ No		
Cooler temper	ature in compliance?		Yes	⊖ No		
	es arrived at the laborato considered acceptable egun.		Yes	⊖ No		
Water - Sampl	e containers properly pr	eserved	) Yes	◯ No	N/A	<u> </u>
Water - VOA v	ials free of headspace		) Yes	⊖ No	N/A	
Trip Blanks rec	ceived with VOAs		⊖ Yes	⊖ No	N/A	
Soil VOA meth	od 5035 – compliance c	riteria met	⊖ Yes	◯ No	N/A	
F High conce	ntration container (48 hr	)	Lov	v concentration EnC	Core samplers (48 h	ır)
High conce	ntration pre-weighed (m	ethanol -14 d	) <u> </u>	v conc pre-weighed	vials (Sod Bis -14 c	ť)
Special precau	itions or instructions incl	uded?	⊖ Yes	💿 No		
Comments:						

Signature: Mallory Earle

Date & Time: 09/18/2023 16:39:01

	Perry South	ame/Addre Environn Spring S Ifield, IL	nental, Inc. 900 Street,	Client Project Manager/Conta Josh Fortado	ct		900		<sup>tion</sup> h Spring Street, d, IL 62704	×		For Laboratory Use Only			
		Description Station		Project/Site Location (City/Sta Chicago, Illinois	nte)		S	pecial De	rditional charges apply tection Limit(s) Its Needed		Fed Ex Courier Other	UPS	Drop O	SPS ff	Matrix Key WW – Wastewater GW – Groundwater DW – Drinking Water S – Soil /Solid O – Oil P - Product M - Misc
-	-	Number		Project Manager Phone #	-	~~		ct Manag			rchase Order #	lumber			Site/Facility ID #
- 1		102		(217) 523-5	)44	16	jforta	ido@pi	erryenvironmental.n	et					
	Memp	Vhitten Ro his, TN 381 213-2400		Unless noted, all containers per Table II of 40 CFR Part 136.	Number of Containers	Matrix (Refer to Key)	(G)rab or (C)omposite	BTEX/MTBE							A         Cool < 10C Na2S2O3 (Micro Only)           B         Cool <= 6C           C         H2SO4 pH<2           D         Nane Required           E         NaOH pH>10           F         HNO3 pH<2           G         HCL pH<2           K         H3P04 pH<2           J         Cool <= 6C NA2S2O3
F	Date	Time	Samp	leidentification		<u> </u>			Required	Analysi:	/ Preservativ	\$	1	1	Comments/Notes
	39/12/23	0:00 AM		W-7	5	S	G	/						ļ	
Ľ	09/12/23	10:30 AN		W-8	5	s	G	1					L		
	09/12/23	10:45 AN		W-9	5	s	G	1							
1	09/1323	8:00 AM		W-10	5	s	G	1							
, ľ	19-12-25	8:15 AM		W-11	5	s	G	1							
	19/12/23	8:30 AM		W-12	5	s	G	1						Ι	
[	19/12/23	8:45 AM		W-13	5	s	G	1		T					23-261-0065
	9/12/23	9:00 AM		W-14	5	s	G	1						*****	
	19 <sup>4</sup> 1 <i>212</i> 3	9:15 AM		W-15	5	s	G	~				– Per	ry Enviro	onmenta	
	0/12/21	9:30 AM		W-16	5	s	G	1		1			ł	I	1
			For Laboratory Us			-	(Name-	- Print)	L	Clie	ent Remarks/C	omment	5		
	Ice	1	stody eals	Lab Comments	Dan	Lace	У								
	(y) N	Y	1		Relin	quishe	d by (Sł	GNATUR	El		te Time 1/13 //32	Recei	ed by: (	SIGNAT	URE) Date Time Date Time
00132	Ô.9	k/CoolerTe			K	nen	$S_{\mathbf{z}}$	GNATUR	the 9		te Time 3 /33 te Time	A	lind		Use Charles Time Mush 9/123 (0:35h
L	<u> 11</u>	<u>n or</u>	ve		neilli	Int	U	Yan	-1 41	12	31032	177	AN	au	URE) And Mill 118/23 10:31
					U	(	]"				-tt			0	

The Agency is authorized to require this information under Section 4 and Title XVI of the Environmental Protection Act/415 LCS 5-4, 557-57.17; Palure to disclose this information may result in a civil penalty of not to exceed \$50,000.00 for the violation and an additional cirit penalty of not to exceed \$10,000.00 for eacl, day during which the violation continues (a15 LCS 5-42). Any person which knowingly makes a false inderived tablement or representation in any fatisf, mannest record, reput permit, or iscense, or either document (did insolution used for the violation to interval tablement or representation in any fatisf, mannest record, reput permit, or iscense, or either document (did insolution used for the violation tablement or representation in any fatisf, makes a fatisf, a class 3 felory (415 LCS 5-42). Any person which the violation continues (a stifter document (did insolution) to the violation to the violation of the violation and a stifter or used for the violation to the violation of the violation and an additional or person of the violation of the violation of the violation and an additional cirit penalty of not to exceed \$10,000,00 km eacl, day during which the violation continues (a to the violation of the violation) and an additional cirit penalty of not to exceed \$10,000,00 km eacl, day during which the violation continues (a to the violation) and an addition of the violation of the violation of the violation and any table). The form the violation of the viola

#### Illinois Environmental Protection Agency Leaking Underground Storage Tank Program Laboratory Certification for Chemical Analysis

#### A. Site Identification

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IEMA Incident # (6- or 8-digit): 20230615	5 IEPA LPC# (10-digit): 03	16715025
Site Name: East West Properties, LLC		
Site Address (Not a P.O. Box): 8100 Sou	Ith Ashland Avenue	·····
City: Chicago	County: Cook	ZIP Code: 60620
Leaking UST Technical File		

#### B. Sample Collector

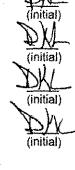
I certify that:

- 1. Appropriate sampling equipment/methods were utilized to obtain representative samples.
- 2. Chain-of-custody procedures were followed in the field.
- 3. Sample integrity was maintained by proper preservation.
- 4. All samples were properly labeled.

#### C. Laboratory Representative

I certify that:

1.	Proper chain-of-custody procedures were followed as documented on the chain-of-custody forms	(initial)
2.	Sample integrity was maintained by proper preservation.	(initial)
3.	All samples were properly labeled.	(initial)
4.	Quality assurance/quality control procedures were established and carried out.	(initial)



.

5.	Sample holding times were not exceeded.	(initial)
6.	SW-846 Analytical Laboratory Procedure (USEPA) methods were used for the analyses.	(initial)
7.	An accredited lab performed quantitative analysis using test methods identified in 35 IAC 186.180 (for samples collected on or after January 1, 2003).	(initial)

#### D. Signatures

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I hereby affirm that all information contained in this form is true and accurate to the best of my knowledge and belief. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

#### Sample Collector

#### Laboratory Representative

Name: Dan Lacey	Name:
Title: Senior Scientist	Title:
Company: Perry Environmental, Inc.	Company: Waypoint Analytical
Address: 900 South Spring Street	Address: 2790 Whitten Road
City: Springfield	City: Memphis
State: Illinois	State: Tennessee
ZIP Code: 62704	ZIP Code: <u>38133</u>
Phone: 217-523-5446	Phone:
Signature: 1 Dr. S	Signature:
Date: 9/15/23	Date:



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9/26/2023

Perry Environmental Inc Mr. Mike Keebler 900 South Spring Street Springfield, IL, 62704

Ref: Analytical Testing Lab Report Number: 23-264-0016 Client Project Description: Gas Station Chicago, IL Project# 23-1025

Dear Mr. Mike Keebler: Waypoint Analytical, LLC. received sample(s) on 9/21/2023 for the analyses presented in the following report.

The above referenced project has been analyzed per your instructions. The analyses were performed in accordance with the applicable analytical method. Where the laboratory was not responsible for the sampling stage (refer to the chain of custody) results apply to the sample as received.

The analytical data has been validated using standard quality control measures performed as required by the analytical method. Quality Assurance, method validations, instrumentation maintenance and calibration for all parameters (NELAP and non-NELAP) were performed in accordance with guidelines established by the USEPA (including 40 CFR 136 Method Update Rule May 2021) and NELAC unless otherwise indicated. Any parameter for which the laboratory is not officially NELAP accredited is indicated by a '~' symbol. These are not included in the scope because NELAP accreditation is either not available or has not been applied for. Additional certifications may be held/are available for parameters, where NELAP accreditation is not required or applicable. A full list of certifications is available upon request.

Certain parameters (chlorine, pH, dissolved oxygen, sulfite...) are required to be analyzed within 15 minutes of sampling. Usually, but not always, any field parameter analyzed at the laboratory is outside of this holding time. Refer to sample analysis time for confirmation of holding time compliance.

The results are shown on the attached Report of Analysis(s). Results for solid matrices are reported on an asreceived basis unless otherwise indicated. This report shall not be reproduced except in full and relates only to the samples included in this report.

Please do not hesitate to contact me or client services if you have any questions or need additional information.

Sincerely,

im Story

Kim S Storey

Laboratory's liability in any claim relating to analyses performed shall be limited to, at laboratory's option, repeating the analysis in question at laboratory's expense, or the refund of the charges paid for performance of said analysis.





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## **Certification Summary**

#### Laboratory ID: WP MTN: Waypoint Analytical, LLC., Memphis, TN

State	Program	Lab ID	Expiration Date
Alabama	State Program	40750	02/29/2024
Arkansas	State Program	88-0650	02/07/2024
California	State Program	2904	06/30/2024
Florida	State Program - NELAP	E871157	06/30/2024
Georgia	State Program	C044	11/14/2025
Georgia	State Program	04015	06/30/2024
Illinois	State Program - NELAP	200078	10/31/2024
Kentucky	State Program	80215	06/30/2024
Kentucky	State Program	KY90047	12/31/2023
_ouisiana	State Program - NELAP	LA037	12/31/2023
ouisiana	State Program - NELAP	04015	06/30/2024
Vississippi	State Program	MS	11/14/2025
North Carolina	State Program	47701	07/31/2024
North Carolina	State Program	415	12/31/2023
Pennsylvania	State Program - NELAP	68-03195	05/31/2024
South Carolina	State Program	84002	06/30/2023
Tennessee	State Program	02027	11/14/2025
Texas	State Program - NELAP	T104704180	09/30/2023
/irginia	State Program	00106	06/30/2024
∕irginia	State Program - NELAP	460181	09/14/2024



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#### Sample Summary Table

Report Number:	23-264-0016
<b>Client Project Description:</b>	Gas Station

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Gas Station Chicago, IL Project# 23-1025

Lab No	Client Sample ID	Matrix	Date Collected	Date Received	
92993	F-3	Solids	09/14/2023 10:15	09/21/2023	<u> </u>
92994	F-4	Solids	09/14/2023 10:45	09/21/2023	
92995	F-5	Solids	09/14/2023 13:30	09/21/2023	
92996	F-6	Solids	09/15/2023 09:00	09/21/2023	



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#### **Summary Report**

Report Number:	23-264-0016
Client:	Perry Environmental Inc
Project:	Gas Station
Project Number:	Chicago, IL

Legend: Mit Exceed

Client Sample ID:		F-3 F-4	F-S	F-6
Lab Sample ID:		92993 92994	92995	92996
Date Sampled:	RSL Soil - mg/Kg	09/14/2023 09/14/2023	09/14/2023	09/15/2023
Matrix	Solids	Solids Solids	Solids	Solids

Volatile Organic Compounds - GC/	MS (8260B)					
Benzene	mg/Kg - dry	0.03	0.00061	0.0622	0.514 E	0.522 E
Ethylbenzene	mg/Kg - dry	13	ND (0.0007)	ND (0.0007)	0.0599	0.0336
Methyl tert-butyl ether (MTBE)	mg/Kg - dry	0.32	0.104	0.0431	0.109	0.0522
Toluene	mg/Kg - dry	12	ND (0.0040)	ND (0.0039)	0.0275	0.0492
Xylene (Total)	mg/Kg - dry	5.6	ND (0.0009)	ND (0.0009)	0.169	0.114
Dry Weight Determination (SW-DR	YWT)					······································
Moisture	%		18.8	17.3	17.3	18.5
Total Solids	%		B1.2	827	827	81.2

The Agency is authorized to require the information under Section 4 and Trie XVI of the Environmental Protection Act (4151LCS 54, 5/87 - 57.17). Failure to disclose the information may result in a chilipensity of not to exceed \$50,000.00 to the violation and an additional chilipensity of not to exceed \$50,000.00 to the violation and an additional chilipensity of not to exceed \$50,000.00 to the violation continues (4151LCS 542). Any paraon who knowingly makes a faile material satisface to representation in any label, manifest, record, capon, parmit, or license, or other documential Red, manifest, record, capon, parmit, or license, or other documential Red, manifest, record, capon, parmit, or license, or other documential Red, 5/87.37). This form has been approved by the Forma Managoment Center.

#### Illinois Environmental Protection Agency Leaking Underground Storage Tank Program Laboratory Certification for Chemical Analysis

#### A. Site Identification

В.

C.

	Address (Not a P.O. Box): 8100 South Ashla Chicago County:		5A 5	ZIP Code: 60620
	ing UST Technical File	- 3 - 3	ST 41 L MET Artar	_ Zir Odde. <u></u>
Sam	ple Collector			
		5 10 - 1	ີ <b>ເ</b> ງ	
l cert	ify that:	:r		
	• • • • • •	1. 2		
1,	Appropriate sampling equipment/methods to obtain representative samples.	were utilized	·	$M_{\overline{(init)}}$
2.	Chain-of-custody procedures were followe	d in the field		MA
38-1	onamor-custory procedures were rollowe	a in uie neio. N	)的:	
		<b>4</b> 3	3.2	Î.
3.	Sample integrity was maintained by prope	r preservation.		MA
		Lu		(init
4.			1 - 1 	110
**,	All samples were properly labeled.			M <u>C</u> (init
Lab	oratory Representative			
l cert	ify that:			
			÷ <sup>(</sup>	
1.	Proper chain-of-custody procedures were documented on the chain-of-custody form:	followed as \$		<u>i(</u>
2.	Sample integrity was maintained by prope	r nrecensation		1(
	anishing actuality area managered of higher	i prisasi yezdU(1. ∛∕		<u> </u>
				чњ • 7
3.	All samples were properly labeled.			<u> </u>
		11		(init
4.	Quality assurance/quality control procedur established and carried out.	es were		V

	Laboratory Certification for Chemical Analysis
IL 532 2283	t of 2
LPC 509 Rev. March 2006	

5. Sample holding times were not exceeded.



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(initial)

- 6. SW-846 Analytical Laboratory Procedure (USEPA) methods were used for the analyses.
  - An accredited lab performed quantitative analysis using test methods identified in 35 IAC 186.180 (for samples collected on or after January 1, 2003). i f

#### D. Signatures

7.

I hereby affirm that all information contained in this form is true and accurate to the best of my knowledge and belief. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

ł

Sample Collector	Laboratory Representative
Name: Michael Keebler	Name: Kim Stally
Title: Senior Project Manager	Tito: Project Manhyer
Company: Peny Environmental, Inc.	Company: Waypoint Analytical
Address: 900 South Spring Street	Address: 2790 Whitten Road
City: Springfield	City: Memphis
State:Illinois	State: Tennessee
ZIP Code: 62704	ZIP Code: 38133
Phone: (217) 523-5446	Phone: 901-213-2400
Signature: Milan Kell	Signature: Ken Aforica
Date: 9-18-23	Date:
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Laboratory Certification fi 2 of 2	
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28638 Perry Environmental Inc Project Mr. Mike Keebler 900 South Spring Street Springfield , IL 62704

Information : Chicago, IL

Project# 23-1025

Gas Station

Report Date : 09/26/2023 Received : 09/21/2023

Kim Story

Kim S Storey

Sampled: 9/14/2023 10:15

Matrix: Solids

Report Number : 23-264-0016

**REPORT OF ANALYSIS** 

Lab No : 92993 Sample ID : F-3

Test	Results	Units	MDL	MQL	DF	Date / Time Analyzed	Ву	Analytical Method		
Moisture	18.8	%	0	0.050	1	09/22/23 09:57	САН	SW-DRYWT		
Total Solids	81.2	%	0	0.050	1	09/22/23 09:57	CAH	SW-DRYWT		

Qualifiers/ \* Outside QC Limit DF **Dilution Factor** Definitions E Result above calibration range J Estimated value MQL Method Quantitation Limit



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28638 Perry Environmental Inc Mr. Mike Keebler 900 South Spring Street Springfield , IL 62704

Report Number : 23-264-0016

Project

Information : Chicago, II. Project# 23-1025

Gas Station

**REPORT OF ANALYSIS** 

Report Date : 09/26/2023 Received : 09/21/2023

Story Kim

Kim S Storey

Sampled: 9/14/2023 10:15

Matrix: Solids

Lab No : **92993** Sample ID : **F-3** 

nalytical Method: rep Method:	8260B 5035	Prep Batch(es):		L706404	09/22/2	3 07:4	4		
est		Results	Units	MDL	MQL	DF	Date / Time Analyzed	Ву	Analytical Batch
enzene		0.0006 J	mg/Kg - dry	0.0004	0.0024	1	09/22/23 11:15	ELM	L706409
thylbenzene		<0.0007	mg/Kg - dry	0.0007	0.0024	1	09/22/23 11:15	ELM	L706409
lethyl tert-butyl ether	(MTBE)	0.104	mg/Kg - dry	0.0007	0.0024	1	09/22/23 11:15	ELM	L706409
oluene		<0.0040	mg/Kg - dry	0.0040	0.0049	1	09/22/23 11:15	ELM	L706409
ylene (Total)		<0.0009	mg/Kg - dry	0.0009	0.0024	1	09/22/23 11:15		L706409
Surrogate: 4-B	romofluorobenzene		57.4 *	Limits	: 60-140%		1 09/22/23 11:1	5 ELM	L70640
Surrogate: 1,2-	Dichloroethane - d4		72.4	Limits	: 60-140%		1 09/22/23 11:1	5 ELM	L70640
Surrogate: Tolu	iene-d8		67.2	Limits	: 60-140%		1 09/22/23 11:1	5 ELM	L70640

 
 Qualifiers/ Definitions
 \*
 Outside QC Limit
 DF
 Dilution Factor

 E
 Result above calibration range
 J
 Estimated value

 MQL
 Method Quantitation Limit
 F
 Dilution Factor



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28638					maypo	nitunary rical.com			
Perry Environmental Inc	Project	Gas Stat	ion						
Mr. Mike Keebler							Report	Date: 09/26/202	
900 South Spring Street	Informat	Information : Chicago, IL						eived : 09/21/202	
Springfield , IL 62704		Project# 23-1025					Kim Store		
Report Number : 23-264-0016		REPORT OF	ANALYSIS				Kim S S	5torey	
Lab No : <b>92994</b>						Matrix:	Solids		
Sample ID : F-4					<u>,</u>	Sampled:	9/14/	2023 10:45	
Test	Results	Units	MDL	MQL	DF	Date / Time Analyzed	Ву	Analytical Method	
							···		
Moisture	17.3	%	0	0.050	1	09/22/23 09:57	CAH	SW-DRYWT	
Total Solids	82.7	%	0	0.050	1	09/22/23 09:57	CAH	SW-DRYWT	

Qualifiers/ Definitions

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\*

Ε

MQL

Outside QC Limit Result above calibration range Method Quantitation Limit DF J

Dilution Factor Estimated value



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28638 Perry Environmental Inc Mr. Mike Keebler 900 South Spring Street Springfield , IL 62704

Project Gas Station

Information : Chicago, IL Project# 23-1025 Report Date : 09/26/2023 Received : 09/21/2023

Kim Story

Kim S Storey

Sampled: 9/14/2023 10:45

Matrix: Solids

Report Number : 23-264-0016

**REPORT OF ANALYSIS** 

Lab No : 92994 Sample ID : F-4

Analytical Method: Prep Method:	8260B 5035		Prep Batch(es): L706404 09/22/23				4		
<b>Fest</b>		Results	Units	MDL.	MQL	DF	Date / Time Analyzed	Ву	Analytical Batch
enzene		0.0622	mg/Kg - dry	0.0004	0.0024	1	09/22/23 11:57	ELM	L706409
Ethylbenzene		<0.0007	mg/Kg - dry	0.0007	0.0024	1	09/22/23 11:57	ELM	L706409
Methyl tert-butyl ether	(MTBE)	0.0431	mg/Kg - dry	0.0007	0.0024	1	09/22/23 11:57	ELM	L706409
oluene		<0.0039	mg/Kg - dry	0.0039	0.0048	1	09/22/23 11:57	ELM	L706409
(ylene (Total)		<0.0009	mg/Kg - dry	0.0009	0.0024	1	09/22/23 11:57		L706409
Surrogate: 4-B	romofluorobenzene		61.2	Limits	: 60-140%		1 09/22/23 11:5	57 ELM	L70640
Surrogate: 1,2-	Dichloroethane - d4		97.0	Limits	: 60-140%		1 09/22/23 11:5	57 ELM	L70640
Surrogate: Tolu	iene-d8		74.9	Limits	: 60-140%		1 09/22/23 11:5	57 ELM	L70640

Qualifiers/ Definitions

\*

E

MQL

Outside QC Limit Result above calibration range Method Quantitation Limit

DF **Dilution Factor** J

Estimated value



-Test 2790 Whitten Road, Memphis, TN 38133 Main 901.213.2400 ° Fax 901.213.2440 www.waypointanalytical.com

Perry Environmental Inc Project Gas Station Mr. Mike Keebler Information : Chicago, IL 900 South Spring Street Springfield , IL 62704 Project# 23-1025 **REPORT OF ANALYSIS** Report Number : 23-264-0016 Lab No : 92995 Matrix: Solids Sample ID : F-5 Sampled: 9/14/2023 13:30 Results Units MDL MQL DF Date / Time Analyzed

Qualifiers/	*	Outside QC Limit	DF	Dilution Factor
Definitions	E	Result above calibration range	J	Estimated value
	MQL	Method Quantitation Limit		

000145

Report Date : 09/26/2023 Received : 09/21/2023

n Storay

Analytical

Method

SW-DRYWT

SW-DRYWT

Kim S Storey

By

		<sup></sup>			
Moisture	17.3	%	0	0.050	1 09/22/23 09:57 CAH
Total Solids	82.7	%	0	0.050	1 09/22/23 09:57 CAH



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28638 Perry Environmental Inc Mr. Mike Keebler 900 South Spring Street Springfield , IL 62704

Project

Information : Chicago, II. Project# 23-1025

Gas Station

Report Date : 09/26/2023 Received : 09/21/2023

Kim Story

Kim S Storey

Sampled: 9/14/2023 13:30

Matrix: Solids

Report Number : 23-264-0016

REPORT OF ANALYSIS

Lab No : **92995** Sample ID : **F-5** 

Analytical Method: Prep Method:	8260B 5035	<u> </u>	Prep Batch(es):	L706404	09/22/2	3 07:44	L706765	09/25	5/23 08:23
Test		Results	Units	MDL	MQL DF		Date / Time Analyzed	Ву	Analytical Batch
Benzene		0.514 E	mg/Kg - dry	0.0004	0.0024	1	09/22/23 15:30	ELM	L706409
Ethylbenzene		0.0599	mg/Kg - dry	0.0007	0.0024	1	09/25/23 11:51	ELM	L706773
Methyl tert-butyl ether	(MTBE)	0.109	mg/Kg - dry	0.0007	0.0024	1	09/22/23 15:30	ELM	L706409
Toluene		0.0275	mg/Kg - dry	0.0039	0.0048	1	09/22/23 15:30	ELM	L706409
Xylene (Total)		0.169	mg/Kg - dry	0.0009	0.0024	1	09/22/23 15:30		L706773
Surrogate: 4-B	romofluorobenzene		62.9	Limits	: 60-140%		1 09/22/23 15:3	0 ELM	L706409
Surrogate: 1,2-	Dichloroethane - d4		66.1	Limits	: 60-140%		1 09/22/23 15:3	0 ELM	L706409
Surrogate: Tolu	Jene-d8		69.5	Limits:	: 60-140%		1 09/22/23 15:3	0 ELM	L706409
Surrogate: 4-Bi	romofluorobenzene		61.0	Limits	: 60-140%		1 09/25/23 11:5	1 ELM	L706773
Surrogate: 1,2-	Dichloroethane - d4		63.0	Limits	: 60-140%		1 09/25/23 11:5	1 ELM	L706773
Surrogate: Tolu	ene-d8		70.7	Limits:	: 60-140%		1 09/25/23 11:5	1 ELM	L706773

Qualifiers/ Definitions \*

E

MQL

Outside QC Limit Result above calibration range Method Quantitation Limit DF Dilution Factor J Estimated value

Page 12 of 22



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Perry Environmental Inc Project Gas Station Mr. Mike Keebler Report Date : 09/26/2023 Information : Chicago, IL 900 South Spring Street Received : 09/21/2023 Springfield , IL 62704 Project# 23-1025 Story Ku Kim S Storey Report Number : 23-264-0016 **REPORT OF ANALYSIS** Lab No : 92996 Matrix: Solids Sample ID · F-6

Sample 10 : r-6			Sampled: 9/15/2023 9:00					
Test	Results	Units	MDL.	MQL	DF	Date / Time Analyzed	Ву	Analytical Method
Moisture Total Solids	18.8 81.2	%	0	0.050 0.050		09/22/23 09:57 09/22/23 09:57		SW-DRYWT SW-DRYWT

Qualifiers/ Definitions

\*

Ε

MQL

Outside QC Limit Result above calibration range Method Quantitation Limit

Dilution Factor

Estimated value



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Perry Environmental Inc Mr. Mike Keebler 900 South Spring Street Springfield, IL 62704

Project Gas Station

Information : Chicago, IL Project# 23-1025 Report Date : 09/26/2023 Received : 09/21/2023

Kim Storey

Kim S Storey

Matrix: Solids

Report Number : 23-264-0016

REPORT OF ANALYSIS

Lab No : 92996 Sample ID : F-6

Analytical Method:	8260B 5035		Prep Batch(es):	L706465	09/22/2	3 07:44	1		
Prep Method: Test	CCVC	Results	Units	MDL.	MQL	DF	Date / Time Analyzed	Ву	Analytical Batch
Benzene		0.522 E	mg/Kg - dry	0.0004	0.0024	1	09/22/23 17:59	ELM	L706475
Ethylbenzene		0.0336	mg/Kg - dry	0.0007	0.0024	1	09/22/23 17:59	ELM	L706475
Methyl tert-butyl ether	(MTBE)	0.0522	mg/Kg - dry	0.0007	0.0024	1	09/22/23 17:59	ELM	L706475
Toluene		0.0492	mg/Kg - dry	0.0040	0.0049	1	09/22/23 17:59	ELM	L706475
Xylene (Total)		0.114	mg/Kg - dry	0.0009	0.0024	1	09/22/23 17:59		L706475
Surrogate: 4-B	romofluorobenzene		66.7	Limits	: 60-140%		1 09/22/23 17:5	9 ELM	L7064
Surrogate: 1,2-	Dichloroethane - d4		85.3	Limits	: 60-140%		1 09/22/23 17:5	59 ELM	L7064
Surrogate: Tolu	lene-d8		72.7	Limits	: 60-140%		1 09/22/23 17:5	59 ELM	L7064

Qualifiers/ \* O Definitions

Outside QC Limit



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#### **Quality Control Data**

Project Description:	Perry Environme Gas Station 23-264-0016	ntal Inc						
QC Prep: QC Prep Batch Method:	L706404 5035			QC Analytical Bat Analysis Method: Analysis Descripti	. ,	L706409 8260B Volatile Organ	ic Compounds - GC/	MS
Lab Reagent Blank Associated Lab Samples: 9	2993, 92994, 929	LRB-L706 95	i404	Matrix:	SOL			
Parameter	Units	Blank Result	MDL	MQL	An	alyzed	% Recovery	% Rec Limits
Benzene	mg/Kg	<0.0003	0.0003	0.0020	09/22	2/23 10:32		
Ethylbenzene	mg/Kg	<0.0006	0.0006	0.0020	09/22	2/23 10:32		
1ethyl tert-butyl ether (MTBE	) mg/Kg	<0.0006	0.0006	0.0020	09/22	2/23 10:32		
n,p-Xylene	mg/Kg	<0.0014	0.0014	0.0040	09/22	2/23 10:32		
o-Xylene	mg/Kg	<0.0007	0.0007	0.0020	09/22	2/23 10:32		
oluene	mg/Kg	<0.0032	0.0032	0.0040	09/22	2/23 10:32		
l-Bromofluorobenzene (S)					09/22	2/23 10:32	67.1	60-140
,2-Dichloroethane - d4 (S)					09/22	2/23 10:32	68.5	60-140
Foluene-d8 (S)					09/22	2/23 10:32	70.9	60-140

Laboratory Control Sample & LCSD

LCS-L706404 LCSD-L706404

Parameter	Units	Spike Conc.	LCS Result	LCSD Result	LCS %Rec	LCSD % Rec	% Rec Limits	RPD	Max RPD
Benzene	mg/Kg	0.100	0.105	0.107	105	107	60-140	1.8	20
Ethylbenzene	mg/Kg	0.100	0.115	0.113	115	113	60-140	1.7	20
Methyl tert-butyl ether (MTBE)	mg/Kg	0.100	0.108	0.103	108	103	60-140	4.7	20
m,p-Xylene	mg/Kg	0.200	0.238	0.234	119	117	60-140	1.6	20
o-Xylene	mg/Kg	0.100	0.118	0.115	118	115	60-140	2.5	20
Toluene	mg/Kg	0.100	0.119	0.119	119	119	60-140	0.0	20
4-Bromofluorobenzene (S)					120	112	60-140		
1,2-Dichloroethane - d4 (S)					103	98.4	60-140		
Toluene-d8 (S)					116	116	60-140		



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### **Quality Control Data**

Project Description: Report No:	Perry Environme Gas Station 23-264-0016	ental Inc				1706475		
QC Prep: QC Prep Batch Method:	L706465 5035			QC Analytical Analysis Meth Analysis Desc	od:	L706475 82608 Volatile Organ	ic Compounds - GC/	MS
Lab Reagent Blank Associated Lab Samples: 9	02996	LRB-L706	5465	Ma	trix: SOL			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
Parameter	Units	Blank Result	MDL	MQL	An	alyzed	% Recovery	% Rec Limits
Benzene	mg/Kg	<0.0003	0.0003	0.0020	09/2	2/23 10:54		
Ethylbenzene	mg/Kg	<0.0006	0.0006	0.0020	09/2	2/23 10:54		
Methyl tert-butyl ether (MTBI	E) mg/Kg	<0.0006	0.0006	0.0020	09/2	2/23 10:54		
n,p-Xylene	mg/Kg	<0.0014	0.0014	0.0040	09/2	2/23 10:54		
o-Xylene	mg/Kg	<0.0007	0.0007	0.0020	09/2	2/23 10:54		
Foluene	mg/Kg	<0.0032	0.0032	0.0040	09/2	2/23 10:54		
4-Bromofluorobenzene (S)					09/2	2/23 10:54	65.3	60-140
I,2-Dichloroethane - d4 (S)					09/2	2/23 10:54	70.9	60-140
Toluene-d8 (S)					09/2	2/23 10:54	73.4	60-140

Laboratory Control Sample & LCSD

LCS-L706465 LCSD-L706465

Parameter	Units	Spike Conc.	LCS Result	LCSD Result	LCS %Rec	LCSD % Rec	% Rec Limits	RPD	Max RPD
Benzene	mg/Kg	0.100	0.105	0.103	105	103	60-140	1.9	20
Ethylbenzene	mg/Kg	0.100	0.116	0.116	116	116	60-140	0.0	20
Methyl tert-butyl ether (MTBE)	mg/Kg	0.100	0.0767	0.0814	76.7	81.4	60-140	5.9	20
m,p-Xylene	mg/Kg	0.200	0.234	0.235	117	118	60-140	0.4	20
o-Xylene	mg/Kg	0.100	0.112	0.114	112	114	60-140	1.7	20
Toluene	mg/Kg	0.100	0.118	0.115	118	115	60-140	2.5	20
4-Bromofluorobenzene (S)					107	117	60-140		
1,2-Dichloroethane - d4 (S)					94.7	100	60-140		
Toluene-d8 (S)					114	113	60-140		



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#### **Quality Control Data**

Client ID:	Perry En	vironme	ntal Inc									
Project Description:	Gas Station											
Report No:	23-264-0016											
QC Prep: QC Prep Batch Method:	L706765 5035				QC Analytica Analysis Met Analysis Des	hod:	): L706773 8260B Volatile Organic Compounds - GC/MS					
Lab Reagent Blank Associated Lab Samples:	92995	<del></del>	LRB-L706	5765	M	atrix: SOL						
Parameter	·····	Units	Blank Result	MDL	MQL	Analyzed		% Recovery	% Rec Limits			
Ethylbenzene		mg/Kg	<0.0006	0.0006	0.0020	09/2	5/23 11:30					
m,p-Xylene		mg/Kg	<0.0014	0.0014	0.0040	09/2	5/23 11:30					
4-Bromofluorobenzene (S)						09/2	5/23 11:30	67.7	60-140			
1,2-Dichloroethane - d4 (S)	•					09/2	5/23 11:30	67.3	60-140			
Toluene-d8 (S)						09/2	5/23 11:30	72.4	60-140			

Laboratory Control Sample & LCSD

LCS-L706765 LCSD-L706765

Parameter	Units	Spike Conc.	LCS Result	LCSD Result	LCS %Rec	LCSD % Rec	% Rec Limits	RPD	Max RPD
Ethylbenzene	mg/Kg	0.100	0.107	0.119	107	119	60-140	10.6	20
m,p-Xylene	mg/Kg	0.200	0.212	0.233	106	117	60-140	9.4	20
4-Bromofluorobenzene (S)					102	115	60-140		
1,2-Dichloroethane - d4 (S)					89.5	98.5	60-140		
Toluene-d8 (S)					106	117	60-140		



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#### **Quality Control Data**

Client ID:	Perry Environmental Inc	
Project Description:	Gas Station	
Report No:	23-264-0016	
QC Analytical Batch:	L706145	
Analysis Method:	SW-DRYWT	
Analysis Description:	Dry Weight Determination	
Duplicate	L 93296-DUP	₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩

Parameter	Units	Result	DUP Result	RPD	Max RPD	Analyzed
Moisture	%	87.1	87.0	0.1	20.0	09/22/23 09:57
Total Solids	%	12.9	13.0	0.7	10.0	09/22/23 09:57



.....

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#### **Shipment Receipt Form**

Customer Number	: 28638				
Customer Name:	Perry Environme	ntal Inc			
Report Number:	23-264-0016				
		Shippir	ng Method		
◯ Fed Ex	◯ US Postal	🔵 Lab		⊖ Other :	
	Client	Cour	ier	Thermometer ID:	JT100
Shipping container/	cooler uncompromi	sed?	Yes	⊖ No	
Number of coolers/	boxes received		1		
Custody seals intac	t on shipping contai	ner/cooler?	) Yes	⊖ No	Not Present
Custody seals intac	t on sample bottles	?	⊖ Yes	⊖ No	Not Present
Chain of Custody (	COC) present?		Yes	No	
COC agrees with sa	ample label(s)?		Yes	⊖ No	
COC properly comp	oleted		Yes	◯ No	
Samples in proper	containers?		Yes	<u>) No</u>	
Sample containers	intact?		Yes		
Sufficient sample v	olume for indicated	test(s)?	Yes		
All samples receive	d within holding time	∋?	Yes	🔿 No	
Cooler temperature	in compliance?		Yes	<u>○</u> No	
	rived at the laborator sidered acceptable a		Yes 🌘	⊖ No	
Water - Sample cor	ntainers properly pre	served	🔿 Yes	◯ No	N/A
Water - VOA vials f	ree of headspace		Yes	<u> </u>	N/A
Trip Blanks receive	d with VOAs		⊖ Yes	<u>No</u>	N/A
Soil VOA method 5	035 – compliance ci	riteria met	Yes	<u> </u>	● N/A
High concentrat	ion container (48 hr	)	Low	concentration EnC	ore samplers (48 hr)
High concentrat	ion pre-weighed (me	ethanol -14	d) 🗌 Low	v conc pre-weighed	vials (Sod Bis -14 d)
Special precautions Comments:	s or instructions inclu	uded?	⊖ Yes	No	
	Mallon Earle			8 Time: 109/21/202	

Signature: Mallory Earle

Date & Time: 09/21/2023 11:02:03

Client Name/Address         Client Project Manager/Conta           Penry Environmental, Inc. 900         Michael Keeblert           South Spring Street,         Michael Keeblert           Springfield, IL 62704         Emlect/Site (cratics/Cfm/Street)				<del>ict</del>		900	s information Sout ingfie	<sup>atten</sup> h Spri ld, IL f	ng Str 52704	eet,	For Laboratory Use Only						
· ·	Project Description Project/Site Location (City/Stat Gas Station Chicago, Illinois Project Number Project Manager Phone #			Special Detection Limit(s)					Fe 🗋	l of Shipm st Ex surier	UPS	Drop O		Matrix Key WW - Wastewater GW - Groundwater DW - Drinking Water S - Soil/Solid O - Oll P - Product M - Misc			
Project i 23-				Project Manager Phone # (217) 523-5	544	46	1	Project Manager Email mkeebler@perryenvironmental.net				Purchase Onder Number					Site/Facility ID #
2790 V 2790 V Memp (901) 2	yp	oin NALYTICA Road 38133		Unless noted, all containers per Table II of 40 CFR Part 136. e Identification	Number of Containers	Matrix (Refer to Key)	(G)rab or (C)omposite	BTEX/MTBE				alvsis / Pr					A         Cool < 10C N#25203 (Micro Only)           B         Cool <= 6C
Date (*9 (*2)	10:15		Santpi	F-3	5	s	G		Ī	ne:	quired An	allysis / et	eserva ove	2			Comments/notes
09/14/23	10:45	AN	· · · · · · · · ·	F-4	5	s	G	1								İ	
(9+423	1:30 P	М.		F-5	5	s	G	1								Ī	
06/15/23	06/15/23 9:00 AM F-6		F-6	5	s	G	1										
												Pern	Environ	23-264-0016 28638 280-21-2023 11.00:44			
													Gas	Station	ł	1	1
		F	or Laboratory Us	e Only	Sam	pled by	(Name	- Print)	L			ClientR	emarks/C	omments		L	
lce		Custody Seals		Lab Comments	Mic	haet i	<eebi< td=""><td>ər</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></eebi<>	ər									
NA         VAD           Blank/Cooler Temp         0.8, 0.2, 0.5, 0.4           1.7 °C         Tool           Me         Me			Rollingfighed by: (SIGNATURE) Kan arril 90						Date Time Received by SIGNATU 1/24/23 /0'13 Date Time Received by SIGNATU W/33 OSO Date Time Received by SIGNATU W/34 OSO Date Time Received by SIGNATU				-R-	une) 9/20/22 105/3			
M	e											•		<del>(Transference</del>	x	(	

The Agency is authorized to require this information under Section 4 and Tifle XVI of the Environmental Protection Act (415 ILCS 5-4, 5/57- 57, 17). Palure to disclose this information may result in a civil penality of not to exceed \$50,000.00 for the violation and an additional civil penality of not to exceed \$10,000 00 for each day during which the violation continues (415 ILCS 5-42). Any person who knowingly makes a false material statement or representation in any label mainteest record, report, permit, the knows, or other document field maintained out used for the purpose of compliance with Title XVI common field and any second or subsequent offense after control in hereundership (415 ILCS 5-7, 17). This form has been approved by the Forms Management Center.

#### Illinois Environmental Protection Agency Leaking Underground Storage Tank Program Laboratory Certification for Chemical Analysis

#### A. Site Identification

IEMA Incident # (6- or 8-digit): 20230615	5 IEPA LPC# (10-digit): _0	1316715025									
Site Name: East West Properties, LLC											
Site Address (Not a P.O. Box): 8100 South Ashland Avenue											
City: Chicago	County: Cook	ZIP Code: 60620									
Leaking UST Technical File											

#### B. Sample Collector

I certify that:

C.

1.	Appropriate sampling equipment/methods were utilized to obtain representative samples.	MMC (initial)
2.	Chain-of-custody procedures were followed in the field.	<u>M</u> /L/C (initial)
3.	Sample integrity was maintained by proper preservation.	M/C/C (initial)
4.	All samples were properly labeled.	M <u>PC</u> (initial)
Labo	eratory Representative	
I certi	y that:	
1.	Proper chain-of-custody procedures were followed as documented on the chain-of-custody forms	(initial)
2.	Sample integrity was maintained by proper preservation.	(initial)
3.	All samples were properly labeled.	(initial)
4.	Quality assurance/quality control procedures were established and carried out.	(initial)

5.	Sample holding times were not exceeded.	(initial)
6.	SW-846 Analytical Laboratory Procedure (USEPA) methods were used for the analyses.	(initial)
7.	An accredited lab performed quantitative analysis using test methods identified in 35 IAC 186.180 (for samples collected on or after January 1, 2003).	(initial)

#### D. Signatures

I hereby affirm that all information contained in this form is true and accurate to the best of my knowledge and belief. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

#### **Sample Collector**

### Laboratory Representative

Name: Michael Keebler	Name:
Title: Senior Project Manager	Title:
Company: Perry Environmental, Inc.	Company: Waypoint Analytical
Address: 900 South Spring Street	Address: 2790 Whitten Road
City: Springfield	City: Memphis
State: Illinois	State: Tennessee
ZIP Code:	ZIP Code: 38133
Phone: (217) 523-5446	Phone:
Signature: Michael Kell	Signature:
Date: <u>9-18-23</u>	Date:

Laboratory Certification for Chemical Analysis 2 of 2

# **Appendix D** Climatological Data & Soils Information

# **Historical Climate Data**

# **Precipitation Summary**

### Station: 111577 CHICAGO MIDWAY AP 3SW, IL

### 1971-2000 NCDC Normals

Element														
Prec. (in)	1.95	1.78	2.83	3.82	3.86	4.16	3.82	3.91	3.45	2.79	3.22	2.76	38.35	

< T)

### **Precipitation Extremes**

Period of Record: 1928-2006

					1-Day	
Month	High (in)	Year	Low (in)	Year	Max (in)	Date
Jan	5.32	2005	0.13	1981	2.76	01-12-1960
Feb	6.76	1997	0.25	1969	3.25	02-21-1997
Mar	5.37	1976	0.33	1958	2.50	03-31-1929
Apr	8.33	1947	0.45	1971	3.83	04-18-1975
May	7.59	1945	0.25	1992	3.30	05-11-1966
Jun	13.03	1993	0.78	1956	4.64	06-13-1976
Jul	10.29	1996	0.31	1936	6.16	07-12-1957
Aug	9.95	1987	0.76	1996	3.90	08-26-1987
Sep	14.17	1961	0.01	1979	4.16	09-11-2000
Oct	12.06	1954	0.20	1964	3.95	10-03-1954
Nov	7.63	1985	0.55	1976	3.49	11-10-1995
Dec	7.21	1982	0.30	1962	2.78	12-02-1982
Annual	49.64	1993	21.32	1943	6.16	07-12-1957
Winter	13.79	1950	1.45	1931	3.25	02-21-1997
Spring	17.02	1983	2.79	1934	3.83	04-18-1975
Summer	21.69	1993	4.58	2005	6.16	07-12-1957
Fall	19.32	1961	2.07	1956	4.16	09-11-2000

### **Precipitation Threshold Climatology**

Derived from 1971-2000 Averages:

Month	# Days Total ≥ 0.01″	# Days Total $\geq 0.10$ "	# Days Total ≥ 0.50"	# Days Total ≥ 1.00"
Jan	11.2	5.0	0.9	0.3
Feb	8.9	4.6	0.9	0.1
Mar	11.7	6.6	1.8	0.4
Apr	11.6	7.2	2.4	0.9
May	11.0	7.1	2.5	0.8
Jun	10.3	6.4	2.9	1.2
Jul	9.5	6.1	2.4	1.0
Aug	9.6	6.3	2.7	1.2
Sep	8.9	5.5	2.1	0.8
Oct	9.7	5.6	1.8	0.6
Nov	11.5	6.7	2.0	0.6
Dec	11.3	5.3	1.7	0.5
Annual	125.1	72.5	24.1	8.4
Winter	31.4	15.0	3.5	0.9
Spring	34.2	21.0	6.7	2.1
Summer	29.4	18.9	8.0	3.3
Fall	30.1	17.7	5.9	2.0

\*Annual/seasonal totals may differ from the sum of the monthly totals due to rounding.

# **Temperature Summary**

Station 111577 CHICAGO MIDWAY AP 3SW, IL

### 1971-2000 NCDC Normals

Element	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ann
High °F	30.7	36.1	47.4	59.2	71.3	80.8	84.7	82.3	75.1	63.2	48.0	35.6	59.5
Low °F	16.2	21.3	30.6	40.2	50.9	60.7	66.3	65.0	56.7	44.9	33.6	22.2	42.4
Mean °F	23.5	28.7	39.0	49.7	61.1	70.8	75.5	73.7	65.9	54.1	40.8	28.9	51.0
HDD	1288	1017	805	462	203	28	4	11	67	352	726	1120	6083
CDD	0	0	0	4	82	199	330	279	95	12	0	0	1001

HDD - heating degree days (base 65F); CDD - cooling degree days (base 65F)

### **Temperature Extremes**

Period of Record: 1928-2006

	High		Low		1-Day		1-Day	
Month	Mean °F	Year	Mean °F	Year	Max °F	Date	Min °F	Date
Jan	36.5	2006	10.1	1977	67	01-25-1950	-25	01-20-1985
Feb	39.7	1998	13.6	1936	75	02-27-1976	-20	02-09-1933
Mar	48.6	1945	26.4	1960	86	03-29-1986	-7	03-08-1943
Apr	57.0	1955	41.7	1950	92	04-30-1942	10	04-07-1982
May	69.3	1977	53.0	1935	102	05-31-1934	28	05-12-1981
Jun	76.4	1933	63.0	1928	107	06-01-1934	35	06-04-1945
Jul	81.3	1999	70.6	1967	107	07-11-1936	46	07-05-1972
Aug	81.3	1995	69.2	1967	103	08-22-1936	43	08-29-1965
Sep	71.7	2005	60.4	1949	102	09-15-1939	29	09-28-1942
Oct	64.3	1963	48.2	1987	94	10-06-1963	20	10-20-1930
Nov	50.3	2001	32.8	1976	81	11-01-1950	-3	11-28-1930
Dec	37.1	1982	16.5	1983	71	12-03-1970	-20	12-24-1983
Annual	55.0	1998	40.0	1929	107	06-01-1934	-25	01-20-1985
Winter	34.2	2002	18.5	1979	75	02-27-1976	-25	01-20-1985
Spring	56.2	1977	44.1	1947	102	05-31-1934	-7	03-08-1943
Summer	78.2	1995	69.8	1945	107	06-01-1934	35	06-04-1945
Fall	59.2	1963	48.6	1976	102	09-15-1939	-3	11-28-1930

### **Temperature Threshold Climatology**

Derived from 1971-2000 Averages:

Mowth	# Days	# Days	# Days	# Days
Month	$\mathbf{High} \geq 90^{\circ}\mathbf{F}$	High≤32°F	$Low \le 32^{\circ}F$	$Low \le 0^{\circ}F$
Jan	0.0	16.3	28.1	4.6
Feb	0.0	10.7	22.9	1.8
Mar	0.0	3.4	18.4	0.0
Apr	0.1	0.1	5.3	0.0
May	1.3	0.0	0.4	0.0
Jun	4.6	0.0	0.0	0.0
Jul	8.4	0.0	0.0	0.0
Aug	5.0	0.0	0.0	0.0
Sep	1.9	0.0	0.0	0.0
Oct	0.1	0.0	2.0	0.0
Nov	0.0	1.9	13.7	0.0
Dec	0.0	10.0	25.3	1.8
Annual	21.4	42.6	116.1	8.3
Winter	0.0	37.1	76.2	8.2
Spring	1.4	3.5	24.2	0.0
Summer	17.9	0.0	0.0	0.0
Fall	, 2.0	1.8	15.4	0.0

\*Annual/seasonal values may differ from the sum of the monthly values due to rounding.

# **Snowfall Summary**

Station: 111577 CHICAGO MIDWAY AP 3SW, IL

### **1971-2000** Averages

Element	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ann
Snow (in)	12.9	10.3	6.0	1.4	0.0	0.0	0.0	0.0	$0. ilde{0}$	0.1	2.3	10.1	43.1

### **Snowfall Extremes**

Period of Record: 1928-2006

Month	High (in)	Year	1-Day Max (in)	Date
Jan	40.4	1979	17.6	01-02-1999
Feb	26.2	1994	11.0	02-07-1933
Mar	24.1	1930	16.5	03-25-1930
Apr	12.2	1982	9.8	04-05-1982
May	3.7	1940	3.2	05-01-1940
Jun	0.0		-	-
Jul	0.0	-	-	-
Aug	0.0	-	-	-
Sep	0.0	-	-	-
Oct	4.4	1967	3.0	10-20-1952
Nov	13.0	1951	8.0	11-06-1951
Dec	41.3	2000	14.5	12-11-2000
Season (Jul-Jun)	93.3	1978-1979	17.6	01-02-1999

## **Snowfall Threshold Climatology**

Derived from 1971-2000 Averages

\*Annual values may differ from the sum of the monthly values due to rounding.

Month	# Days Total ≥ 0.1"	# Days Total ≥ 1.0''	# Days Total ≥ 2.0''	# Days Total ≥ 5.0"
Jan	6.2	3.0	1.9	0.4
Feb	6.2	3.0	1.9	0.4
Mar	4.5	1.9	1.0	0.2
Apr	1.0	0.3	0.1	0.1
May	0.1	0.0	0.0	0.0
Jun	0.0	0.0	0.0	0.0
Jul	0.0	0.0	0.0	0.0
Aug	0.0	0.0	0.0	0,0
Sep	0.0	0.0	0.0	0.0
Oct	0.2	0.0	0.0	0.0
Nov	2.7	0.8	0.4	0.0
Dec	7.2	2.8	1.4	0.4
Annual	30.5	12.9	6.9	1.5

https://www.isws.illinois.edu/statecli/Summary/111577.htm

# **Growing Season Summary**

Station: 111577 CHICAGO MIDWAY AP 3SW, IL

### **Growing Degree Day Averages**

Derived from 1971-2000 Data

Base	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ann
40	7	23	115	317	656	927	1104	1053	789	449	137	25	5587
45	2	8	65	200	503	777	950	898	639	307	72	11	4423
50	0	2	34	112	357	627	795	743	491	188	35	4	3385
55	0	0	15	<b>5</b> 7	230	478	641	588	346	102	14	1	2473
60	0	0	6	26	133	334	487	434	219	46	4	0	1691
50**	3	12	66	174	390	611	760	722	496	244	64	11	3549

\*\*Modified Growing Degree Days: Base 50, Ceiling 86.

### **Growing Season Summary**

Derived from 1971-2000 Averages

	Date o	of Last Sp	ring Oc	curren	ce	Date	of First	Fall O	ccurren	ce
Temp °F	Median	Early	90%	10%	Late	Median	Early	90%	10%	Late
32	4/17	3/26	4/06	5/10	5/16	10/23	10/01	10/07	11/12	11/19
30	4/10	3/23	3/27	4/23	5/12	11/02	10/02	10/17	11/13	11/19
28	4/08	3/18	3/22	4/17	5/12	11/04	10/02	10/21	11/20	11/27
24	3/24	3/08	3/13	4/10	4/19	11/13	10/24	11/03	12/03	12/21
20	3/16	2/12	2/24	4/06	4/09	11/22	10/24	11/07	12/11	12/21
16	3/03	1/27	2/09	4/01	4/07	12/03	11/02	11/16	12/20	12/24

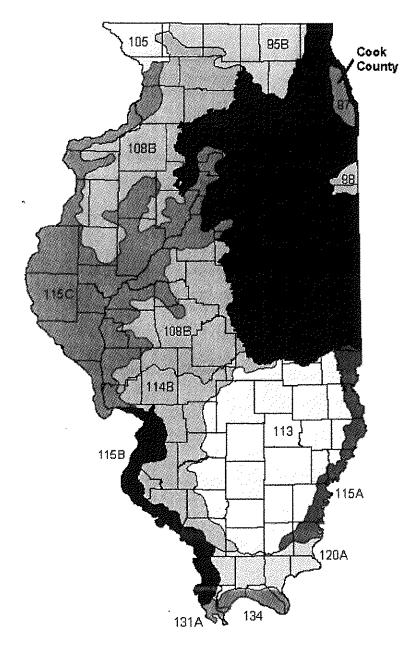
### Length of Growing Season (Days)

Derived from 1971-2000 Averages

Temp °F	Median	Shortest	10%	90%	Longest
32	187	143	157	215	226
30	205	160	179	221	228
28	212	164	193	239	251
24	234	207	213	257	281
20	250	222	229	283	285
16	275	222	240	297	324

Back to the Station List

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#### LEGEND

95B--Southern Wisconsin and Northern Illinois Drift Plain
97--Southwestern Michigan Fruit and Truck Crop Belt
98--Southern Michigan and Northern Indiana Drift Plain
105--Northern Mississippi Valley Loess Hills
108A and 108B--Illinois and Iowa Deep Loess and Drift
110--Northern Illinois and Indiana Heavy Till Plain
113--Central Claypan Areas
114B--Southern Illinois and Indiana Thin Loess and Till Plain, Western Part
115A, 115B, and 115C--Central Mississippi Valley Wooded Slopes
120A--Kentucky and Indiana Sandstone and Shale Hills and Valleys, Southern Part
131A--Southern Mississippi Valley Alluvium
134--Southern Mississippi Valley Loess

Figure 1.--Location of Cook County and the major land resource areas (MLRAs) in Illinois.

In winter, the average temperature is 25.1 degrees F and the average daily minimum temperature is 17.3 degrees. The lowest temperature on record, which occurred at Park Forest on January 20, 1985, was -27 degrees. In summer, the average temperature is 71.7 degrees and the average daily maximum temperature is 81.7 degrees. The highest temperature, which occurred at Park Forest on August 2, 1988, was 103 degrees.

Growing degree days are shown in table 1. They are equivalent to "heat units." During the month, growing degree days accumulate by the amount that the average temperature each day exceeds a base temperature (50 degrees F). The normal monthly accumulation is used to schedule single or successive plantings of a crop between the last freeze in spring and the first freeze in fall.

The average annual total precipitation is about 38.65 inches. Of this, 26.4 inches, or about 68 percent, usually falls in April through October. The growing season for most crops falls within this period. The heaviest 1-day rainfall during the period of record was 6.55 inches, recorded at Park Forest on July 18, 1996. Thunderstorms occur on about 38 days each year, and most occur in July.

The average seasonal snowfall is 32.6 inches. The greatest snow depth at any one time during the period of record was 23 inches, recorded on January 27, 1967. On an average, 45 days per year have at least 1 inch of snow on the ground. The heaviest 1-day snowfall on record was 14.0 inches, recorded on January 26, 1967.

The average relative humidity in mid-afternoon is about 60 percent. Humidity is higher at night, and the average at dawn is about 81 percent. The sun shines 65 percent of the time in summer and 45 percent in winter. The prevailing wind is from the west. Average windspeed is highest, 11 miles per hour, from January through April.

#### How This Survey Was Made

Soil surveys are updated as part of maintenance projects that are conducted for a major land resource area (MLRA) or other region. Maintaining and coordinating soil survey information within a broad area results in uniformly delineated and joined soil maps and in coordinated interpretations and map unit descriptions for areas that have similar physiography, climate, and land use.

Updated soil survey information is coordinated within the major land resource area or other region and meets the standards established and defined in the memorandum of understanding. Soil surveys that are consistent and uniform within a broad area enable the coordination of soil management recommendations and a uniform program application of soil information.

This survey was made to provide information about the soils and miscellaneous areas in the survey area, which is a subset of MLRAs 95B, 97, and 110. The information includes a description of the soils and miscellaneous areas, their location, and a discussion of their suitability, limitations, and management for specified uses.

Soil scientists observed the steepness, length, and shape of the slopes; the degree of erosion; the general pattern of drainage; the kinds of crops and native plants; the kinds of parent material; and land use history and its impact on soil formation. They made borings and dug holes to study the soil profile, which is the sequence of natural layers, or horizons, in a soil. The profile extends from the surface down into the unconsolidated material in which the soil formed. The unconsolidated material is devoid of roots and other living organisms and has not been changed by other biological activity.

The soils and miscellaneous areas in the survey area are in an orderly pattern that is related to the geology, landforms, relief, climate, and natural vegetation of the area. Each kind of soil and miscellaneous area is associated with a particular kind of landform or with a segment of the landform. By observing the soils and miscellaneous areas in the survey area and relating their position to specific segments of the wooded landscape for about 61 miles. The Illinois and Michigan Canal National Heritage Corridor encompasses portions of 49 municipalities, sections of 5 counties, and 18 neighborhoods in Chicago (Canal Corridor Association, 2009).

The Great Chicago Fire of 1871 burned down a 4-square-mile area of the city in which 18,000 buildings were destroyed. Debris from the fire was used as fill to extend the lakefront, including a portion of Grant Park.

The construction of a freight tunnel began in 1901. Soil from this construction was loaded into tunnel cars for disposal along the lakefront. Approximately 2,000 cubic yards of excavated material was dumped daily at present-day Grant Park. Eventually, the excavated material formed the foundation for the Field Museum. Quarries and natural wetlands were also used as dumping grounds. Wetlands were viewed as a threat to public health and were not protected. Refuse disposal on the lakefront was banned in 1910. Open landfills were used instead of the lakefront and, later, closed sanitary landfills were established (Dorantes, 2010).

Cook County was also impacted by the railroad, which brought people, goods, and services to the area. The first railroad was the Galena and Chicago Union, which was chartered in 1836. The first tracks were laid in 1848 to a point known as Oak Ridge (now Oak Park). With the development of the rail system, farmers were able to transport their grains and livestock to the city. This encouraged the growth of the grain marketing and meatpacking industries. Chicago was a major hub for freight traffic, and many of the railroads had their headquarters just west of Chicago. As a result, Chicago became the center for the manufacture of freight, passenger, and diesel locomotives. Companies such as the Pullman Company and the Electro-Motive Division of General Motors were based in Chicago. Chicago is still the Nation's largest rail hub for people and goods going east and west. It is the hub of Amtrak. Chicago ranks second, behind New York, in terms of volume of commuter rail passengers transported each day (Hudson, 2005).

#### Physiography, Relief, and Drainage

The major topographic features of the Chicago region can be divided into four categories: 1) the morainic uplands to the north, west, and south; 2) the lake plain partially enclosed by these uplands; 3) the shore features of Lake Chicago and, eventually, Lake Michigan; and 4) the stream-occupied valleys (Bretz, 1955). The surface features of the Chicago area are the result of glaciation. The surficial geology of the region is predominantly depositional moraines, outwash plains, valley trains, filled lake basins, river flood plains, and sand dunes. Erosional processes have not had enough time to cut through the glacial deposits. Compared to older glaciated areas where few surface features remain due to erosion, the Chicago area geology is youthful. The only erosional features are cliffs along the shoreline and the small valleys created by streams (Willman, 1971).

Cook County is part of the Wheaton Morainal Country and the Chicago Lake Plain subsections of the Great Lakes Section, which is a subdivision of the Central Lowland Province. All of the Chicago region also lies in the Great Lakes Section, in the central part of the Central Lowland Province (Leighton and others, 1948). The Central Lowland Province is a low, glaciated area that spans from the Appalachians in the east to the Great Plains in the west and from the Superior Upland in north to the Interior Low Plateaus and the Ozark Plateaus in the south (Willman, 1971). The Great Lakes Section is composed of Wisconsinan-age glacial drift that is the youngest in Illinois. It is characterized by numerous lakes and rough-surfaced moraines (Willman, 1971).

The Wheaton Morainal Country occupies the northern and southern parts of Cook County and a little part on the western edge of the county. This subsection is comprised of different morainic systems, including the Valparaiso and Lake Border morainic systems and the Tinley Moraine. It has many of the geologic surface features that are formed by continental glaciers, such as glacial lakes, kames, and eskers

Map Unit Description: Urban land-Orthents, clayey, complex, nearly level---Cook County, Illinois

### Cook County, Illinois

#### 534A—Urban land-Orthents, clayey, complex, nearly level

#### **Map Unit Setting**

National map unit symbol: 2qhr6 Elevation: 510 to 980 feet Mean annual precipitation: 28 to 40 inches Mean annual air temperature: 45 to 54 degrees F Frost-free period: 140 to 180 days Farmland classification: Not prime farmland

#### **Map Unit Composition**

Urban land: 70 percent Orthents, clayey, nearly level, and similar soils: 23 percent Minor components: 7 percent Estimates are based on observations, descriptions, and transects of the mapunit.

#### **Description of Urban Land**

#### Setting

Down-slope shape: Linear Across-slope shape: Linear

#### Interpretive groups

Land capability classification (irrigated): None specified Land capability classification (nonirrigated): 8 Hydric soil rating: No

#### Description of Orthents, Clayey, Nearly Level

#### Setting

Landform: Lake plains, ground moraines Landform position (two-dimensional): Summit Landform position (three-dimensional): Interfluve Down-slope shape: Linear Across-slope shape: Linear Parent material: Earthy fill

#### **Typical profile**

H1 - 0 to 8 inches: silty clay H2 - 8 to 60 inches: silty clay

#### Properties and qualities

Slope: 0 to 2 percent Depth to restrictive feature: 4 to 12 inches to densic material Drainage class: Moderately well drained Runoff class: Low Capacity of the most limiting layer to transmit water (Ksat): Moderately low (0.02 to 0.06 in/hr) Depth to water table: About 24 to 42 inches Frequency of flooding: None

USDA

Map Unit Description: Urban land-Orthents, clayey, complex, nearly level----Cook County, Illinois

8100 S Ashland Avenue, Chicago, IL

*Frequency of ponding:* None *Calcium carbonate, maximum content:* 25 percent *Available water supply, 0 to 60 inches:* Very low (about 0.9 inches)

#### Interpretive groups

Land capability classification (irrigated): None specified Land capability classification (nonirrigated): 4s Hydrologic Soil Group: D Hydric soil rating: No

#### **Minor Components**

#### Ashkum

Percent of map unit: 3 percent Landform: End moraines, ground moraines Landform position (two-dimensional): Toeslope Landform position (three-dimensional): Talf Down-slope shape: Linear Across-slope shape: Concave Ecological site: R110XY008IL - Wet Glacial Drift Upland Prairie Hydric soil rating: Yes

#### Orthents, loamy-skeletal, nearly level

Percent of map unit: 2 percent Landform: Ground moraines, lake plains Landform position (two-dimensional): Summit Landform position (three-dimensional): Interfluve Down-slope shape: Linear Across-slope shape: Linear Hydric soil rating: No

#### Aquents, clayey

Percent of map unit: 2 percent Landform: Lake plains Landform position (two-dimensional): Toeslope Landform position (three-dimensional): Talf Down-slope shape: Linear Across-slope shape: Linear Hydric soil rating: Yes

### **Data Source Information**

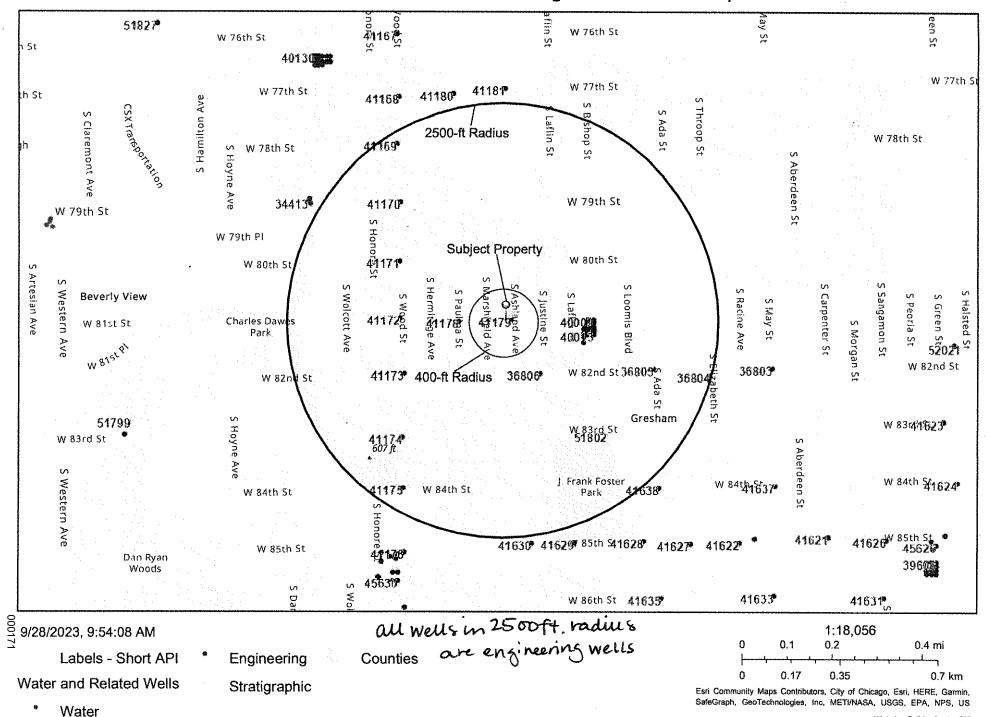
Soil Survey Area: Cook County, Illinois Survey Area Data: Version 16, Aug 31, 2022



# **Appendix E** *Water Supply Information*

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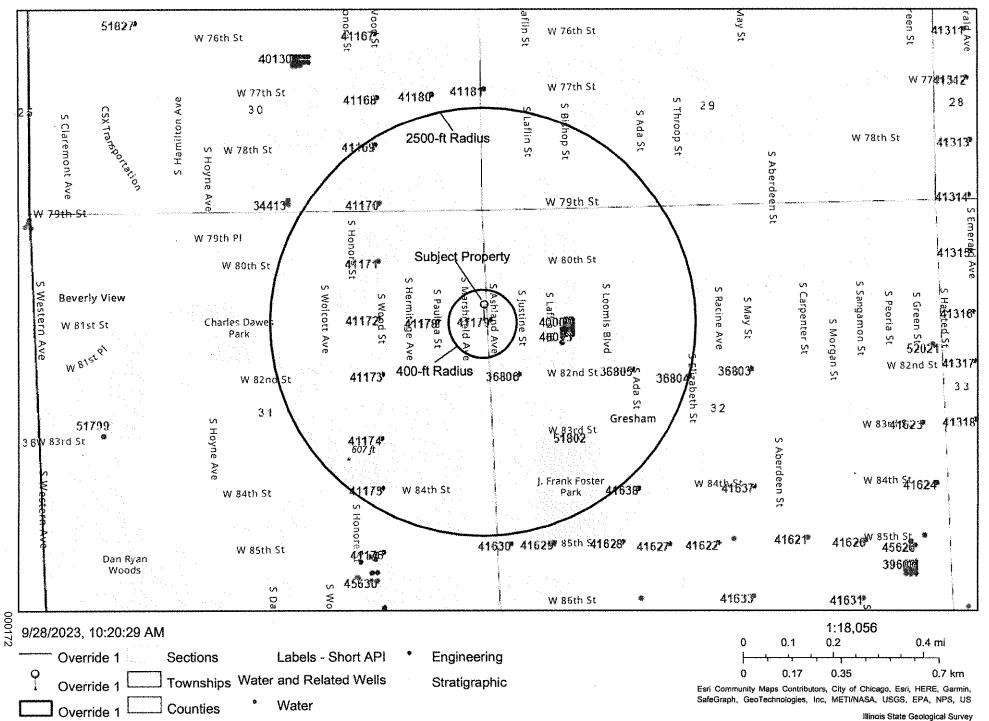
Electronic Filing: Received, Clerk's Office 09/09/2024 8100 S Ashland Ave, Chicago, IL SWAP Map



Web AppBuilder for ArcGIS

Esti, NASA, NGA, USGS, FEMA J Esti Community Maps Contributors, City of Chicago, © OpenStreetMap, Microsoft, Esri, HERE, Garmin, SafeGraph, GeoTechnologies, Inc. METI/NASA, USGS, FPA, NPS, US, Census Rureau, USDA ( DPWS, BOL USDA ) Usoda ( USDA )

Electronic Filing: Received, Clerk's Office 09/09/2024 8100 S Ashland Ave, Chicago, IL ISGS Map



Illinois State Geological Survey

# **Drinking Water Branch**

# Water System Details

Wates	System	<u>Mandaraas</u>
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Site Visite

<u>Water Systems</u>

Water Aystory Nozich

<u> Choquel y Anna</u>

<u> Alexandra</u>

### **Annual Operating Periods & Population Served**

### **Service Connections**

		<b>C</b>		of Wator		<b>^</b>				
						RS	439578	MU	0	
						IN	3895	MU	0	
						CM	41506	MU	0	
1	1	12	31	R	2700000			Type	MARCONE	
	stari Qey	i tona Manih		Population Type	Population Served	Nge	Nge	dese care são	hi chai	Nister Size

### Sources of water

### Service Areas

<u></u>	Water System No. :	IL0316000	Federal Type	С
	Water System Name :	CHICAGO	State Type :	С
	Principal County Served :	COOK	Primary Source :	SW
	Status :	Α	Activity Date	01-01-1970

### **Points of Contact**

06 <i>8,49</i> 38		Type	Phone	Address	Êna <i>l</i> i
SALINAS, EDUARDO	ENG OF WATER PURIFIC	SA	312-742- 5963	JARDINE WATER PURIFICATION PLANT, 1000 EAST OHIO STREET, CHICAGO, IL-60611	eduardo.salinas@cityofchicago.org
CHENG, ANDREA R.H.		AC	312-742- 1070	JARDINE WATER PURIFICATION PLANT, 1000 EAST OHIO STREET, CHICAGO, IL-60611	andrea.cheng@cityofchicago.org
LIGHTFOOT, LORI	MAYOR	oc	312-744- 3300	CHICAGO CITY HALL, 5TH FLOOR, 121 NORTH LASALLE STREET, CHICAGO, IL-60611	Not Available

Water System Details Electronic Filing: Received, Clerk's Office 09/09/2024

Name	lype Code	Status	
INTAKE (00104)			
JARDINE SHORE	IN	A	
INTAKE			
INTAKE (00105)			
SAWYER PLANT	IN	A	
SHORE INTAKE			
INTAKE (01305)			
DUNNE INTAKE	IN	A	
CRIB			
INTAKE (01306)			
JARDINE DEVER	IN	Α	
INTAKE CRIB			
INTAKE (01621)			
WILSON AVE	IN	Ι	
(ABANDONED)			

Gode	2 - New 200
R	MUNICIPALITY

### Water Purchases

Seller Water System Water System Name No.	Seller Faclilly Type	Soller State Asgn ID No.	Ruyer Pachity Type	Buyer State Asgn ID No.
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### Consumer Confidence Report

#### Annual Drinking Water Quality Report

Source of Drinking Water	Drinking water, including bottled water, may reasonably be expected to contain at least small
The sources of drinking water (both tap water and bottled water) include rivers, lakes, streams, ponds, reservoirs, springs, and wells. As water	amounts of some contaminants. The presence of contaminants does not necessarily indicate that water poses a health risk. More information about
ground, it dissolves naturally-occurring minerals	contaminants and potential health effects can be obtained by calling the EPAs Safe Drinking Water Hotline at (800) 426-4791.
pick up substances resulting from the presence of animals or from human activity. Contaminants that may be present in source water include:	In order to ensure that tap water is safe to drink, EPA prescribes regulations which limit the amount of certain contaminants in water provided
<ul> <li>Microbial contaminants, such as viruses and bacteria, which may come from sewage treatment</li> </ul>	by public water systems. FDA regulations establish
plants, septic systems, agricultural livestock operations, and wildlife.	limits for contaminants in bottled water which must provide the same protection for public health.
<ul> <li>Inorganic contaminants, such as salts and metals, which can be naturally-occurring or result from urban storm water runoff industrial or</li> </ul>	Some people may be more vulnerable to contaminants in drinking water than the general population.
domestic wastewater discharges, oil and gas	Immuno-compromised persons such as persons with cancer undergoing chemotherapy, persons who have
<ul> <li>Pesticides and herbicides, which may come from a variety of sources such as agriculture, urban storm water runoff, and residential uses.</li> </ul>	undergone organ transplants, people with HIV/AIDS or other immune system disorders, some elderly and infants can be particularly at risk from infections. These people should seek advice about
<ul> <li>Organic chemical contaminants, including synthetic and volatile organic chemicals, which are by-products of industrial processes and petroleum production, and can also come from gas stations, urban storm water runoff, and septic systems.</li> </ul>	drinking water from their health care providers. EPA/CDC guidelines on appropriate means to lessen the risk of infection by Cryptosporidium and other microbial contaminants are available from the Safe Drinking Water Hotline (800-426-4791).
<ul> <li>Radioactive contaminants, which can be naturally-occurring or be the result of oil and gas production and mining activities.</li> </ul>	If present, elevated levels of lead can cause serious health problems, especially for pregnant women and young children. Lead in drinking water
	is primarily from materials and components associated with service lines and home plumbing. We cannot control the variety of materials used in plumbing components. When your water has been sitting for several hours, you can minimize the potential for lead exposure by flushing your tap for 30 seconds to 2 minutes before using water for drinking or cooking. If you are concerned about lead in your water, you may wish to have your water tested. Information on lead in drinking water, testing methods, and steps you can take to minimize exposure is available from the Safe Drinking Water Hotline or at
	The sources of drinking water (both tap water and bottled water) include rivers, lakes, streams, ponds, reservoirs, springs, and wells. As water travels over the surface of the land or through the ground, it dissolves naturally-occurring minerals and, in some cases, radioactive material, and can pick up substances resulting from the presence of animals or from human activity. Contaminants that may be present in source water include: - Microbial contaminants, such as viruses and bacteria, which may come from sewage treatment plants, septic systems, agricultural livestock operations, and wildlife. - Inorganic contaminants, such as salts and metals, which can be naturally-occurring or result from urban storm water runoff, industrial or domestic wastewater discharges, oil and gas production, mining, or farming. - Pesticides and herbicides, which may come from a variety of sources such as agriculture, urban storm water runoff, and residential uses. - Organic chemical contaminants, including synthetic and volatile organic chemicals, which are by-products of industrial processes and petroleum production, and can also come from gas stations, urban storm water runoff, and septic systems. - Radioactive contaminants, which can be naturally-occurring or be the result of oil and gas

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Source Water Information

Source	Water N	ame				Type of Water	Report Status	Location
INTAKE	(00104)	JARDINE SHORE	INTAKEL	AKE MICHIGA	N WATER	SW		
INTAKE	(00105)	SAWYER PLANT	SHORE L	AKE MICHIGA	N WATER	SW	•	
INTAKE	(01305)	DUNNE INTAKE	CRIB L	AKE MICHIGA	N WATER	SW		SOUTH PLAN - 68TH STREET
INTAKE	(01306)	JARDINE DEVER	R INTAKEL	AKE MICHIGA	N WATER	SW	·	·······

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#### Source Water Assessment

We want our valued customers to be informed about their water quality. If you would like to learn more, please feel welcome to attend any of our regularly scheduled meetings. The source water assessment for our supply has been completed by the Illinois EPA. If you would like a copy of this information, please stop by City Hall or call our water operator at \_\_\_\_\_\_. To view a summary version of the completed Source Water Assessments, including: Importance of Source Water; Susceptibility to Contamination Determination; and documentation/recommendation of Source Water Protection Efforts, you may access the Illinois EPA website at http://www.epa.state.il.us/cgi-bin/wp/swap-fact-sheets.pl.

Source of Water: CHICAGOThe Illinois EPA considers all surface water sources of community water supply to be susceptible to potential pollution problems. The very nature of surface water allows contaminants to migrate into the intake with no protection only dilution. This is the reason for mandatory treatment for all surface water supplies in Illinois. Chicago's offshore intakes are located at a distance that shoreline impacts are not usually considered a factor on water quality. At certain times of the year, however, the potential for contamination exists due to wet-weather flows and river reversals. In addition, the placement of the crib structures may serve to attract waterfowl, gulls and terns that frequent the Great Lakes area, thereby concentrating fecal deposits at the intake and thus compromising the source water quality. Conversely, the shore intakes are highly susceptible to storm water runoff, marinas and shoreline point sources due to the influx of groundwater to the lake.

### 2022 Regulated Contaminants Detected

#### Coliform Bacteria

Maximum Contaminant Level Goal	Total Coliform Maximum Contaminant Level	Highest No. of Positive	Fecal Coliform or E. Coli Maximum Contaminant Level	Total No. of Positive E. Coli or Fecal Coliform Samples		Likely Source of Contamination
0	5% of monthly samples are positive.	0.4		0	N	Naturally present in the environment.

#### Lead and Copper

Definitions:

Action Level Goal (ALG): The level of a contaminant in drinking water below which there is no known or expected risk to health. ALGs allow for a margin of safety.

Action Level: The concentration of a contaminant which, if exceeded, triggers treatment or other requirements which a water system must follow.

Lead and Copper	Date Sampled	MCLG	Action Level (AL)	90th Percentile	# Sites Over AL	Units	Violation	Likely Source of Contamination
Copper	2022	1.3	1.3	0.065	0	ppm		Erosion of natural deposits; Leaching from wood preservatives; Corrosion of household plumbing systems.
Lead	2022	0	15	6.8	0	ppb		Corrosion of household plumbing systems; Erosion of natural deposits.

#### Water Quality Test Results

Definitions:	The following tables contain scientific terms and measures, some of which may require explanation.
Avg:	Regulatory compliance with some MCLs are based on running annual average of monthly samples.
Level 1 Assessment:	A Level 1 assessment is a study of the water system to identify potential problems and determine (if possible) why total coliform bacteria have been found in our water system.
Level 2 Assessment:	A Level 2 assessment is a very detailed study of the water system to identify potential problems and determine (if possible) why an E. coli MCL violation has occurred and/or why total coliform bacteria have been found in our water system on multiple occasions.
Maximum Contaminant Level or MCL:	The highest level of a contaminant that is allowed in drinking water. MCLs are set as close to the MCLGs as feasible using the best available treatment technology.
Maximum Contaminant Level Goal or MCLG:	The level of a contaminant in drinking water below which there is no known or expected risk to health. MCLGs allow for a margin of safety.

### Water Quality Test Results

Maximum residual disinfectant level or MRDL:	The highest level of a disinfectant allowed in drinking water. There is convincing evidence that addition of a disinfectant is necessary for control of microbial contaminants.
Maximum residual disinfectant level goal or MRDLG:	The level of a drinking water disinfectant below which there is no known or expected risk to health. MRDLGs do not reflect the benefits of the use of disinfectants to control microbial contaminants.
na:	not applicable.
mrem:	millirems per year (a measure of radiation absorbed by the body)
:dqq	micrograms per liter or parts per billion - or one ounce in 7,350,000 gallons of water.
ppm:	milligrams per liter or parts per million - or one ounce in 7,350 gallons of water.
Treatment Technique or TT:	A required process intended to reduce the level of a contaminant in drinking water.

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#### Regulated Contaminants

Disinfectants and Disinfection By- Products	Collection Date	Highest Level Detected	Range of Levels Detected	MCLG	MCL	Units	Violation	Likely Source of Contamination
Chlorine	12/31/2022	1	1 - 1.3	MRDLG = 4	MRDL = 4	ppm	N	Water additive used to control microbes.
Haloacetic Acids (HAA5)	2022	12	5.8 - 15	No goal for the total	60	ppb	N	By-product of drinking water disinfection.
Total Trihalomethanes (TTHM)	2022	25	13 - 37.6	No goal for the total	80	dqq	N	By-product of drinking water disinfection.
Inorganic Contaminants	Collection Date	Highest Level Detected	Range of Levels Detected	MCLG	MCL	Units	Violation	Likely Source of Contamination
Barium	2022	0.0201	0.0193 - 0.0201	2	2	ppm	N	Discharge of drilling wastes; Discharge from metal refineries; Erosion of natural deposits
Fluoride	2022	0.7	0.64 - 0.7	4	4.0	ppm	N	Erosion of natural deposits; Water additive which promotes strong teeth; Discharge from fertilizer and aluminum factories.
Nitrate [measured as Nitrogen]	2022	0.3	0.3 - 0.3	10	10	ppm	N	Runoff from fertilizer use; Leaching from septic tanks, sewage; Erosion of natural deposits.
Sodium	2022	9	8.56 - 9.08			ppm	N	Erosion from naturally occuring deposits. Used in water softener regeneration.
Radioactive Contaminants	Collection Date	Highest Level Detected	Range of Levels Detected	MCLG	MCL	Units	Violation	Likely Source of Contamination
Combined Radium 226/228	02/04/2020	0.95	0.83 - 0.95	0	5	pCi/L	N	Erosion of natural deposits.
Gross alpha excluding radon and uranium	02/04/2020	3.1	2.8 - 3.1	0	15	pCi/L	N	Erosion of natural deposits.

#### Turbidity

	Limit (Treatment Technique)	Level Detected	Violation	Likely Source of Contamination
Highest single measurement	1 NTU	0.3 NTU	N	Soil runoff.

Beformation Statement: Turbidity is a measurement of the cloudiness of the water caused by suspended particles. We monitor it because it is a good indicator of water quality and the effectiveness of our filtration system and disinfectants.

Lowest monthly % meeting limit	0.3 NTU	100%	N	Soil runoff.

Information Statement: Turbidity is a measurement of the cloudiness of the water caused by suspended particles. We monitor it because it is a good indicator of water quality and the effectiveness of our filtration system and disinfectants.

#### Total Organic Carbon

The percentage of Total Organic Carbon (TOC) removal was measured each month and the system met all TOC removal requirements set, unless a TOC violation is noted in the violations section.

#### Violations Table

The Lead and Copper Rule protects public health by minimizing lead and copper levels in drinking water, primarily by reducing water corrosivity. Lead and copper enter drinking water mainly from corrosivity of lead and copper containing plumbing materials.								
Violation Type	Violation Begin	Violation End	Violation Explanation					
LEAD CONSUMER NOTICE (LCR)	12/30/2021	02/01/2022	We failed to provide the results of lead tap water monitoring to the consumers at the location water was tested. These were supposed to be provided no later than 30 days after learning the results.					

Some people who drink water containing PCBs in excess of the MCL over many years could experience changes in their skin, problems with their thymus gland, immune deficiencies, or reproductive or nervous system difficulties, and may have an increased risk of getting cancer.

Violation Type	Violation Begin	Violation End	Violation Explanation
MONITORING, ROUTINE MAJOR	04/01/2022		We failed to test our drinking water for the contaminant and period indicated. Because of this failure, we cannot be sure of the quality of our drinking water during the period indicated.

# Electronic Filing: Received, Clerk's Office 09/09/2024 CITY OF CHICAGO, DEPARTMENT OF WATER MANAGEMENT SOURCE WATER ASSESSMENT SUMMARY FOR THE 2022 CONSUMER CONFIDENCE REPORT (CCR)

### SOURCE WATER ASSESSMENT SUMMARY

The Illinois EPA implemented a Source Water Assessment Program (SWAP) to assist with watershed protection of public drinking water supplies. The SWAP inventories potential sources of contamination and determined the susceptibility of the source water to contamination. The Illinois EPA has completed the Source Water Assessment Program for our supply. Further information on our community water supply's Source Water Assessment Program is available by calling the City of Chicago, Department of Water Management at 312-744-6635.

### SOURCE WATER LOCATION

The City of Chicago utilizes Lake Michigan as its source water via two water treatment plants. The Jardine Water Purification Plant serves the northern areas of the City and suburbs, while the Sawyer Water Purification Plant serves the southern areas of the City and suburbs. Lake Michigan is the only Great Lake that is entirely contained within the United States. It borders Illinois, Indiana, Michigan, and Wisconsin, and is the second largest Great lake by volume with 1,180 cubic miles of water, and third largest by area.

### SUSCEPTIBILITY TO CONTAMINATION

The Illinois EPA considers all surface water sources of community water supply to be susceptible to potential pollution problems. The very nature of surface water allows contaminants to migrate into the intake with no protection only dilution. This is the reason for mandatory treatment of all surface water supplies in Illinois. Chicago's offshore intakes are located at a distance that shoreline impacts are not usually considered a factor on water quality. At certain times of the year, however, the potential for contamination exists due to wet-weather flows and river reversals. In addition, the placement of the crib structures may serve to attract waterfowl, gulls, and terns that frequent the Great Lakes area, thereby concentrating fecal deposits at the intake and thus compromising the source water quality. Conversely, the shore intakes are highly susceptible to stormwater runoff, marinas, and shoreline point sources due to the influx of groundwater to the lake. Further information on our community water supply's Source Water Assessment Program is available by calling the City of Chicago, Department of Water Management at 312-744-6635.

# **2022 Voluntary Monitoring**

The City of Chicago has continued monitoring for Cryptosporidium, Giardia, and E. coli in its source water as part of its water quality program. No Cryptosporidium or Giardia was detected in source water samples collected in 2022. Treatment processes have been optimized to provide effective barriers for removal of Cryptosporidium oocysts and Giardia cysts in the source water, effectively removing these organisms in the treatment process. By maintaining low turbidity through the removal of particles from the water, the possibility of Cryptosporidium and Giardia organisms getting into the drinking water system is greatly reduced. In 2022, CDWM has also continued monitoring for hexavalent chromium, also known as chromium-6. USEPA has not yet established a standard for chromium-6, a contaminant of concern which has both natural and industrial sources. Please address any questions or concerns to DWM's Water Quality Division at 312-744-8190. Data reports on the monitoring program for chromium-6, PFAS/PFOS, and other emerging contaminants are posted on the City's website which can be accessed at the following address below:

000184

https://www.chicago.gov/city/en/depts/water/supp\_info/water\_quality\_resultsandreports.html

# **Cross-Connection Control Survey**

The Chicago Department of Water Management is required by the Illinois EPA to routinely survey all water services connected to our public drinking water supply to help us identify and correct "cross-connections", which are unprotected or improper connections to the public drinking water system that may cause contamination or pollution to enter the system. Please fill out the survey online at:

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2022 Water Qualit	v Dat	ar D	alaelae	Conten	minan	is
Contaminant (unit of measurement)	MCLG	MCL		Range	Violation	
Typical Source of Contaminant			Level	Of		Sample
MICROBIAL CONTAMINANTS			Detected	Detections		
(a) A set of the set of t set of the set	~	<b>F</b> 0/	0.40		ta di seri presa. Seri si succione	
TOTAL COLIFORM BACTERIA (% pos/mo)	0	5%	0.4%	N/A	N N	
Naturally present in the environment						ang tanan ang ta
FECAL COLIFORM AND E. COLI (# pos/mo)	0	0	0	N/A	: N	· ·
Human and animal fecal waste	1	and the second sec	(Lowest Monthly 9			
<b>TURBIDITY</b> (NTU/Lowest Monthly % ≤ 0.3 NTU)	N/A	TT	100%	100%-100%	N	· · · · · · · ·
			(Limit: 95% ≤ 0.3 N	-		· 
TURBIDITY (NTU/Highest Single Measurement)	N/A	TT	0.30	N/A	N	· ·
Soil runoff	3		(Limit: 1 NTU max	)		
INORGANIC CONTAMINANTS	ر. بر محمد افران		e e e e e e e e e e e e e e e e e e e	and the second	, , , , , , , , , , , , , , , , , , ,	
BARIUM (ppm)	2	2	0.0201	0.0193 -	N	
Discharge of drilling wastes; Discharge from metal refineries; Erosion of natural deposits				0.0201	4 - A	
COPPER (ppm)	1.3	AL =	0.065	0 sites	N	6/1/22-
Corrosion of household plumbing systems;	1.5		(90 <sup>th</sup>	exceeding AL	· • • • •	
Erosion of natural deposits; leaching from wood		1.3	percentile)	exceeding AL	:	9/30/22
preservatives					1	
LEAD (ppb)	0	AL=	6.8	0 sites	Ν	6/1/22-
Corrosion of household plumbing systems;		15	(90 <sup>th</sup>	exceeding AL		9/30/22
Erosion of natural deposits NITRATE (AS NITROGEN) (ppm)	10	10	percentile)	0.00 0.00		
Runoff from fertilizer use:	10	10	0.30	0.30 - 0.30	N	• ••• / •••• • • • • • •
Leaching from septic tanks, sewage: Erosion of natural dep	osits					
TOTAL NITRATE & NITRITE (AS NITROGEN)	10	10	0.30	0.30 - 0.30	N	
(ppm)			0.00	0.00 0.00		
<b>DISINFECTANTS \ DISINFECTION BY-PRO</b>	DUCTS					
TTHM [TOTAL TRIHALOMETHANES] (ppb) *	N/A	80	25.1	12.8 - 37.6	N	egentelentett.
By-product of drinking water disinfection		00	20.1	12.0 37.0	n in References provid	
HAA5 [HALOACETIC ACIDS] (ppb) *	N/A	60	11.9	5.8 - 15.2	N	
By-product of drinking water disinfection			1 F. 2	0.0 10.2	IN IN	· · · · · ·
CHLORINE (as Cl <sub>2</sub> ) (ppm)	4.0	4.0	1 - 1 - 1 - 1 - 1	1 - 1.3	N	· · · · · · · · · · · · · · · · · · ·
Drinking water disinfectant		- <b>-</b> .0	•	1 1.0	IN IN	
TOC [TOTAL ORGANIC CARBON]	an a fan ar		e dini senan para sa	lane stand a	fa data a	an faran sa an
The percentage of Total Organic Carbon (TOC) removal was	s measured e	each mont	h and the system	met all TOC remov	al requirement	s set by IEPA.
UNREGULATED CONTAMINANTS					•	
SULFATE (ppm)	N/A	N/A	27.1	25.8 - 27.1		
Erosion of naturally occurring deposits			dan F a F	20.0 27.1	an a	and the second second
SODIUM (ppm)	N/A	N/A	9.08	8.56 - 9.08		
Erosion of naturally occurring deposits; Used as water softe						
STATE REGULATED CONTAMINANTS						
FLUORIDE (ppm)	4	4	0.76	0.63 - 0.76	Ν	
Water additive which promotes strong teeth	**	-4	0.70	0.00 - 0.70	1 N	
RADIOACTIVE CONTAMINANTS						
COMBINED RADIUM 226/228 (pCi/L) **	· •	5	OOF	0.00.000	κ.	2/04/2000
Decay of natural and man-made deposits	0	э	0.95	0.83 - 0.95	N	2/04/2020
GROSS ALPHA	: <b>0</b>	15	3.1	2.8 - 3.1	N	2/04/2020
excluding Radon & Uranium (pCi/L) **		10	J. 1	د	IN	210412020
Decay of natural and man-made deposits				·		

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Maximum Contaminant Level Goal (MCLG): The level Range of Detections: This column represents a range for a margin of safety.

the best available treatment technology.

The level of a drinking water disinfectant below which there is no known or expected risk to health. MRDLGs Action Level (AL): The concentration of a contaminant do not reflect the benefits of the use of disinfectants which, if exceeded, triggers treatment or other to control microbial contaminants.

highest level of a drinking water disinfectant allowed intended to reduce the level of a contaminant in in drinking water. There is convincing evidence that drinking water. addition of a disinfectant is necessary for control of microbial contaminants.

Highest Level Detected: This column represents the Locational Running Annual Average (LRAA): highest single sample reading of a contaminant of all The average of 4 consecutive quarterly results at each the samples collected in 2022, except where a specific monitored sample location. The LRAA should not date is indicated. The average of 80 µg/L for TTHM and 60 µg/L for HAA5.

of a contaminant in drinking water below which there of individual sample results, from lowest to highest that is no known or expected risk to health. MCLGs allow were collected during the Consumer Confidence Report (CCR) calendar year.

Maximum Contaminant Level (MCL): The highest level Date of Sample: If a date appears in this column, the of a contaminant that is allowed in drinking water. Illinois EPA requires monitoring for this contaminant MCLs are set as close to the MCLGs as feasible using less than once per year because the concentrations do not frequently change. If no date appears in the column, monitoring for this contaminant was conducted during Maximum Residual Disinfectant Level Goal (MRDLG): the Consumer Confidence Report (CCR) calendar year.

requirements which a water system must follow.

Maximum Residual Disinfectant Level (MRDL): The Treatment Technique (TT): A required process

ND: Not detectable at testing limits; N/A: Not applicable

Water Quality Data Table Footnotes		
TURBIDITY	UNREGULATED C	ONTAMINANTS
the water. We monitor it because it is a good indicator of water quality and the	established by eit effects language. USEPA in detern	aminant level (MCL) for this contaminant has not been her state or federal regulations, nor has mandatory health The purpose for monitoring this contaminant is to assist hining the occurrence of unregulated contaminants in d whether future regulation is warranted.
FLUORIDE	SODIUM	
Fluoride is added to the water supply to help promote strong teeth. The Illinois Department of Public Health has recommended an optimal fluoride level of 0.7 mg/L, with a range of 0.6 mg/L to 0.8 mg/L.	provide information about sodium int	e or federal MCL for sodium. Monitoring is required to on to consumers and health officials who have concerns ake due to dietary precautions. If you are on a sodium- u should consult a physician about the level of sodium in
Unit of Measurement		Note: TTHM, HAA5, and Chlorine are for the Chicago Distribution System.
<ul> <li>ppm - Parts per million, or milligram.</li> <li>ppb - Parts per billion, or microgram.</li> <li>NTU - Nephelometric Turbidity Unit, measure cloudiness in drinking wate.</li> <li>% ≤ 0.3 NTU - Percent of samples letto 0.3 NTU.</li> <li>pCi/L - Picocuries per liter, used to radioactivity.</li> <li>mrem: millirems per year, a measure absorbed by the body.</li> </ul>	s per liter (µg/L) used to er. ss than or equal measure	*Data expressed as LRAA – Locational Running Annual Average (See Definition of Terms for Details) **The state requires us to monitor for certain contaminants less than once per year because the concentrations of these contaminants do not change frequently. Some of our data, though accurate, is more than one year old. Some contaminants are sampled less frequently than once a year; as a result, not all contaminants were sampled during the CCR calendar year. If any of these contaminants were detected the last time they were sampled, they are included in the table along with the date that the detection occurred. Radiochemical contaminant monitoring is conducted every 6 years.
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# **Source Water Assessment Program Factsheets**

Select Water System Type	
Community	*
Select County	
Cook	
Search County	
Or	
Enter any part of a Facility Name	and the start product of the start of the st
Search Facility Name	
Search Results	
CHICAGO	*
Select Water System	

To view a summary version of the completed Source Water Assessments, you may search our records by county or public water supply name. This summary information describes pertinent sub-sections of each completed assessment including: Importance of Source Water; Susceptibility to Contamination Determination; and documentation/recommendation of Source Water Protection Efforts. However, summaries of Source Water Protection Efforts have not been documented for non-community water supplies. It should be noted that these Source Water Assessment summaries are presented in strict compliance with Illinois EPA's security policy on the release of sensitive information. Therefore, all locational data and maps pertaining to wells, aquifers and/or surface water intakes have been removed. To obtain a complete version of the Source Water Assessment Report, please contact your local water supply officials.

### Water Percentages:

Surface	Surface Water	Ground	Ground Water	Ground Water	Ground Water UDI Purchase %
Water %	Purchase %	Water %	Purchase %	UDI %	
100.00	0.00	0.00	0.00	0.00	0.00

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### 9/28/23, 9:31 AM Importance Of Source Watelling: Received, Clerk's Office 09/09/2024

The City of Chicago is located in northeast Cook County and covers 228 square miles. The city is 25 miles long from north to south and 15 miles at its widest point. Chicago utilizes Lake Michigan as its source water via two water treatment plants. The Jardine Water Purification Plant (JWPP), with a capacity of 1,458 MGD, is the largest in the world and serves the northern areas of the city and suburbs. The South Water Purification Plant (SWPP), with a capacity of 720 MGD, is the second largest water plant in the world and serves the southern areas of the city and suburbs. Both plants have two intakes that draw water from the Lake: one approximately 2 miles off shore, and one "shore" intake located within the property of the water treatment plants.

# Well Data For This Facility:

No Data

### Intake Details:

intake ID	Source	Description	Watershed ID	Stream Segment ID	Lake Name
IN00104		INTAKE (00104) JARDINE SHORE INTAKE			
IN00105		INTAKE (00105) SAWYER PLANT SHORE			
IN01305	· · · ·	INTAKE (01305) DUNNE INTAKE CRIB	a tatiti a successi a successi a		
IN01306		INTAKE (01306) JARDINE DEVER INTAKE CRIB	an a		· · · · · · · · · · · · · · · · · · ·
IN01621		INTAKE (01621) WILSON AVE (ABANDONED)		·····	

# **Source Water Quality:**

There have been many studies on the water, sediments and biota of Lake Michigan. The City of Chicago and the Illinois EPA have had a cooperative agreement to report on the water quality of Lake Michigan since 1977. According to the 1992-93 Lake Michigan Water Quality Report the overall resource quality of the Lake has greatly improved since the late 1960s and early 1970s due to the diversions of municipal and industrial wastewater discharges to the Des Plaines River Basin (1997). The 2002 Illinois Water Quality Report (Illinois EPA, 2002) assesses Lake Michigan for multiple uses including aquatic life, fish consumption, swimming, and drinking water. A general assessment of "overall use support" is based on aquatic life, because this is considered to be the most comprehensive reflection of overall resource quality for Lake Michigan waters (Illinois EPA, 2002). The use attainment for drinking water was assessed based on compliance with the applicable Public and Food Processing Water Supply and Lake Michigan Human Health standards. According to the 2002 Illinois Water Quality Report, all 63 miles of the Illinois shore of Lake Michigan are assessed as Full Support for aquatic life and Full/Threatened for public water supply. The latter determination is based on phenols results, which exceeded the applicable water quality standard of 1.0 microgram/Liter (µg/L). Phenols are associated with industrial wastes from coal distillation processes and the manufacture of plastics, dyes, and disinfectants. It is reported that relatively small concentrations of phenols can cause taste and odor problems in public water supplies (Illinois EPA, 1997). For a full explanation of the 2002 Illinois Water Quality Report, or a downloadable version of this document, visit Illinois EPA's website at http://www.epa.state.il.us/water/water-quality/index.html. Any waters that cannot attain water quality standards with technology-based controls alone must be identified in accordance with Section 303(d) of the Federal Clean Water Act. Based solely on fish consumption and beach closings, Lake Michigan has been placed on the draft 2002-303(d) List. The Waukegan River, Pettibone Creek, Lincoln Park Pond, and the Calumet River, which are all within this watershed, are also included on the draft 2002-303(d) list. For information pertaining to the water bodies or watersheds discussed on this list, refer to Illinois' draft 303(d) List submittal for 2002. Information pertaining to this program, designated stream segments and this document can be obtained by contacting the Watershed Management Section of the Bureau of Water at 217/782-3362 or at http://www.epa.state.il.us/water/watershed/reports/303dreport/index.html. Most water quality fluctuations within the Great Lakes are caused by natural conditions and affect all public water supplies that withdraw from this source. The three major causes of raw water quality fluctuations are wind, water temperature and rain. The northerly winds cause maximum wave action resulting in sediment resuspension. The cool water typically contains fewer bacteria than

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warm water, especially, when the water temperature is less than 15 degrees Celsius. Rain causes an increase in turbidity as well as bacteria both from run-off and storm drains. One water quality issue that has plagued the Great Lakes is taste and odor in drinking water supplies due to a combination of zebra mussels, blue-green algae and bacteria. The zebra mussel (Dreissena polymorpha) has been responsible for fouling intake pipes, navigation locks and other pieces of aquatic infrastructure throughout the Great Lakes. Originally from the Caspian Sea region, the zebra mussel was first discovered in the Great Lakes in 1988 and migrated out of Lake Michigan into the Mississippi River basin via the Chicago Sanitary and Shipping Canal. While European infrastructure was able to adapt to the zebra mussel infestation with intakes, sand filters and other features that help reduce fouling; [early] North American waterworks were not designed with zebra mussel infestations in mind (Vanderploeg, 1997). The blue-green algae Microcystis has been reported to create taste and odor problems within the Great Lakes. These microscopic plants, or algae, when not eaten by grazers tend to consume significant amounts of nutrients from the water. Then, when these algae die and settle to the bottom actinomycetes, a group of organisms related to both funci and bacteria, will decompose it. It is the actinomycetes that produce the musty taste and odor compounds geosmine and methyl-isoboreol (MIB) that give a foul taste to drinking water. Many municipal water supplies throughout the Great Lakes are now reporting taste and odor problems due to geosmine and MIB. There are studies that suggest there may be a link between zebra mussels and Microcystis. Because zebra mussels clear the water of particles, more light reaches the bottom allowing the algae to better grow. Besides Microcystis, other algae, including filamentous algae, can be linked to taste and odor problems. Increased light penetration to the bottom also stimulates the growth of macrophytes (rooted aquatic weeds). These weeds can become a problem in the shallow areas of some lakes or over broad areas of shallow lakes (Glassner-Shwayder, 1999). Chlorophyll a is the major photosynthetic pigment contained in plants. Extraction and guantification of this pigment can be used to estimate the amount (biomass, standing crop) of planktonic algae present in a body of water. Lakes with chlorophyll a concentrations of less than 4 µg/L are classified as oligotrophic (relatively unproductive), values between 4 and 10 µg/L as mesotrophic (moderately productive) and concentrations greater than 10 µg/L as eutrophic (very productive) (McNeely et al., 1979). Between 1978 and 1993, chlorophyll a concentrations have averaged 2.80 µg/L in the Illinois area of Lake Michigan. Excessive nutrients can stimulate nuisance algae blooms, resulting in reduced water clarity and depleted oxygen levels in deeper water. The prevailing thought is that volatile organic compounds (VOCs) and inorganic compounds, excluding phosphorus and nitrogen are not as prevalent to offshore drinking water intakes. However, the shore intakes may be influenced by groundwater that may carry VOCs and metals, such as arsenic and mercury along with PCBs and other SOCs that are known to accumulate in sediments and tissue of invertebrates and fish. Water samples collected for these parameters by the Illinois EPA since the late 1970s are generally below detection limits and therefore do not pose an immediate threat to public health by means of drinking water. For more information on sample results or contaminant description see the Lake Michigan Water Quality Report 1992-1993 (Illinois EPA, 1997) and the 2002 Illinois Water Quality Report (Illinois EPA, 2002).

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# **Finished Water Quality:**

Finished water quality data tables of monitored parameters and any contaminants detected, including any health advisory information, drinking water standards, or maximum contaminant levels (MCLs), are available at http://www.epa.gov. Also Chicago's Department of Water Management releases an annual Consumer Confidence Report that summarizes finished water quality served by the WTP. This information and many other water quality data may be obtained from Chicago's website at http://www.cityofchicago.org/WaterManagement/index.html.

# Potential Sources Of Contamination:

The phrase "potential point source" is used to distinguish the term from "nonpoint source" and is expressly used here to describe sources existing in possibility or having the capability of becoming a source of contamination. Nonpoint source pollution is the diffuse, intermittent runoff of pollutants from various sources, whereas, point source pollution is a direct discharge of contaminants from a source. Contaminants associated with both of these sources include VOCs, SOCs, IOCs and biological. Additionally, the sites are considered "potential" sources of contamination due to: the nature of the activity; the availability of data in electronic databases; and their geographic proximity to the source water protection area. These are divided into 7 different types that are classified by the following abbreviations: CERCL = Comprehensive Environmental Response, Compensation Liability Act (CERCLA); CU = cleanup (sites that are actively doing cleanups); LF = landfill; NPDES = National Pollutant Discharge Elimination System discharge point; RCRA = Resource Conservation and Recovery Act site; LUST = Leaking Underground Storage Tank (sites with leaking underground storage tanks that have not received a "No Further Remediation letter"); and TRI = Toxic Release Inventory site (a site that has had a toxic release to a receiving stream or public owned treatment works). In addition, the Illinois EPA, Bureau of Land maintains current databases that inform the public of any sites that fall into these programs. These databases may be accessed though the Illinois EPA's website at the following URL: http://www.epa.state.il.us/land/database.html.

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factsheet Potential nonpoint source contaminants of concern include waterborne pathogens such as Cryptosporidia, Leptospira, E. Coli, Giardia, and

fecal coliform, as well as nitrogen, phosphate and herbicides such as atrazine. Cryptosporidia and Leptospira are single cell diseases causing parasites that live in wildlife, livestock, and domestic animals. If these animals live near bodies of water they may serve as carriers of these parasites. As stated above, urban nonpoint source pollution has the potential to contain inorganic compounds, such as salts and metals; synthetic organics, primarily polychlorinated biphenyls (PCBs) and chlordane; and volatile organics, which include petroleum products and solvents, as well as the aforementioned biological contaminants. In most areas within the local SWA these contaminants are collected by stormwater drains and diverted away from Lake Michigan utilizing interceptor sewers. However there are some areas, mainly within the parks, that the runoff is allowed to drain directly into the lake. Another potential nonpoint source of contamination is from the waterfowl native to the Great Lakes. Although the offshore cribs are located far from shoreline impacts, the location of the cribs could encourage roosting/resting areas for various waterfowl, gulls and terns. This activity could have a negative impact on the water quality due to bird defecation on and around the cribs.

The Grand Calumet River has been designated by U.S. EPA as one of the 43 Areas of Concern (AOC) within the Great Lakes. Originating on the east side of Gary, Indiana the Grand Calumet flows through the heavily industrialized cities of Gary, East Chicago and Hammond. Draining into Lake Michigan via the Indiana Harbor and Ship Canal, the river sends about one billion gallons of water into the lake per day. The Grand Calumet AOC includes the east branch of the river, a small segment of the west branch, Indiana Harbor and the Ship Canal. The majority of the river's flow originates from municipal and industrial effluents, cooling and process water and storm water overflows. Although discharges have been reduced, a number of contaminants continue to impair the AOC, which include PCBs, polynuclear aromatic hydrocarbons (PAHs) and heavy metals, such as mercury, cadmium, chromium and lead. Additional problems include high fecal coliform bacteria levels, biochemical oxygen demand (BOD) and suspended solids, oil and grease. These contaminants originate from both point and nonpoint sources within the Grand Calumet River Watershed (U.S. EPA, 2003).

Other discharges into the Lake include wet weather discharges via reversals of the Chicago and Calumet Rivers and the North Shore Channel. U.S. EPA defines "wet weather discharges" collectively as point source discharges that result from precipitation events, such as rainfall and snowmelt. Wet weather discharges include storm water runoff, combined sewer overflows (CSOs), and sanitary sewer overflows (SSOs). Storm water runoff accumulates pollutants such as oil and grease, chemicals, nutrients, metals, and bacteria as it travels across land. CSOs and wet weather SSOs contain a mixture of raw sewage, industrial wastewater and storm water, and have resulted in beach closings, shellfish bed closings, and aesthetic problems (2002). During these river reversals the Lake Michigan watershed would be combined with that of the above rivers' watersheds. A consequence of this would be the amount of potential sources for Chicago's intakes would more than double and include all CSOs that are located within these watersheds. Although infrequent the combination of rain, wind and currents could transport these contaminants to one of Chicago's intakes, even at a distance of over two miles. A listing of reversals for all waters to Lake Michigan was obtained from The Metropolitan Water Reclamation District (MWRDGC). Additionally, due to the increasing trend of closings and advisories for Chicago and surrounding beaches a study performed by MWRDGC compared rainfall events, reversals and beach closings. This study concluded that there is no correlation between river reversals and beach closing, and went on to suggest that both human and animal droppings, contaminated sediments (including beach sand), CSOs outside of Cook County and runoff may be responsible for the trend found on these beaches (June, 2003).

Ultimately, concern for wet-weather flows should be eliminated with the completion of the Tunnel and Reservoir Plan (TARP). The TARP will consist of 109 miles of huge underground tunnels burrowed under the city to intercept, and convey, these flows to large storage reservoirs. Then, after a storm subsides, the overflow could then be conveyed to treatment plants for cleaning before going to a waterway. About 93 miles of tunnels are completed, and in service, and 8 miles are under construction. All 109 miles of tunnels should be completed by 2004, thus leading the way for the completion of the reservoir stage. When completed, the reservoirs will further increase the capacity of the TARP system by 15.6 billion gallons, providing major flood relief benefits and additional pollution control improvements (MWRDGC 2003).

Lake Michigan hosts a good deal of recreational boaters, has many major shipping ports and serves as a gateway to Illinois' inland rivers for shipping traffic. Any spill or boating accident within the immediate area of the intakes could directly compromise Chicago's source water quality. Also, marinas, docks and boat launches could serve to contribute to nonpoint pollution, mainly to Chicago's shore intakes.

Finally, according to a study conducted by the Delta Institute (2001) a major contributor, by weight, of pollution to Lake Michigan is atmospheric deposition. Contaminants from this source include, but are not limited to dioxins, PCBs, mercury and atrazine. These contaminants are produced by various sources and deposited into the lake by an air water interaction. The following is a listing the some known contaminants and associated potential sources (Delta Institute 2001):

Dioxins - as a result of municipal and medical waste incineration, cement kilns burning hazardous waste, and burning solid waste in back

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# yard or construction site barrels; Electronic Filing: Received, Clerk's Office 09/09/2024

PCBs - The Chicagoland area is the source for up to 20% of PCB depositions in the Lake. PCBs volatilize into the atmosphere from sources such as landfills, sludge drying beds, transformer storage yards and incinerators;

Mercury - approximately 1,138 kg of mercury is deposited into Lake Michigan annually from the atmosphere - 86% of the total. Coal burning power plants and other fossil fuels are responsible for over one half of the national mercury emissions and waste incineration counts for close to 40%; and

Atrazine - 2,790 kg of atrazine is deposited into Lake Michigan each year from the atmosphere. This is approximately 25% of the total that enters Lake Michigan, but the atmosphere may be underestimated because this only accounts for atrazine in rain, not in the gas phase.

NAME SITE: STREET / DESCRIPTION; CITY; TYPE IEPA ID Lincoln Park Gun Club; 2803 North Lakeshore Drive; Chicago; Clean Up 0316060014 Mayflower Moving and Storage; 941-957 West Sheridan Road; Chicago; Clean Up 0316065199 H.O.M.E.; 7314-7330 North Sheridan; Chicago; Clean Up 0316010005 Lerner Newspapers, Inc.; 7519 North Ashland Avenue; Chicago; Clean Up 0316015030 Cloverleaf; 6800 North Clark Street; Chicago; Clean Up 0316015053 D&R Apartments; 7222 North Damen Avenue; Chicago; Clean Up 0316015054 Walgreen Store # 01308; 7410 North Clark Street; Chicago; Clean Up 0316015072 Sun Oldsmobile; 4925 North Broadway; Chicago; Clean Up 0316035046 Boch, Timothy; 931 West Wilson Avenue; Chicago; Clean Up 0316055049 1900 North Clark Street; 1900 North Clark Street; Chicago; Clean Up 0316075188 Metropolitan Development Enterprises; 2042 North Clark Street; Chicago; Clean Up 0316075193 Breav Cleaners; 542 North St. Clair Street; Chicago; Clean Up 0316085021 Lake Shore Ontario Association; 401 East Ontario Street; Chicago; Clean Up 0316085036 IJM Management; 420 East Ohio Street; Chicago; Clean Up 0316085040 Northwestern Memorial Hospital; 244 East Pearson Street; Chicago; Clean Up 0316085262 American Hospital; 250 East Pearson Street; Chicago; Clean Up 0316085366 Rose Lamb Funeral Home; 4152 North Sheridan Road; Chicago; Clean Up 0316165066 Navy Pier; Streeter Dr. & East Grand Ave.; Chicago; Clean Up 0316320023 Dominick's Finer Foods Store #12; 6009 North Broadway Street; Chicago; Clean Up 0316775054 Centrum Equities, Inc.; 5631 North Ridge Avenue; Chicago; Clean Up 0316775070 Mobil Oil Corp.; Burnham & Michigan; Calumet City; LUST 0310395059 Amoco Oil Co.; 5556 North Sheridan; Chicago; LUST 0316035055 Chicago, City of; 10301 South Doty Ave.; Chicago; LUST 0316515015 The Cloverleaf Group; 6800 Clark St.; Chicago; LUST 0316015053 Calumet Realty; 12901 South Stony Island; Chicago; LUST 0316555035 Grand Piper Center; 200 East Illinois; Chicago; LUST 0316085353 Constructa, Inc.; 20 East Chestnut St.; Chicago; LUST 0316085356 Equilon Enterprises LLC; 953 West Irving Park Rd.; Chicago; LUST 0316165074 0316065211 Roscoe LP; 434 West Roscoe St.; Chicago; LUST 1350 North Lake Shore Dr. Associates, LP; 1350 North Lake Shore Dr.; Chicago; LUST 0316085200 Fordham 65 E. Goethe LLC; 61 East Goethe St.; Chicago; LUST 0316085369 Eleanor Woman's Foundation; 1550 North Dearborn Pkwy.; Chicago; LUST 0316085374 Bridgestone-Firestone; 6000 North Clark; Chicago; LUST 0316775050 3550 Condominium Assoc.; 3550 North Lakeshore Dr.; Chicago; LUST 0316065216 Dubin Residential; 7242 North Damen; Chicago; LUST 0316025086 Stevens, Matthew: 1250 West Argyle; Chicago; LUST 0316035159 BP Amoco; 6701 South Jeffery Blvd.; Chicago; LUST 0316435038 BP Amoco; 6701 South Jeffery Blvd.; Chicago; LUST 0316435038 Sherwin-Williams; 11541 South Champlain; Chicago; LUST 0316500003 BP Products North America, Inc.; 5657 North Broadway; Chicago; LUST 0316775024 Chicago Yacht Club; 400 East Monroe; Chicago; LUST 0316325143 U.S. Army Corp of Engineers; Jackson Park, Hayes Ave.; Chicago; LUST 0316105079

Electronic Filing: Received, Clerk's Office 09/09/2024 Exxon Mobil; 6700 South Jeffery Ave.; Chicago; LUST 9/28/23, 9:31 AM 0316435026 Columbia Metal Spinning; 1640 West Ridgewood; Chicago; LUST 0316075013 McDonald's Corp.; 6231 Broadway; Chicago; LUST 0316286538 Gallo Equipment; 11835 South Avenue O; Chicago; LUST 0316485007 Gallo Equipment; 11835 South Avenue O; Chicago; LUST 0316485007 Mobil Oil #05BDR; 6700 West Jeffery & 67th; Chicago; LUST 0316435026 Amoco Oil Co.; 252 East Ohio & Fairbanks St.; Chicago; LUST 0316085094 Chicago Park Dist.; 4501 North Marine Dr.; Chicago; LUST 0316075038 Sims Ltd.; 505 North Michigan Ave.; Chicago; LUST 0316085043 Chicago Dock & Canal Trust; 315 East North Waters St.; Chicago; LUST 0316085053 0316085054 JMB Urban 900 Development Partnership; Ernst Ct.; Chicago; LUST U.S. Coast Guard; 4001 East 98th St.; Chicago; LUST 0316480002 Illinois International Port Dist.; 12800 Butler Dr.; Chicago; LUST 0316555009 Chicago Park Dist.; 3640 North Halsted; Chicago; LUST 0316050008 U.S. Coast Guard; 94 Streator Dr.; Chicago; LUST 0316325053 PVS Chemicals Inc.; 12260 South Carondolet Ave.; Chicago; LUST 0316550004 Shell Oil Co.; 5800 Glenwood; Chicago; LUST 0316775021 Southern Shore Yacht Club; 6401 South Richards Dr.; Chicago; LUST 0316435027 Illinois Dept. of Military Affairs; 234 East Chicago Ave.; Chicago; LUST 0316080022 Astor House; 1340 North Astor St.; Chicago; LUST 0316085069 0316480002 U.S. Coast Guard: 4001 East 95th St.; Chicago; LUST A&D Auto: 12958 South Carondolet; Chicago; LUST 0316280029 AW Zengeler Uniform Rental; 5427 North Broadway; Chicago; LUST 0316035023 Ambassador West Hotel; 1300 North State Pkwy.; Chicago; LUST 0316280032 Keywell Co.; 11900 South Cottage Grove Ave.; Chicago; LUST 0316495035 Chicago Park Dist.; 1230 West Greenleaf; Chicago; LUST 0316310029 Standard Parking Corp.; 2433 North Clark St.; Chicago; LUST 0316065031 0316015014 Illinois Bell Telephone; 1622 West Pratt; Chicago; LUST Spang & Co.; 3033 106th St.; Chicago; LUST 0316515033 Wisconsin Steel Trust; 2800 East 106th St.; Chicago; LUST 0316510002 Cametco Inc.; 3200 East 95th St.; Chicago; LUST 0316520001 St. Joseph Hospital: 2900 North Lake Shore Dr.; Chicago; LUST 0316005428 Sherwin Williams Paint Co.; 115th St. & Kinsington Ave.; Chicago; LUST 0316495039 Ford Motor Co.; 12600 South Torrence Ave.; Chicago; LUST 0316550002 Amoco Oil Co. #5911; 252 East Ohio & Fairbanks St.; Chicago; LUST 0316085094 Amoco Oil Co. #18726; 7550 North Sheridan Rd.; Chicago; LUST 0316015016 Shell Oil Co.; 130 West North Ave.; Chicago; LUST 0316240020 Shell Oil Co.; 6401 North Ridge; Chicago; LUST 0316075081 Chicago Transit Authority; 1702 East 103rd St.; Chicago; LUST 0316515037 Amoco Oil Co. #15590; 5657 North Broadway & Hollywood; Chicago; LUST 0316775024 0316065054 Amoco Oil Co. #15546; 841 West Irving Park Rd.; Chicago; LUST Edgewater Beach Apartment Corp.; 5555 North Sheridan Rd.; Chicago; LUST 0316035059 0316065055 Kaplan, Richard; 350 West Oakdale; Chicago; LUST Amoco Oil Co. #18689; 106th St. & Ave. O; Chicago; LUST 0316515041 Brundage Operating Account; 1122 West Catalpa; Chicago; LUST 0316035060 Chicago Transit Authority; 1702 East 103rd St.; Chicago; LUST 0316515037 Carr's Body Shop; 1721 West Petterson Ave.; Chicago; LUST 0316775003 Chicago Park Dist.; 2200 North Cannon Dr.; Chicago; LUST 0316075083 Shell Oil Co.; 801 West Addison; Chicago; LUST 0316065063 Chicago, City of; 6445 North Ravenswood Ave.; Chicago; LUST 0316015025 Draper & Kramer; 70 West Burton; Chicago; LUST 0316085127 Sherwin, Lenore; 4950 North Marine Dr.; Chicago; LUST 0316035066 Sun Oldsmobile; 4925 North Broadway; Chicago; LUST 0316035046 Sun Isuzu; 4916 North Broadway; Chicago; LUST 0316035065

Electronic Filing: Received, Clerk's Office 09/09/2024 9/28/23, 9:31 AM 0316480005 Neo-Medica Inc.; 450 East Ohio; Chicago; LUST 0316085136 Chicago, City of: 2235 East 103rd St.; Chicago; LUST 0316515055 Edgewater Church; 1404 West Bryn Mawr St.; Chicago; LUST 0316775039 Chicago, City of; 510 North Peshtigo Ct.; Chicago; LUST 0316085146 Northwestern Memorial; 710 Fairbanks; Chicago; LUST 0316085144 Chicago, City of; 15th & Lake Michigan, Miegs Field; Chicago; LUST 0316435050 Iza, Segungo; 4740 North Racine; Chicago; LUST 0316035073 3440 Condo Assoc.; 3440 North Lake Shore Dr.; Chicago; LUST 0316065056 Great Lakes Dredge & Dock Co.; 9330 Ewing Ave.; Chicago; LUST 0316525013 253 East Delaware Condo Assoc.; 253 East Delaware St.; Chicago; LUST 0316085159 Clean Harbors Services; 11800 South Stoney Island Ave.; Chicago; LUST 0316000051 Illinois Dept. of Conservation; East of Ashland Ave.; Chicago; LUST 0316285193 Kamberos, Frank & Chris; 3440 North Broadway; Chicago; LUST 0316065076 Loyola University; 1034 Sheridan Rd.; Chicago; LUST 0316775043 Continental Grain; 11700 Torrence Ave.; Chicago; LUST 0316525007 Bittersweet Marine Bldg.; 4100 North Marine Dr.; Chicago; LUST 0316065078 Lerner Newspapers Inc.; 7519 North Ashland Ave.; Chicago; LUST 0316015030 Rowland Funeral Home; 4152 North Sheridan Rd.; Chicago; LUST 0316165066 Park Terrace Apartment Bldg.; 940 West Winona; Chicago; LUST 0316035079 Andrew Maxwell Law Firm; 1063 Lawrence Ave.; Chicago: LUST 0316035080 Sherwin Williams Co.; 11541 South Champlain Ave.; Chicago; LUST 0316500003 Edgewater Uptown Bldg. Corp.; 12233 South Ave. O; Chicago; LUST 0316555020 Chicago, City of; 3600 North Halsted; Chicago; LUST 0316615137 Loyola University of Chicago; 25 East Pearson; Chicago; LUST 0316085147 Ferro, Rich: 6304 North Clark St.; Chicago; LUST 0316335046 Streeterville Corp.; 215 East Chicago Ave.; Chicago; LUST 0316085169 Sheridan Rd. Bldg.; 5816 Sheridan Rd.; Chicago; LUST 0316775042 S.H. Bell Co.; 10218 South Ave. O; Chicago; LUST 0316515053 Shell Oil Co.; 953 Irving Park Rd.; Chicago; LUST 0316165074 Lakeshore Drive Trust; 860 Lake Shore Dr.; Chicago; LUST 0316085179 Rogers Bldg. Partnership; 7240 North Rogers; Chicago; LUST 0316025040 Uptown Car Wash; 4900 North Broadway; Chicago; LUST 0316035084 3180 Condominium Assoc.; 3180 North Lake Shore Dr.; Chicago; LUST 0316003169 All Waste Container Services Inc.; 803 East 120th St.; Chicago; LUST 0316535003 C.M.C. Management Inc.; 2868 North Broadway; Chicago; LUST 0316325170 K.B. Holdings Corp.; 163 East Walton; Chicago; LUST 0316085186 5625 North Broadway; 5625 North Broadway; Chicago; LUST 0316000074 Sun Chevy; 4849 North Broadway; Chicago; LUST 0316035015 Newport Condo; 4800 South Chicago Beecher Dr.; Chicago; LUST 0316405017 Amoco Oil Co. #5914; 5156 North Broadway; Chicago; LUST 0316035031 Northwestern University; 259 East Superior; Chicago; LUST 0316085182 Edgewater Uptown Bldg. Corp.; 5710 North Broadway; Chicago; LUST 0316775033 Ford Motor Co.; 12600 South Torrence Ave.; Chicago; LUST 0316550002 1010 North Lakeshore Dr. Condo Assoc.; 1000 Lake Shore Dr.; Chicago; LUST 0316085195 WH Investment Properties; 105 East Delaware PI.; Chicago; LUST 0316085142 ACA Management Amoco #5287; 6701 South Jeffery; Chicago; LUST 0316435038 Signature Flight Support; 15th Street & Lake Front; Chicago; LUST 0316325128 Draper & Kramer; 1350-60 North Lake Shore Dr.; Chicago; LUST 0316085200 Loyola University; 41 East Pearson; Chicago; LUST 0316085150 Jupiter Realty; 3410-3420 North Lake Shore Dr.; Chicago; LUST 0316065103 2650 Lake View Condo Assoc.; 2650 Lakeview; Chicago; LUST 0316075108 Spraylat Corp.; 1701 East 122nd St.; Chicago; LUST 0316005086 Shell Service Station #136909; 7101 South Ashland; Chicago; LUST 0316015044

9/28/23, 9:31 AM factsheet Electronic Filing: Received, Clerk's Office 09/09/2024 0316425037 0316085204 Chicago, City of; 134 North Streeter Dr.; Chicago; LUST 0316775046 Sheridan Towers Partnership; 6030 North Sheridan Rd.; Chicago; LUST 0316775048 Yomtob, Joseph; 1807 West Grandville; Chicago; LUST 0316085210 Dancona & Co.; 247 East Ohio St.; Chicago; LUST 0316030004 Louis Weiss Memorial Hospital; 4646 North Marine Dr.; Chicago; LUST 0316385021 4950 Powhaten Bldg, Corp.; 4950 Chicago Beach Dr.; Chicago; LUST 0316065118 517 Oakdale LLC: 517 Oakdale: Chicago: LUST 0316075124 Rubin, Larry; 2756 Pine Grove; Chicago; LUST 0316085170 Park Hyatt Hotel; 800 North Michigan Ave.; Chicago; LUST Hiffman Schaffer Anderson; 6030 North Rush St.; Chicago; LUST 0316005325 0316495035 Keywell Corp.; 11900 South Cottage Grove; Chicago; LUST 0316080006 VA Research Headquarters; 333 East Huron St.; Chicago; LUST 0316015046 Shell Oil Co.; 7740 North Sheridan Rd.; Chicago; LUST 0316085233 Drake Tower Apartments Inc.; 179 East Lake Shore Dr.; Chicago; LUST 0316080013 247 East Chestnut Condo Assoc; 247 East Chestnut St.; Chicago; LUST 0316085243 Lincoln National Investment Co.; 747 North Wabash Ave.; Chicago; LUST Nordis Inc. Nortown Cleaners; 1529 West Howard St.; Chicago; LUST 0316015005 0316085250 Days Inn Hotel at Chicago: 644 North Lake Shore Dr.; Chicago: LUST 0316070012 2400 Lakeview Condo; 2400 Lakeview; Chicago; LUST Spanish Episcopal, St. Augustine; 1333 Argyle St.; Chicago; LUST 0316035107 0316515086 Stat Inc.; 3535 East 100th St.; Chicago; LUST Amoco Oil Co. #24041; 1841 West Devon Ave.; Chicago; LUST 0316775035 S&S Auto Service Co.; 3929 East 106th St.; Chicago; LUST 0316515038 Lakhani & Sons; 7138 North Sheridan Rd.; Chicago; LUST 0316015052 0316065135 Amalgamated Trust #2629; 2930 North Sheridan; Chicago; LUST 0316555033 Smith, Charles & Ruth; 13050 South Ave. O; Chicago; LUST 0316775053 Verona Apartments: 5860 North Kenmore Ave.; Chicago; LUST 0316005210 Welded Tube Co. of America; 1855 East 122nd St.; Chicago; LUST Couret Service Ctr.; 1700 West Devon; Chicago; LUST 0316030018 0316035110 Care Ctr. Inc.; 4544 Hazel St.; Chicago; LUST Air Liquide America Corp.; 10924 South Torrence Ave.; Chicago; LUST 0316005661 0316085262 Northwestern Memorial Hospital; 244 East Pearson St.; Chicago; LUST 0316035056 Amoco Oil Co. #5294; 755 West Lawrence Ave.; Chicago; LUST 0316005086 Spraylat Corp.; 1701 East 122nd St.; Chicago; LUST Emerald Development Co.; 4843 Broadway; Chicago; LUST 0316035115 0316775035 Amoco Oil Co. #24041; 1841 West Devon Ave.; Chicago; LUST Abbott Labs; 1152 Sheridan Rd.; Chicago; LUST 0316775058 0316085214 Drake Hotel; 140 East Walton Pl.; Chicago; LUST Metron Eng. & Construction; 1500 West Devon Ave.; Chicago; LUST 0316775062 Thorndale/Winthrop Bldg. Partnership; 5934 North Winthrop; Chicago; LUST 0316775059 Perillo BMW; 4117 to 4125 North Broadway; Chicago; LUST 0316065173 0316325180 Chicago Park Dist.; 900 South Columbus Dr.; Chicago; LUST 0316085297 American Red Cross; 43 East Ohio; Chicago; LUST 0316485017 Amoco Oil Co.; 10051 South Ewing Ave.; Chicago; LUST 0316065182 DAW Inc.; 2836 North Broadway; Chicago; LUST 0316325170 Debra Wolf Investment Trust; 2840-2856 North Broadway; Chicago; LUST Dawson, Glenn; 10476 South Indianapolis Blvd.; Chicago; LUST 0316485022 Northwestern University; 410 East Huron St.; Chicago; LUST 0316085310 Bulkoa; 11861 South Cottage Grove; Chicago; LUST 0316515005 Amoco Oil Co.; 5556 North Sheridan; Chicago; LUST 0316035055 0316005633 Marathon Center, Inc.; 3224-28 North Halsted; Chicago; LUST 0316055049 Boch, Timothy; 931-939 West Wilson Ave.; Chicago; LUST U.S. Army Corps of Engineers; 12949 Ave. O; Chicago; LUST 0316555042

9/28/23, 9:31 AM factsheet U.S. Army Corps of Engineers, 133rd & Avenue K, Chicago, LUSI 0316555045 0316030011 City Colleges of Chicago; 1145 West Wilson Ave.; Chicago; LUST 0316015046 Shell Oil Co.; 7740 North Sheridan Rd.; Chicago; LUST 0316485027 Ozinga-Chicago RMC, Inc.; 1818 East 103rd St.; Chicago; LUST St. Joseph Hospital; 2900 North Lake Shore Dr.; Chicago; LUST 0316005428 Mobil Oil; 7201 North Clark St.; Chicago; LUST 0316015019 0316175111 The Loewen Group Int'l; 777 Irving Park Rd.; Chicago; LUST 0316555005 Calumet Tank & Equipment; 12440 South Stoney Island Ave.; Chicago; LUST 0316085321 Van Guard Management; 1310 Ritchie Ct.; Chicago; LUST New Horizons Mgt.; 7409-7413 Seeley; Chicago; LUST 0316025070 0316515001 Acme Steel Co.; 10730 South Burley Ave.; Chicago; LUST 0316775071 Shoreline Towers Condo's; 6301 North Sheridan Rd.; Chicago; LUST 0316525001 Scrap Processing; 9331 South Ewing; Chicago; LUST 0316325143 Chicago Yacht Club; 400 East Monroe; Chicago; LUST Marblehead Lime Co.; 3245 East 103rd St.; Chicago; LUST 0316515003 Chicago Transit Authority; 1702 East 103rd St.; Chicago; LUST 0316515037 0316485040 Chicago, City of; 10300 South Doty; Chicago; LUST 0316555054 Ceres Terminals; 12600 South Stoney Island; Chicago; LUST 0316085342 MCL, Inc.; 300 East Illinois St.; Chicago; LUST Hawthorne House Ltd. Partnerships; 3450 North Lake Shore Dr.; Chicago; LUST 0316065203 0316515022 Pillarella, Luke: 10558 Avenue North: Chicago: LUST 0316065205 Dumbrowski, Joseph; 744 West Aldine; Chicago; LUST Commonwealth Plaza Assoc.; 330 West Diversey Parkway; Chicago; LUST 0316065039 0316015020 Sheridan & Albion Auto Clinic; 6601 North Sheridan; Chicago; LUST ILG250134 Chicago Dept Of Aviation-Meigs; Noncontact-Cooling Water, Sw; Chicago; NPDES Chicago South Wtp; Bckflw Wtr/Zebra Mussel Contrl; Chicago; NPDES IL0002429 Chicago-Jardine Wtr Purif Plt; Bckflw Wtrs/Zbra Mussel Contrl; Chicago; NPDES IL0001996 Chicago-Jardine Wtr Purif Plt; Bckflw Wtrs/Zbra Mussel Contrl; Chicago; NPDES IL0001996 IL0073741 Trigen-Peoples Dist Energy Co; Non-Contact Cooling Water; Chicago; NPDES IL0002691 Usx-Uss South Works; Nc Cooling Wtr:Roof Drn Runoff; Chicago; NPDES IL0002691 Usx-Uss South Works; Stormwater Runoff; Chicago; NPDES IL0002691 Usx-Uss South Works; Roof Drains, Sw; Chicago; NPDES IL0002691 Usx-Uss South Works; Stormwater And Roof Drain Runo; Chicago; NPDES IL0002691 Usx-Uss South Works; Clairfier Overflow Internal W; Chicago; NPDES IL0002691 Usx-Uss South Works; Emergency Overflow; Sw; Chicago; NPDES IL0002691 Usx-Uss South Works; Emergency Overflow South Ls; Chicago; NPDES IL0002691 Usx-Uss South Works; Emer Overflow North Lift Pump; Chicago; NPDES Usx-Uss South Works; Intake Screen Backwash Water; Chicago; NPDES IL0002691 IL0002691 Usx-Uss South Works; #5 Power Station Intake; Chicago; NPDES IL0000959056 Shell Oil Co; Chicago; RCRA ILD984770628 Chicago Transit Authority; Chicago; RCRA ILD025249137 Dador Inc; Chicago; RCRA IL0000005496 Amoco 18726; Chicago; RCRA ILD984849596 Norms Standard; Chicago; RCRA ILD984903385 Lerner Newspapers Inc; Chicago; RCRA Levy Venture; Chicago; RCRA ILD984909242 ILD984852335 Red E Cleaners; Chicago; RCRA ILD005124516 Schumacher Electric Corp: Chicago: RCRA ILD005474143 Ephraim Werner Care Of Sid Goldstein; Chicago; RCRA ILD984824144 Mobil Oil Corp Ss Bdm; Chicago; RCRA ILD005123690 Organics Inc; Chicago; RCRA Silhouette Cleaners; Chicago; RCRA ILD068603257 Chicago Park Dist Leone Pk; Chicago; RCRA ILD984767566 ILD984908657 Dubin Wm And Sons Inc; Chicago; RCRA

factsheet

9/28/23, 9:31 AM Apartment Building, Chicago Received, Clerk's Office 09/09/2024 IL0000632786 ILR000021709 Cloverleaf; Chicago; RCRA Sheridan Cleaners; Chicago; RCRA ILD984856112 Chicago Name Plate Co; Chicago; RCRA ILD005096458 All Tune And Lube; Chicago; RCRA ILD984901454 Amoco 5258; Chicago; RCRA ILD984923185 Loyola University Of Chicago; Chicago; RCRA ILD068584978 Christiana Industries Corp; Chicago; RCRA ILD005134135 O And J Auto; Chicago; RCRA ILD984846725 Amoco 5298; Chicago; RCRA ILD984922914 ILD984853481 Amoco; Chicago; RCRA Ferro Richard; Chicago; RCRA ILD984906271 Lake Shore Cleaners; Chicago; RCRA ILD107522062 Yomtob Joseph; Chicago; RCRA IL0000079681 Chicago Discount Cleaners; Chicago; RCRA ILD013511878 One Hour Care Cleaners; Chicago; RCRA ILD984766055 Fashion Co; Chicago; RCRA ILD984868034 Value Services Inc; Chicago; RCRA ILD984805432 Allens Auto; Chicago; RCRA ILD982612731 1 Hour Cleaners; Chicago; RCRA ILD156823825 Eu Properties; Chicago; RCRA ILD984900829 Chicago Asbestos Abatement Inc; Chicago; RCRA ILD984816504 Carrs Body Shop; Chicago; RCRA ILD984818278 Dove East Cleaners; Chicago; RCRA ILD103331146 Prince Auto Rpr; Chicago; RCRA ILD984850123 Swift George B Elementary; Chicago; RCRA ILD984868596 5816 N Sheridan Rd Bldg; Chicago; RCRA ILD984904318 Beach Pt Tower Condo Assn; Chicago; RCRA ILD984863100 Commonwealth Edison Co 638 Ardmore Sta; Chicago; RCRA ILD981101397 Merit Mark; Chicago; RCRA ILD984850016 ILD984778951 Uptown Auto Service; Chicago; RCRA Broadway Hollywood Amoco 15590; Chicago; RCRA ILD984813576 City Auto Rpr; Chicago; RCRA ILD984867937 The Body Shop; Chicago; RCRA ILD984805424 Metro Toyota; Chicago; RCRA ILD074400763 Amoco 5907; Chicago; RCRA ILD984922922 Gold Cleaners; Chicago; RCRA ILD047360995 Habitat For Humanity; Chicago; RCRA ILD984881466 B And B Cleaners; Chicago; RCRA ILD055433809 North Shore Elite Auto Svc Inc; Chicago; RCRA ILR000015032 Pulsar Inc; Chicago; RCRA ILR000016444 Bear Electronics Intl Inc; Chicago; RCRA ILD196691620 Thybony; Chicago; RCRA ILD984918714 Zengeler Aw Uniform Rental; Chicago; RCRA ILR000003574 Hlepas Mary Jane; Chicago; RCRA ILD984848820 Paramount Cleaners; Chicago; RCRA ILD085862720 New Paramount Cleaners; Chicago; RCRA ILD984915066 Kenmore Plaza; Chicag; RCRA ILR000001768 Fanning Cadillac; Chicago; RCRA ILD059451203 Amoco 5914; Chicago; RCRA ILD984916478 Gran Adell Mfg Co; Chicago; RCRA ILD005181771 Sheridan Plaza Sheridan; Chicago; RCRA ILD119549889 Maaco; Chicago; RCRA ILD144995594 Asian Trading Corp Dba Maaco; Chicago; RCRA ILD984790006

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Electronic Filing: Received, Clerk's Office 09/09/2024 r Seasons Hotel Cleaners Dept; Chicago; RCRA 9/28/23, 9:31 AM ILD982633950 ILD984791426 Wsns Transmitter; Chicago; RCRA ILD984809889 Wfld Tv Transmitter; Chicago; RCRA U S Equities At John Hancock Ctr; Chicago; RCRA IL0000993451 ILD113895510 247 E Chestnut Condominium: Chicago: RCRA ILD984780957 Urban Retail Properties: Chicago; RCRA U S Railroad Retirement Board; Chicago; RCRA IL0000378778 ILR000008391 Shutterbug Inc; Chicago; RCRA ILD984891291 American Hospital Assn; Chicago; RCRA ILT180011546 Northwestern University; Chicago; RCRA Chicago Armory; Chicago; RCRA ILD984865626 ILD984922286 Glater Carriage House The; Chicago; RCRA ILD074425216 American Dental Assoc Res Inst; Chicago; RCRA ILD984919910 Northwestern University; Chicago; RCRA ILD984906545 Ikon Management Services; Chicago; RCRA ILR000057570 Walgreens # 2749; Chicago; RCRA ILR000050633 Walgreens #211; Chicago; RCRA ILD984862615 One Hour Cleaners; Chicago; RCRA ILD059457150 Northwestern Memorial Hospital; Chicago; RCRA Usva Lakeside Medical Center; Chicago; RCRA IL7360007283 ILD000666172 Topps Chicago Heights; Chicago; RCRA IL0000326488 Linden Avenue Bridge; Chicago; RCRA Golub And Co 680; Chicago; RCRA ILD984809541 Us Equities Realty Inc; Chicago; RCRA ILD984903955 IL0000967943 Wisconsin Investment Board; Chicago; RCRA ILD062484936 Editel Chicago; Chicago; RCRA ILD984903393 Rreef; Chicago; RCRA Lakeshore Ontario Associates: Chicago: RCRA ILD984766741 ILR000010249 Mcclurg Ct; Chicago; RCRA ILD112551627 Hiffman Shaffer Anderson Inc; Chicago; RCRA Avenue Edit Corp; Chicago; RCRA ILD038508990 lim Mgmt; Chicago; RCRA ILR000008086 Holiday Inn; Chicago; RCRA IL0000978403 ILD980502314 Sandoz Crop Protection; Chicago; RCRA ILD982643892 Nwi Land Mgmt Corp East Ohio Off Complex; Chicago; RCRA ILT180010522 Velsicol Chemical Corp; Chicago; RCRA ILD984806489 Creative Displays; Chicago; RCRA Stats It Inc; Chicago; RCRA ILD984903757 ILD074438623 Chicago City Of Dept Water Purification; Chicago; RCRA ILD984918268 Medinah Temple Assn; Chicago; RCRA Bregy Cleaners; Chicago; RCRA ILD049811953 Marriott Hotel; Chicago; RCRA ILD984843144 Edit Chicago Video Inc; Chicago; RCRA ILD069478840 ILD062478516 Optimus Inc; Chicago; RCRA ILD984784264 Skyview Film And Video Inc; Chicago; RCRA ILD984840090 Inter Continental Hotel: Chicago: RCRA ILD984903948 Kraft Bldg City Of Chicago; Chicago; RCRA Lake Point Tower; Chicago; RCRA ILD984909721 IL0000036798 John Buck Co The; Chicago; RCRA ILD001754837 Columbia Label Corp; Chicago; RCRA Kieffer-Nolde Engraving Co; Chicago; RCRA ILD005061536 ILD045687308 Kieffer-Nolde Inc; Chicago; RCRA ILR000021774 Andres Fotolab; Chicago; RCRA ILD980903108 Optifex Inc; Chicago; RCRA

9/28/23, 9:31 AM	Electronic Filing: Received, Clerk's Office 09/09/2024 Midwest Law Printing Co; Chicago; RCRA
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ILD096799846	Revere Sugar Corp; Chicago; RCRA
ILD984851329	Sheraton Hotel; Chicago; RCRA
00562	S&C Electric Company; 6601 North Ridge Boulevard; Chicago; TRI
ILD005474143	Phillips Mfg Co; Chicago; CERCLA
ILD984913012	1150 Lake Shore Drive Site; Chicago; CERCLA
ILD980502314	General Parking Corporation; Chicago; CERCLA
IL0000002212	Lindsay Light Ii; Chicago; CERCLA

## Site Data For This Facility:

No Data

## Susceptibility To Contamination:

The Illinois EPA considers all surface water sources of community water supply to be susceptible to potential pollution problems. The very nature of surface water allows contaminants to migrate into the intake with no protection only dilution. This is the reason for mandatory treatment for all surface water supplies in Illinois. Chicago's offshore intakes are located at a distance that shoreline impacts are not usually considered a factor on water quality. At certain times of the year, however, the potential for contamination exists due to wet-weather flows and river reversals. In addition, the placement of the crib structures may serve to attract waterfowl, gulls and terns that frequent the Great Lakes area, thereby concentrating fecal deposits at the intake and thus compromising the source water quality. Conversely, the shore intakes are highly susceptible to storm water runoff, marinas and shoreline point sources due to the influx of groundwater to the lake.

## **Source Water Protection Efforts:**

Throughout history there have been extraordinary steps taken to assure a safe source of drinking water in the Chicagoland area. From the building of the offshore cribs and the introduction of interceptor sewers to the lock-and-dam system of Chicago's waterways and the city's Lakefront Zoning Ordinance. The city now looks to the recently created Department of the Water Management, Department of Environment and the MWRDGC to assure the safety of the city's water supply. Also, water supply officials from Chicago are active members of the West Shore Water Producers Association. Coordination of water quality situations (i.e., spills, tanker leaks, exotic species, etc) and general lake conditions are frequently discussed during the association's quarterly meetings. Also, Lake Michigan has a variety of organizations and associations that are currently working to either maintain or improve water quality. Finally, one of the best ways to ensure a safe source of drinking water is to develop a program designed to protect the source water against potential contamination on the local level. Since the predominant land use within Illinois' boundary of Lake Michigan watershed is urban, a majority of the watershed protection activities in this document are aimed at this purpose. Citizens should be aware that everyday activities in an urban setting might have a negative impact on their source water area. A proven best management practice (BMP) for this purpose has been the identification and stenciling of storm water drains within a watershed. Stenciling along with an educational component is necessary to keep the lake a safe and reliable source of drinking water.

Copyright © 2011 Illinois EPA

**Report a Problem** 

The following is said ordinance as passed:

Be It Ordained by the City Council of the City of Chicago:

SECTION 1. Chapter 11-8 of the Municipal Code of Chicago is hereby amended by adding a new Section 11-8-385 and by amending Section 11-8-390 by inserting the language in italics, as follows:

### 11-8-385 Potable Water Defined.

Potable water is any water used for human consumption, including, but not limited to water used for drinking, bathing, washing dishes, preparing foods and watering gardens in which produce intended for human consumption is grown.

11-8-390 Prohibited Use Of Secondary Water; Prohibited Installation Of New Potable Water Supply Wells.

No secondary water shall overflow into or be discharged into any surge tank, storage tank, or reservoir, or shall in any way be piped or conveyed into the water supply system of any building, structure, or premises to become a part of or be mixed with the fresh water supply from the mains of the Chicago Waterworks System either inside of the premises or in the water service pipe. Secondary water shall not be piped to or used in any plumbing fixture, or for cooling crushers, rollers, or mixers where foods, candies, liquids or materials are manufactured for human or animal consumption. No connection, tap, or opening shall be made in a water distribution system other than an approved water distribution system which will permit such water being used for drinking.

Wherever the fire-protective equipment in any building, structure or premises has service from the Chicago Waterworks System, no pipe or other conduit which conveys secondary water shall be cross-connected to the fire-protective equipment. All fire-protective equipment connected to the Chicago Waterworks System shall be constructed in such manner that

# ORIGINAL

all tanks, pipes, pumps, surge tanks, and fire hydrants can be thoroughly drained, flushed and cleaned by the owners of such equipment and premises and there shall be no direct connections from the tanks, pipes and other equipment to any drainage pipes or sewers. No groundwater well, cistern or other groundwater collection device installed after the effective date of this amendatory ordinance may be used to supply any potable water supply system, except at points of withdrawal by the City of Chicago or by units of local government pursuant to intergovernmental agreement with the City of Chicago.

SECTION 2. Section 2-30-030 of the Municipal Code of Chicago is hereby amended by deleting the language in brackets and inserting the language in italics, as follows:

2-30-030 Commissioner -- Powers And Duties Designated.

The commissioner of the environment shall have the following powers and duties:

#### \* \* \* \* \*

(21) To enter into grant agreements, cooperation agreements and other agreements or contracts with governmental entities, private business and civic and community groups necessary to implement the Green Streets Program and other urban forestry, beautification and environmental enhancement programs; and agreements to implement the State of Illinois Site Remediation Program;

SECTION 3. This ordinance shall be in full force and effect from and after its passage and approval.

# ORIGINAL

### STATE OF ILLINOIS, | County of Cock. |

JAMES J." LASKI

I DO FURTHER OERTIFY that the said ordinance was passed by the City Connell of the said City of Chicago on the fourteenth (.14th) day of May ....., A.D. 1997. and deposited in my office on the fourteenth (.14th) day of May ....., A.D. 19 97.

I DO FURTHER CERTIFY that the vote on the question of the passage of the said ordinance by the said City Council was taken by yeas and nays and recorded in the Journal of the Proceedings of the said City Council, and that the result of said vote so taken was as follows,

#### to wit: Yeas,.....47..., Nays...none.

I DO FURTHER CERTIFY that the said ordinance was delivered to the Mayor of the said City of Chicago after the passage thereof by the said City Council, without delay, by the City Clerk of the said City of Chicago, and that the said Mayor did approve and sign the said

	ordinance on the fourteenth (.14th) day of May
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I DO FURTHER CERTIFY that the original, of which the foregoing is a true copy, is entrusted to my care for safe keeping, and that I am the lawful keeper of the same.

> IN WITNESS WHEREOF, I have hereunto set my hand and affixed the corporate seal of the City of Chicago aforesaid, at the said City, in the

[L.S.]

UKIGINAL

NRIGINA

day of February

City Clerk. JAMES J. LASKI.

City of Chicago Richard M. Daley, Mayo

Department of Environment

Henry L. Heuderson Commissioner

Fwenty-tifth Floor 30 North LaSalle Street Chicago, Illinois (06602-2575 (312) 744-7606 (Voice) (312) 744-6451 (FAX) (312) 744-3586 (TTY) http://www.ci.chi.il.us

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Please Recycle! July 1, 1997:

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Mr. Gary P. King Manager, Division of Remediation Management Bureau of Land Illinois Environmental Protection Agency 1001: N. Grand Avenue, East Springfield; IL 62702

Re: Chicago Ordinance No. 097990

Dear Mr. King:

Pursuant to 35 III. Adm. Code 742.1015(I)(2), Section 11-8-385 and 11-8-390 of the Municipal Code of Chicago, as amended by Ordinance No. 097990, apply to all areas within the corporate limits of the City of Chicago.

Sincerely Henn .. Henderson

Commissioner

cc: Mort Ames Asst. Corp. Counsel



### MEMORANDUM OF UNDERSTANDING BETWEEN THE CITY OF CHICAGO. ILLINOIS AND THE ILLINOIS ENVIRONMENTAL PROTECTION AGENCY REGARDING (A) THE USE OF A LOCAL POTABLE WATER SUPPLY WELL ORDINANCE AS AN ENVIRONMENTAL INSTITUTIONAL CONTROL AND (B) THE PROVISION OF INFORMATION RELATING TO "NO FURTHER REMEDIATION" DETERMINATIONS BY THE ILLINOIS ENVIRONMENTAL PROTECTION AGENCY TO THE CITY OF CHICAGO

### I. PURPOSE AND INTENT

- This Memorandum of Understanding ("MOU") is entered into between the City of Α. Chicago, Illinois ("the City") and the Illinois Environmental Protection Agency ("Illinois EPA") for the purpose of (a) satisfying the requirements of 35 Ill. Adm. Code 742.1015 for the use of potable water supply well ordinances as environmental institutional controls and (b) ensuring that the City will be provided with copies of all "No Further Remediation" letters or determinations issued by the Illinois EPA pursuant to specific programs for sites located within the boundaries of Chicago, Illinois, in order to enable the City to maintain a complete and up-to-date registry of sites as required by 35 III. Adm. Code 742.1015(i)(5). The Illinois EPA has reviewed Sections 11-8-385 and 11-8-390 of the Municipal Code of Chicago as amended by Ordinance Number 097990 ("Potable Water Supply Well Ordinance"), attached as Attachment A, and has determined that the Municipal Code of Chicago prohibits the installation and use of new potable water supply wells by private entities but will allow the installation of potable water supply wells by the City and other units of local government pursuant to intergovernmental agreements with the City. In such cases, 35 Ill. Adm. Code 742.1015(a) provides that the City may enter into an MOU with the Illinois EPA to allow the use of the ordinance as an institutional control.
- B. The intent of this Memorandum of Understanding is to (a) specify the responsibilities that must be assumed by the City to satisfy the requirements for MOUs as set forth at 35 III. Adm. Code 742.1015(i), and (b) require the Illinois EPA to provide the City with copies of all "No Further Remediation" letters or determinations that the Illinois EPA issues for sites located within the City of Chicago to enable the City to maintain a registry of sites pursuant to 35 Ill. Adm. Code 742.1015(i)(5).

### II. DECLARATIONS AND ASSUMPTION OF RESPONSIBILITY

A. In order to ensure the long-term integrity of the Potable Water Supply Well Ordinance as an environmental institutional control and that risk to human health and the environment from contamination left in place in reliance on the Potable Water Supply Well Ordinance is effectively managed, the City hereby assumes the following responsibilities pursuant to 35 Ill. Adm. Code 742.1015(i):

### Page 1 of 4

1. The City will notify the Illinois EPA Bureau of Land of any changes to or requests for variance from the Potable Water Supply Well Ordinance at least 30 days prior to the date the local government is scheduled to take action on the proposed change or request (35 Ill. Adm. Code 742.1015(i)(4));

- 2. The City will maintain a registry of all sites within its corporate limits that have received "No Further Remediation" determinations from the Illinois EPA pursuant to specific programs (35 Ill. Adm. Code 742.1015(i)(5));
- 3. If the City determines to install a new potable water supply well(s), the City will review the registry of sites established under paragraph II.A.2. prior to siting such potable water supply well(s) within the area covered by the Potable Water Supply Well Ordinance, pursuant to 35 Ill. Adm. Code 742.1015(i)(6)(A);
- 4. If the City determines to install a new potable water supply well(s), the City will determine whether the potential source of potable water has been or may be affected by contamination left in place at the sites tracked and reviewed under paragraphs II.A.2. and 3. (35 III. Adm. Code 742.1015(i)(6)(B)); and
- 5. If the City determines to install a new potable water supply well(s), the City will take action as necessary to ensure that the potential source of potable water is protected from contamination or treated before it is used as a potable water supply (35 Ill. Adm. Code 742.1015(i)(6)(C));

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- 6. If the City enters into intergovernmental agreements under Section 11-8-390 of the Municipal Code of Chicago to allow other units of local government to install new potable water supply well(s) within the corporate limits of the City, the City will require compliance with the procedures set forth in paragraphs II.A.3., 4., and 5. as a part of such agreements.
- 7. Notification under paragraph II.A.1. above, or other communications concerning this MOU directed to the Illinois EPA, shall be addressed to:

Manager, Division of Remediation Management Bureau of Land Illinois Environmental Protection Agency P.O. Box 19276 Springfield, IL 62794-9276

B. In order to ensure the long-term integrity of the Potable Water Supply Well Ordinance as an environmental institutional control and that risk to human health and the environment from contamination left in place in reliance on the Potable Water Supply Well Ordinance or other specific programs can be effectively managed, the Illinois EPA hereby assumes

Page 2 of 4

the following responsibilities:

- 1. The Illinois EPA will provide the City with copies of all "No Further Remediation" letters or determinations that it issues pursuant to 35 Ill. Adm. Code 742, and other specific programs, for sites located within the boundaries of the City at the time said letters or determinations are provided to remediation applicants.
- 2. Copies of "No Further Remediation" letters or determinations provided to the City pursuant to paragraph II.B.1. above, or other communications concerning this MOU directed to the City, shall be addressed to:

Commissioner Chicago Department of Environment 25th Floor 30 North LaSalle Street Chicago, IL 60602-2575

### III. SUPPORTING DOCUMENTATION

The following documentation is required by 35 Ill. Adm. Code 742.1015(i) and is attached to this MOU:

- A. Attachment A: A copy of the Potable Water Supply Well Ordinance certified by the city clerk or other official as the current, controlling law (35 Ill. Adm. Code 742.1015(i)(3)) and a statement of the authority of the City to enter into the MOU (35 Ill. Adm. Code 742.1015(i)(1)).;
- B. Attachment B: Identification of the legal boundaries within which the Potable Water Supply Well Ordinance is applicable (35 Ill. Adm. Code 742.1015(i)(2)); and

IN WITNESS WHEREOF, the lawful representatives of the parties have caused this MOU to be signed as follows:

# FOR: The City of Chicago, Illinois

1997 DATE: BY: Department of Environment City of Chicago

### FOR: Illinois Environmental Protection Agency

1997 DATE: BY: anatory Remediction Management

Version 6/27/97

Page 4 of 4



# DEPARTMENT OF FLEET AND FACILITY MANAGEMENT CITY OF CHICAGO

March 2, 2012

Kyle Rominger Deputy Counsel Illinois Environmental Protection Agency 1021 North Grand Avenue East, P.O. Box 19276 Springfield, IL 62794-9276

Dear Mr. Rominger:

Enclosed is the executed original of the amendment to the agreement between the Illinois Environmental Protection Agency and the City of Chicago regarding the Use of a Local Potable Water Supply Well Ordinance.

Thank you for your assistance with these changes.

Sincerely, ma

Kimberly Wettfington, P.E., LEED AP U Deputy Commissioner Bureau of Environmental Management

Enclosure

RECEIVED

MAR 1 4 2012

Environmental Protection Agency

30 NORTH LASALLE STREET, SUITE 200, CHICAGO, ILLINOIS 60002

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ACREEMENT TO AMEND THE MEMORANDUM OF UNDERSTANDING BETWEEN THE CITY OF CHICAGO ILLINOIS AND THE ILLINOIS ENVIRONMENTAL PROTECTION AGENCY REGARDING (A) THE USE OF A LOCAL POTABLE WATER SUPPLY WELL ORDINANCE AS AN ENVIRONMENTAL INSITUTIONAL CONTROL AND (B) THE PROVISION OF INFORMATION RELATING TO "NO FURTHER REMEDIATION" DETERMINATIONS BY THE ILLINOS ENVIRONMENTAL PROTECTION AGENCY TO THE CITY OF CHICAGO

This agreement is made and entered into by and between the Illinois Environmental Protection Agency ("IBPA") and the City of Chicago ("CITY") to amend the above referenced Memorandum of Understanding dated July 1997 ("1997 MOU").

WHEREAS, the IEPA and CITY entered into the 1997 MOU for the purpose of (a) satisfying the requirements of 35 III. Adm. Code 742.1015 for the use of potable water supply well ordinances as environmental institutional controls and (b) ensuring that CITY will be provided copies of all "No Purther Romediation" letters or determinations issued by IEPA pursuant to specific programs for sites located within the boundaries of Chicago, Illinois, in order to enable CITY to maintain a complete and up-to-date registry of sites as required by 35 III. Adm. Code 742.1015(i)(5); and

WHEREAS, the 1997 MOU provided at Section II B. 2. the address for copies of "No Further Remediation" letters, determinations, or other communications concerning the MOU to be directed to the CITY's Department of Environment at 25<sup>th</sup> Floor, 30 North LaSalle Street, Chicago, Illinois 60602; and

WHEREAS, a portion of the CITY's Department of Environment has been merged into the CITY's Department of Fleet and Facility Management as of January 1, 2012, and the 1997 MOU is now being administered by the CITY under its Department of Fleet and Facility Management; and

WHERBAS, the IEPA and CITY desire to correct the address to send copies of "No Further Remediation" letters, determinations, or other communications to the CITY listed at Section II B. 2. of the 1997 MOU; and

WHEREAS, the IEPA and CITY desire for all other provisions of the 1997 MOU to remain the same.

NOW, THEREFORE, IEPA and CITY hereby agree to amend that part of Section II B. 2. of the 1997 MOU that provides the address to send copies of "No Further Remediation" letters, determinations, or other communications to the CITY as follows, with all other parts of Section II B. 2. to remain the same:

Commissioner Chicago Department of Fleet and Facility Management 30 North LaSallo Street Suite 300 Chicago, Illinois 60602

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Commissioner Chiengo-Dopartment-of-Bavironment 25th-Floor 30-North-LaSalle-Street Chiengo-Hlinois-60602-2575

By the signatures of their authorized representatives below, the IEPA and CITY acknowledge they have read and understand this agreement and intend for this agreement to take effect upon execution.

City of Chicago, by and through the Department of Fleet and Facility Management:

1-1-1

David J. Reynolds Commissioner Department of Fleet and Facility Management

02/02/12 Date:\_

Illinois Environmental Protection Agency

John & Kim Interim Director

2/22/12 Dale:\_



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### AGREEMENT TO AMEND THE MEMORANDUM OF UNDERSTANDING BETWEEN THE CITY OF CHICAGO ILLINOIS AND THE ILLINOIS ENVIRONMENTAL PROTECTION AGENCY REGARDING (A) THE USE OF A LOCAL POTABLE WATER SUPPLY WELL ORDINANCE AS AN ENVIRONMENTAL INSTITUTIONAL CONTROL AND (B) THE PROVISION OF INFORMATION RELATING TO "NO FURTHER REMEDIATION" DETERMINATIONS BY THE ILLINOIS ENVIRONMENTAL PROTECTION AGENCY TO THE CITY OF CHICAGO

This agreement is made and entered into by and between the Illinois Environmental Protection Agency ("Illinois EPA") and the City of Chicago ("City") with the sole purpose to amend the notice provisions within the above referenced Memorandum of Understanding dated July 1997 ("1997 MOU") and the February 2012 amendment ("2012 Amendment") thereto.

WHEREAS, the Illinois EPA and City entered into the 1997 MOU for the purpose of (a) satisfying the requirements of 35 Ill. Adm. Code 742.1015 for the use of potable water supply well ordinances as environmental institutional controls and (b) ensuring that the City will be provided copies of all "No Further Remediation" letters or determinations issued by Illinois EPA pursuant to specific programs for sites located within the boundaries of Chicago, Illinois, in order to enable City to maintain a complete and up-to-date registry of sites as required by 35 Ill. Adm. Code 742.1015(i)(5);

WHEREAS the 1997 MOU provided at Section II B. 2. the address for copies of "No Further Remediation" letters, determinations, or other communications concerning the MOU to be directed to the City's Department of Environment at 25<sup>th</sup> Floor, 30 North LaSalle Street, Chicago, Illinois 60602 and the 2012 Amendment identified the address as the City's Department of Fleet and Facility Management at 30 North LaSalle Street, Suite 300, Chicago, Illinois 60602;

WHEREAS, a portion of the City's Department of Fleet and Facility Management has been merged into the City's Department of Assets, Information and Services as of January 1, 2020, and the 1997 MOU is now being administered by the City under its Department of Assets, Information and Services;

WHEREAS, the Illinois EPA and City desire to correct the address to send copies of "No Further Remediation" letters, determinations, or other communications to the City listed at Section II B. 2. of the 1997 MOU and as amended by the 2012 Agreement;

WHEREAS, the Illinois EPA and City desire for all other provisions of the 1997 MOU to remain the same. Further, the Illinois EPA and City agree to revoke the 2012 Agreement and upon execution by signature below replace it with this 2020 Agreement for purposes of notice; and

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NOW, THEREFORE, Illinois EPA and City hereby agree to amend that part of Section II B. 2. of the 1997 MOU that provides the address to send copies of "No Further Remediation" letters as follows:

By e-mail address to:

### AIS NFR LETTERS@CITYOFCHICAGO.ORG

All other determinations, or other communications to the City as follows, with all other parts of Section II B. 2. to:

Commissioner City of Chicago Department of Assets, Information and Services Bureau of Environmental, Health and Safety Management 2 North LaSalle Street Suite 200 Chicago, Illinois 60602

By the signatures of their authorized representatives below, the Illinois EPA and City acknowledge they have read and understand this agreement and intend for this agreement to take effect upon execution.

City of Chicago, by and through the Department of Assets, Information and Services Illinois Environmental Protection Agency,

David J. Reynolds (112010000 Commissioner Department of Assets, Information and Services

John J. Kim Director Illinois EPA

# **Appendix F** OSFM Information



## **Certificate of Removal**

This certificate confirms that the tanks listed below were removed on said date.

Permit Number 00865-2023REM

Owner - U0040962Facility - 2017669Owner NameEast-West Properties,<br/>LLC - 8100 Ashland,<br/>LLCFacility NameMarathon Gas MartAddress8603 W. 142nd Street<br/>Orland Park, IL 60462CookCook

Tank #	Capacity in Gallons	Product	Date Removed
4	6000	Kerosene	09/06/2023
8	6000	Gasoline - Premium	09/07/2023
9	14000	Gasoline - Regular	09/07/2023

Owner/Operator Name: East-West Properties, LLC Owner/Operator Email: neistation@hotmail.com

Date: 9/22/2023

Owner O Operator



City of Chicago Department of Public Health 333 South State Street, Room 200 Chicago, IL 60604 312/745-3162 www.sfm.illinois.gov SFM.DPCS@illinois.gov

FOR OFFICE USE ONLY Facility #: 2017669 Permit #: 00865-2023REM Request Rec'd: 08/04/2023 Approval Date: 08/07/2023 Permit Expires:02/07/2024

#### Permit for REMOVAL of Underground Storage Tank(s) and Piping for Petroleum and Hazardous Substances

Permission to remove underground storage tank(s) or piping is hereby granted. Such removal must be in complete accordance with all sections and procedures specified in 41 Illinois Administrative Code Parts 174, 175 and 176. The contractor the permit was issued to shall establish a date certain to perform the UST activity by scheduling the permitted activity through their UST contractor portal account. If the Storage Tank Safety Specialist (STSS) observes evidence of a release, the owner, operator or designated representative of the UST owner/operator must notify the Illinois Emergency Management Agency (IEMA). The incident number shall be given to the STSS prior to his/her leaving the site. After the removal is completed, the owner/operator shall have a site assessment performed by measuring for the presence of a release where contamination is most likely to be present at the UST site. This is in accordance with the Illinois Administrative Code 176.360 (a) regulations and 40 CFR Part 280.72 (a) Federal Register Requirement. The tank owner must submit an amended Notification for Underground Storage Tanks form within 30 days after the removal at: https://webapps.sfm.illinois.gov/USTPortal/NotificationForm.

#### THIS PERMIT IS VALID FOR SIX MONTHS FROM THE APPROVAL DATE.

OWNER OF TANKS	FACILITY
- Corporation, partnership, or other business entity:	- name and address where tanks are located:
East-West Properties, LLC - 8100 Ashland, LLC	Marathon Gas Mart
8603 W. 142nd Street	8100 S. Ashland Ave.
Orland Park, IL 60462	Chicago, IL 606204320
(None) County	Cook County
Contact: Muhammad Khan 773/490-3696	Contact: Muhammad Khan 773/490-3696

#### **IEMA Number**

2023-0615

#### Tanks on the Permit

Tank #	Capacity	Product	Last Used Date
4	6,000	Kerosene	11/23/2022
8	6,000	Gasoline - Premium	
9	14,000	Gasoline - Regular	

#### **Summary of Work**

remove 3 tanks, piping and vent lines. Dispose of offsite and take soil samples.

#### **Special Contingencies**

The owner must notify this Office when completion of tank removal has occurred, on the Notification for Underground Storage Tank Form. This form can be obtained at www.sfm.illinois.gov or by calling (217)785-1020. After removal is completed, the owner/operator shall perform a site assessment by measuring for the presence of a release where contamination is most likely to be present at the UST site. This is in accordance with the Illinois Administrative Code 176.360 (a) regulations and 40 CFR Part 280.72 (a) Federal Register Requirement.

#### PERSON, FIRM OR COMPANY PERFORMING WORK:

Perry Environmental, Inc. 2803 Old Rochester Road, Suite A Springfield, IL 62703 Contact Person: julie keebler Phone: 217/523-5446 Email: mkeebler@perryenvironmental.net Contractor License # IL002445 Exp. 4/6/2024

Sincerely,

eare

Raul Valdivia

## Office of the Illinois State Fire Marshal UST Search: Facility Details for Marathon Gas Mart Electronic Filing: Received, Clerk's Office 09/09/2024

#### **Division of Petroleum & Chemical Safety**

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Name\ID Status

1/2 Active Active 3/4 Active 5/6

Active 7/8

MED Motorfuel Dispensing Forms

No Forms Found



## OFFICE OF THE ILLINOIS STATE FIRE MARSHAL

Facility - 2017669 (Active)-

Facility Name Marathon Gas Mart

County Cook

Facility Information is different

Contact Person Muhammad Khan Phone Number (773) 490-3696

Address 8100 S. Ashland Ave.

Chicago, IL 60620-4320

## Removal Permit Application - 2017669 - Perry Environmental, Inc. - State ID: IL002445 - Permit Number: 00865-2023REM

#### Permit Application Summary

Permit Application Status: Approved

#### Last Submit Date: 8/4/2023 Owner - U0040962 Owner Name East-West Properties, LLC - 8100 Ashland, LLC Address 8603 W. 142nd Street Orland Park, IL 60462 Contact Person Muhammad Khan Phone Number (773) 490-3696

Owner Information is different

#### Tanks on the Permit

Tank #	Capacity	Product	Tank Status	Regulated Status	Last Used Date
4	6,000	Kerosene	Out of service	Federal	11/23/2022
8	6,000	Gasoline - Premium	Currently in use	Federal	
9	14,000	Gasoline - Regular	Currently in use	Federal	

#### Summary of Work

Document Type	Document name	Last Uploaded
Summary of Work	SKMBT_36323080412560.pdf	8/4/2023 12:51:46 PM

remove 3 tanks, piping and vent lines. Dispose of offsite and take soil samples.

#### Supplemental Information Section for the Application

#### IEMA Number

2023-0615

#### Site Plan

Payment

Document Type	Document name	Last Uploaded
Site Plans	SKMBT_36323080412560.pdf	8/4/2023 12:59:23 PM

#### Supplemental Documents

Document name	Last Uploaded

**Terms and Conditions** 

Name of the Authorized Representative: michael keebler

Title or Position: senior professional engineer

Contractor Representative Email: mkeebler@perryenvironmental.net

Contractor Representative Phone Number: (217) 523-5446

I agree to the Terms and Conditions

#### Permit Application Status: Approved

Bill To Name	Payment Received	Applied Amount	Remaining Balance	Received	Authorization Code	Transaction ID	Action
Perry Environmental, Inc.	\$200.00	\$0.00	\$200.00	8/4/2023	20000926	165960p	



10/31/2023

East-West Properties, LLC - 8100 Ashland, LLC 8603 West 142nd Street Orland Park, IL 60462

> In Re: Facility No. 2017669 IEMA Incident No. 20230615 Marathon Gas Mart 8100 S. Ashland Ave. Chicago, Cook, IL 606204320

Dear Applicant:

The Reimbursement Eligibility and Deductible Application received on October 18, 2023 for the above referenced occurrence has been reviewed. The following determinations have been made based upon this review.

It has been determined that you are eligible to seek payment of costs in excess of \$5,000. The costs must be in response to the occurrence referenced above and associated with the following tanks:

Eligible Tanks

Tank 4 6000 gallon Kerosene Tank 8 6000 gallon Gasoline Tank 9 14000 gallon Gasoline

You must contact the Illinois Environmental Protection Agency to receive a packet of Agency billing forms for submitting your request for payment.

An owner or operator is eligible to access the Underground Storage Tank Fund if the eligibility requirements are satisfied:

- 1. Neither the owner nor the operator is the United States Government,
- 2. The tank does not contain fuel which is exempt from the Motor Fuel Tax Law,
- 3. The costs were incurred as a result of a confirmed release of any of the following substances:

"Fuel", as defined in Section 1.19 of the Motor Fuel Tax Law

Aviation fuel

Heating oil

Kerosene

Used oil, which has been refined from crude oil used in a motor vehicle, as defined in Section 1.3 of the Motor Fuel Tax Law.

4. The owner or operator registered the tank and paid all fees in accordance with the statutory and regulatory requirements of the Gasoline Storage Act.

5. The owner or operator notified the Illinois Emergency Management Agency of a confirmed release, the costs were incurred after the notification and the costs were a result of a release of a

substance

listed in this Section. Costs of corrective action or indemnification incurred before providing that notification shall not be eligible for payment.

- 6. The costs have not already been paid to the owner or operator under a private insurance policy, other written agreement, or court order.
- 7. The costs were associated with "corrective action".

This constitutes the final decision as it relates to your eligibility and the set deductible. We reserve the right to change the deductible determination should additional information that would change the determination become available. An underground storage tank owner or operator may appeal the decision to the Illinois Pollution Control Board (Board), pursuant to Section 57.9 (c) (2). An owner or operator who seeks to appeal the decision shall file a petition for a hearing before the Board within 35 days of the date of issuance of the final decision, (35 Illinois Administrative Code 105.504(b)).

For information regarding the filing of an appeal, please contact:

Clerk Illinois Pollution Control Board State of Illinois Center 100 West Randolph, Suite 11-500 Chicago, Illinois 60601 (312) 814-3620

The following tanks are also listed for this site:

Tank 1 12000 gallon Gasoline Tank 2 12000 gallon Gasoline Tank 3 12000 gallon Gasoline Tank 5 4000 gallon Gasoline Tank 6 2000 gallon Motor Oil Tank 7 560 gallon Used Oil Tank 10 12000 gallon Gasoline - Regular Tank 11 4000 gallon Gasoline - Premium Tank 12 4000 gallon Diesel Fuel Tank 13 4000 gallon E85

Your application indicates that there has not been a release from these tanks under this incident number. You may be eligible to seek payment of corrective action costs associated with these tanks if it is determined that there has been a release from one or more of these tanks. Once it is determined that there has been a release from one or more of these tanks you may submit a separate application for an eligibility determination to seek corrective action costs associated with this/these tanks.

If you have any questions, please contact our Office at (217) 785-1020.

Sincerely,

Aug Steel

Deanne Lock

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Division of Petroleum and Chemical Safety



## Office of the Illinois State Fire Marshal

General Office 217-785-0969 FAX

217-782-1062

Divisions ARSON INVESTIGATION 217-782-6855 BOILER and PRESSURE VESSEL SAFETY 217-782-2696 FIRE PREVENTION 217-785-4714 MANAGEMENT SERVICES . 217-782-9889 INFIRS 217-785-1016 PERSONNEL 217-785-1009 PERSONNEL STANDARDS and EDUCATION 217-782-4542 PETROLEUM and CHEMICAL SAFETY 217-785-5878 PUBLIC INFORMATION

217-785-1021

CERTIFIED MAIL - RECEIPT REQUESTED # Z 330 797 395

August 5, 1994

Donald E. Waterlander Martin Oil Marketing, Ltd. 4501 W. 127th Street Alsip, IL 60658

In re:

Facility No. 2-017669 IEMA Incident No. 94-0705 Martin Oil Marketing #96-#8325 8100 South Ashland Ave. Chicago, COOK CO., IL

Dear Mr. Waterlander:

The Reimbursement Eligibility and Deductibility Application, received on 7-26-94 for the above referenced occurrence has been reviewed. The following determinations have been made based upon this review.

It has been determined that you are eligible to seek corrective action costs in excess of \$10,000. The costs must be in response to the occurrence referenced above and associated with the following tanks:

Eligible Tanks

Tank #1 - 12,000 gallon gasoline Tank #2 - 12,000 gallon gasoline Tank #3 - 12,000 gallon gasoline Tank #4 - 6,000 gallon kerosene

You must contact the Illinois Environmental Protection Agency to receive a packet of Agency billing forms for submitting your request for payment.

An owner or operator is eligible to access the Underground Storage Tank Fund if the eligibility requirements are satisfied:

1. Neither the owner nor the operator is the United States Government;

- 2. The tank does not contain fuel which is exempt from the Motor Fuel Tax Law;
  - The costs were incurred as a result of a confirmed release of any of the following substances:

"Fuel", as defined in Section 1.10 of the Motor Fuel Tax Law

Aviation fuel

Heating oil

Kerosene

3.

Used oil, which has been refined from crude oil used in a motor vehicle, as defined in Section 1.3 of the Motor Fuel Tax Law.

- 4. The owner or operator registered the tank and paid all fees in accordance with the statutory and regulatory requirements of the Gasoline Storage Act.
- 5. The owner or operator notified the Illinois Emergency Management Agency of a confirmed release, the costs were incurred after the notification and the costs were a result of a release of a substance listed in this Section. Costs of corrective action or indemnification incurred before providing that notification shall not be eligible for payment.
- 6. The costs have not already been paid to the owner or operator under a private insurance policy, other written agreement, or court order.

7. The costs were associated with "corrective action".

This constitutes the final decision as it relates to your eligibility and deductibility. We reserve the right to change the deductible determination should additional information that would change the determination become available. An underground storage tank owner or operator may appeal the decision to the Illinois Pollution Control Board (Board), pursuant to Section 57.9 (c) (2). An owner or operator who seeks to appeal the decision shall file a petition for a hearing before the Board within 35 days of the date of mailing of the final decision (35 Illinois Administrative Code 105.102(a) (2)).

For information regarding the filing of an appeal, please contact:

Dorothy Gunn, Clerk Illinois Pollution Control Board State of Illinois Center 100 West Randolph, Suite 11-500 Chicago, Illinois 60601 (312)814-3620

The following tanks are also listed for this site:

Tank #5 - 4,000 gallon kerosene Tank #6 - 2,000 gallon motor oil Tank #7 - 560 gallon used oil

Your application indicates that there has not been a release from these tanks. You may be eligible to seek payment of corrective action costs associated with these tanks if it is determined that there has been a release from one or more of these tanks. Once it is determined that there has been a release from one or more of these tanks you may submit a separate application for an eligibility determination to seek corrective action costs associated with this/these tanks.

If you have any questions regarding the eligibility or deductibility determinations, please contact our office at (217)785-1020 or (217)785-5878 between 2:00 - 4:00 p.m.

Sincerely,

James J. McCaslin/ldc

James I. McCaslin Director Division of Petroleum and Chemical Safety

JIM:bc

IEPA cc: Facility File

#6505



Office of the Illinois **State Fire Marshal** "Partnering With the Fire Service to Protect Illinois"

#### CERTIFIED MAIL - RECEIPT REQUESTED #7011 1570 0003 6355 4697

May 18, 2012

Speedway, LLC P.O. Box 1500 Springfield, OH 45501-1500

In Re:

Facility No. 2-017669 IEMA Incident No. 94-0705 Marathon Gas Mart 8100 S. Ashland Ave. Chicago, Cook Co., IL

Dear Applicant:

The Reimbursement Eligibility and Deductible Application received on March 20, 2012 for the above referenced occurrence has been reviewed. The following determinations have been made based upon this review.

It has been determined that you are eligible to seek payment of costs in excess of \$10,000. The costs must be in response to the occurrence referenced above and associated with the following tanks:

Eligible Tanks

Tank 1 12,000 gallon Gasoline Tank 2 12,000 gallon Gasoline Tank 3 12,000 gallon Gasoline Tank 4 6,000 gallon Kerosene

You must contact the Illinois Environmental Protection Agency to receive a packet of Agency billing forms for submitting your request for payment.

An owner or operator is eligible to access the Underground Storage Tank Fund if the eligibility requirements are satisfied:

1. Neither the owner nor the operator is the United States Government,

2. The tank does not contain fuel which is exempt from the Motor Fuel Tax Law,

3. The costs were incurred as a result of a confirmed release of any of the following substances:

"Fuel", as defined in Section 1.19 of the Motor Fuel Tax Law

Aviation fuel

Heating oil

Kerosene

1035 Stevenson Drive 

 Springfield, IL 67203-4259
 Printed on Recycled Paper

Used oil, which has been refined from crude oil used in a motor vehicle, as defined in Section 1.3 of the Motor Fuel Tax Law.

- 4. The owner or operator registered the tank and paid all fees in accordance with the statutory and regulatory requirements of the Gasoline Storage Act.
- 5. The owner or operator notified the Illinois Emergency Management Agency of a confirmed release, the costs were incurred after the notification and the costs were a result of a release of a substance listed in this Section. Costs of corrective action or indemnification incurred before providing that notification shall not be eligible for payment.
- 6. The costs have not already been paid to the owner or operator under a private insurance policy, other written agreement, or court order.
- 7. The costs were associated with "corrective action".

This constitutes the final decision as it relates to your eligibility and deductibility. We reserve the right to change the deductible determination should additional information that would change the determination become available. An underground storage tank owner or operator may appeal the decision to the Illinois Pollution Control Board (Board), pursuant to Section 57.9 (c) (2). An owner or operator who seeks to appeal the decision shall file a petition for a hearing before the Board within 35 days of the date of mailing of the final decision, (35 Illinois Administrative Code 105.504(b)).

For information regarding the filing of an appeal, please contact:

Clerk Illinois Pollution Control Board State of Illinois Center 100 West Randolph, Suite 11-500 Chicago, Illinois 60601 (312) 814-3620

The following tanks are also listed for this site:

Tank 5 4,000 gallon Gasoline Tank 6 2,000 gallon Motor Oil Tank 7 560 gallon Used Oil Tank 8 6,000 gallon Gasoline Tank 9 14,000 gallon Gasoline

Your application indicates that there has not been a release from these tanks under this incident number. You may be eligible to seek payment of corrective action costs associated with these tanks if it is determined that there has been a release from one or more of these tanks. Once it is determined that there has been a release from one or more of these tanks you may submit a separate application for an eligibility determination to seek corrective action costs associated with this/these tanks.

If you have any questions, please contact our Office at (217) 785-1020 or (217) 785-5878.

Sincerely,

Deanne Lock Administrative Assistant Division of Petroleum and Chemical Safety

cc: IEPA Facility File



Electronic Filing: Received, Clerk's Office 09/09/2024 CITY OF CHICAGO DEPARTMENT OF ENVIRONMENT UST (UNDERGROUND STORAGE TANK) UNIT 320 NORTH CLARK ROOM 600A CHICAGO, IL 60610

FACILITY ID 2017669 PERMIT NUMBER 101141

AFFIDAVIT TO BE COMPLETED BY CONTRACTOR AUTHORIZED BY THE STATE OF ILLINOIS TO PERFORM UST WORK IN THE AREA OF INSTALL . THIS FORM MUST BE RETURNED TO THE CITY OF CHICAGO (DEPARTMENT OF ENVIRONMENT) WITHIN 30 DAYS OF COMPLETION OF THE WORK.

FACILITY NAME: MARTIN/MARATHON

ADDRESS: 8100 S ASHLAND

OWNER COMPANY: MARATHON OIL CO.

OWNER/COMPANY CONTACT: MR RUTH OREN

AFFIDAVIT

I CERTIFY THAT THE ABOVE INSTALL UST(S) WORK WAS DONE IN COMPLIANCE WITH ALL APPLICABLE STATE OF ILLINOIS LAWS, REGULATIONS AND ADOPTED STANDARDS.

WENDORF CONSTRUCTION, INC. CONTRACTOR: STEVEN A. HOWETT Printed Name of Authorized Representative www & Howet Signature V.P. Title WENDORF CONST. INC. Name of Contractor OSWEGO IL 1822 BUSIDESS RIE 30 60543 Address 10-7-94 Completion Date SUBSCIBED and sworn to before me this 10th day of Calabor, 1994 OFFICIAL SEAL any U. Deas Notery Public NANCY A. DEAN BOTARY PUBLIC STATE OF ILLINOIS MY COMMISSION EXPIRES 7-2-56 RECENTER #4730

(Rev. 6/92)

NOV 0 3 1994

CHEMICAL SAFE

LOG OF UNDERGROUND STORAGE TANK REMOVAL
OWNER A FACILITY
NAME MARATHON Qil COMPANY NAME MARTIN/ MARATHON
ADDRESS: 539 S. MAIN St- ADDRESS: 8100 S. AshLAND
CITY: FINDLAY CITY: ChiCAgo
STATE: 0410 ZIP: 45840 COUNTY: COOK ZIP: 60620
PHONE: 414 / 421-2751 PHONE: 708/ 335-4044
STATUS: MINORSIGNIFICANTMAJOR
AREA OF CONTAMINATION: TANK FLOOR WALLS PIPE TRENCH OTHER
GROUND WATER CONTAMINATED: YES NO ANY WATER WELLS IN AREA? YES NO K
NUMBER OF TANKS REMOVED: 03
SIZE OF EACH TANK REMOVED: <u>12KM 12KM M M M M</u>
PRODUCT STORED: <u>GASOLINE</u>
DOES THIS TANK APPEAR TO HAVE LEAKED? (Y OR N) UNDEFERMINED
NUMBER OF TANKS TO REMAIN IN GROUND:
SIZE OF EACH TANK:MMMMMMMM
PRODUCT STORED:
COMMENTS:
REMOVAL CONTRACTOR: NAME: WENDORF CONSTRUCTION, INC. ADDRESS: 1833 Business Route 30 CITY SINEGO STATE: FLL. PHONE: 708/554/2923 ZIP: 60543 REGISTRATION #

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Electronic Filing: Receive	d Elerk's Office 09/09/2024
320 N. CLARK STR CHICAGO, ILLI	ICAGO       FACILITY # 2017669         INMENT (UST UNIT)       PERMIT # 101097         DEET ROOM 600-A       DATE REMOVED:         INOIS 60610       IEMA #: 940705         TORAGE TANK REMOVAL
OWNER	FACILITY
NAME: MARATHON OIL CO.	NAME: MARTIN/MARATHON
ADDRESS 539 S. MAIN ST	ADDRESS: 8100 S. ASHLAND AVE
CITY: FINDLAY, OH 45840	CITY: CHICAGO, IL 60620
STATE/ZIP:	STATE/ZIP:
PHONE: (414) 421-2751	PHONE:
STATUS: MINOR SIGNIFICANT	MAJOR APPEARS TO BE NO RELEASE
	OOR WALLS PIPE TRENCH
	ANY WATER WELLS IN AREA? YES
NUMBER OF TANKS REMOVED:3	
	00 M 12.000 M M M
PRODUCT STORED: gasoline gas	oline gasoline
DOES THIS TANK APPEARED TO HAVE LEAKED? (Y OF N) No No	
NUMBER OF TANKS TO REMAIN IN THE GI	ROUND:
SIZE OF EACH TANK:M	<u> </u>
PRODUCT STORED:	
	odor. Backfull contamination
	- Mtive clay. Water present
• • •	ple. Product sheen apparent on
water.	
CONTRACTOR:	REGISTRATION NUMBER:
NAME:WENDORF CONSTRUCTION, INC.	
ADDRESS/CITY/STATE/ZIP: 1822 BUSINES	S ROUTE 30
CONTACT PERSON: MR. STEVEN A. HOWET	T PHONE: (708) 554-2
INSPECTOR'S NAME: Princla M	A L-
INSPECTOR'S NAME: YUMERIA IVY	EECEVERN
	OCT 2 0 1954 000229

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CITY OF CHICAGO Department of Environment 320 N. Clark Street Chicago, IL 60610

	Electronic Filing: Received (Glerk's Office 09/09/2024				
CULLER .	Electronic Filing: Received derks Office 09/09/2024 CITY OF CHICAGO Department of Environment 320 N. Clark Room 600-A Permit # 10/14/ Chicago, Illinois 60610 UNDERGROUND TANK INSTALLATION INSPECTION				
	UNDERGROUND TANK INSTALLATION INSPECTION				
I. 0	PENERAL INFORMATION				
1.	Facility Name: (Martin / Marathon				
2.	Address: <u>Bloo 5. Ashland</u>				
з.	contractor: <u>Wendord Construction</u>				
4.	Foreman's Name:				
If t	the answer to any of the following questions is "NO", Installation must be				
stor	pped until approval or correction is made.				
5.	Is adequate construction equipment available to safely complete work				
	necessary?				
б.	Is installation location the same as shown on approved drawing? $\frac{\sqrt{25}}{\sqrt{25}}$ .				
7.					
	permit? <u>Ves</u> .				
8.	Were all sewer lines, wells and property lines within 20' shown on				
	approved drawing? <u>Ves</u> .				
9.	Are mines or escape shafts more than 300' from tanks? $yes$ .				
10.	Are schools, institutional occupancies, public assembly or theaters more				
	than 85' from installation? <u>yes</u> .				
11.	Are tanks more than 20' from any buildings with basement located below				
	tank grade? <u>Ves</u> .				
to :	E: If obvious contamination is witnessed from previous tanks or piping, chec see if site assessment was conducted or IEMA notified. Double wall system n continuous monitoring can waive minimum setback distances.				
ĪĪ.	<b>TANKS</b> #1 #2 #3				
1.	Tank manufacturer: Kennedy				
2.	Tank size (gallons) _20K comprehent				
3.	Is tank UL labelled? WL 357056				

Stee

Coating

 $\cap O$ 

+annote (4

- 3. Is tank UL labelled?
- 4. Material of tank
- 5. Is tank Double Wall or Single Wall
- 6. Type of corrosion protection
- 7. Was tank damaged during shipping
- 8. Are manufacturers installation instructions and checklist on hand and followed?

and the second 
RECENTED

NOV 0 3 1994

DIV. OF PETROLEUM & CHEMICAL SAFETY

2.000 A	Electronic Filing: Received, Clerk's Office 09/09/2024			
9.	Is tank used? <u>No</u>			
<b>7</b> 1	<pre>\If yes, age?</pre>			
	Is certification			
10.	Was tank pressure <u>VlS</u> tested soaped on site?			
	At what PSI? $5/3hs$ .			
	If O/C double wall			
11.	Who witnessed air test or checked dye? <u>P. Moli Tor</u>			
	If fiberglass tank, was deflection measured & recorded?			
12.	Product to be stored <u>gasoline</u>			
13.	Was anchoring used <u>AD</u> <u>endoted</u> <u>e</u>			
14.	Backfilled used: Dog Mavel			
15.	Was contractor reminded to send our office a signed copy of manufacturers checklist when job was completed?			
III.	. PIPING /0/28/94			
1.	Piping material FIBERGLASS Type piping:			
	Type of corrosion protection including dielectric coating			
2.	Length of pipe run Diameter of pipe $\frac{\partial^{11} + 3^{11}(VAF)}{\partial V}$			
3.	was piping pressure tested for 30 minutes? PSI PSI			
4.	Size of vent pipe?			
5.	Was piping or coating damaged during shipping/installation? $NO$			
	If yes, was it properly?			
б.	If temperature was at or below 65 F what forced adhesive curing method was			
	used for FRP piping? <u>N/A</u> Heat packs Heating blanket.			
7.	Are pipes single or double wall? $DW$			
8.	Backfilled used?			
9.	Were all manufacturers instructions followed? $\underline{YES}$ .			
IV.	VENTS			
1.	Does each tank have an individual vent line at least one and one-fourt			
	inches in diameter, connected to top of tank and carried outside not les			
	than 12 feet above fill cap, in a location that is at least four feet fro			
	all building openings and not in a vapor pocketing location? $Y \Xi S$			
2.	Does the vent line have an updraft vent cap ? $XES$ .			
3.	Are vapor recovery vent lines as approved on plans? YES .			
~ ·	The second second and approved on prais:			

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1. LEAK DEFECTION: 1. Type of leak detector (tanks): <u>RED JACKET</u> 2. Type of leak detector (pipes): <u>RED JACKET</u> 3. IS Buropean type suction piping which requires no leak detection being installed? <u>NO</u> 	* ^	· ·	
2. Type of leak detector (pipes): <u>RED JACKET</u> 3. IS European type suction piping which requires no leak detection being installed? <u>NO</u> CORROSION FROTECTION: 1. Are new steel tanks dielectrically coated 4 cathodically protected steel? <u>VES</u>	V. I.	EAK DETECTION:	
2. Type of leak detector (pipes): <u>RED JACKET</u> 3. IS European type suction piping which requires no leak detection being installed? <u>NO</u> CORROSION FROTECTION: 1. Are new steel tanks dielectrically coated 4 cathodically protected steel? <u>VES</u>	1.	Type of leak detector (tanks): RED JACKET	
<pre>installed?</pre>	2.		
NOTE: Suction piping must be sloped toward tank and have only one check valve accated under pump. T. CORROSION PROTECTION: 1. Are new steel tanks dielectrically coated & cathodically protected steel? <u>VES</u> Is dielectric coating damaged? <u>VO</u> Has plastic wrapper been removed from anodes? <u>VES</u> Have cathodic protection test wires been brought up to grade? <u>VES</u> Are tanks fiberglass, fiberglass clad or in secondary containment? <u>NO</u> 2. Are tanks being relined? <u>NO</u> Have relined tanks been inspected by contractor in accordance with API 163 <u>VA</u> Is material specified on permit being used to reline only those on th permit? <u>NO</u> NOTE: Relined tanks must be air tested before backfilling. Tanks out of us over 12 months cannot be relined. Is new metal piping dielectrically coated and cathodically protected? <u>VES</u> NOTE: Existing metal piping is not required to be dielectrically coated. TI. SPILL CONTAINMENT DEVICE: 1. Are spill containment manholes being installed? <u>VES</u> 3. Are ball vent valves being installed? <u>VES</u> NOV 0 3 1994 <u>VES</u> THER COMMENTS: <u>NOV 03 1994</u> <u>VES</u> NOV 03 1994 <u>VES</u> NOV 03 1994 <u>VES</u> NOV 05 relining-call gay office. <u>Vent</u>	3.	Is European type suction piping which requires no leak det	ection being
COCREGEION PROTECTION:         1. Are new steel tanks dielectrically coated & cathodically protected steel?		installed? <u>NO</u> .	
1. Are new steel tanks dielectrically coated & cathodically protected steel? <u>YES</u> Is dielectric coating damaged? <u>NO</u> Has plastic wrapper been removed from anodes? <u>YES</u> Have cathodic protection test wires been brought up to grade? <u>YES</u> Are tanks fiberglass, fiberglass clad or in secondary containment? <u>NO</u> 2. Are tanks being relined? <u>NO</u> . Have relined tanks been inspected by contractor in accordance with API 163 <u>NAF</u> . Is material specified on permit being used to reline only those on th permit? <u>NAF</u> . NOTE: Relined tanks must be air tested before backfilling. Tanks out of us over 12 months cannot be relined. Is new metal piping dielectrically coated and cathodically protected? <u>NAF</u> . NOTE: Existing metal piping is not required to be dielectrically coated. TII. SPILL CONTAINMENT DEVICE: <ol> <li>Are spill containment manholes being installed? <u>YES</u>.</li> <li>Are overfill alarms being installed? <u>YES</u>.</li> </ol> RECEIVER Received to the values being installed? <u>YES</u> . THER COMMENTS: <u>NOV 03 1934</u> . NOTE: Inspectors, if you have any questions about an installation, upgrade, repairs of the values of the values about an installation, upgrade, repairs of the values of the values about an installation.			one check valve
YES         Is dielectric coating damaged?       NO         Has plastic wrapper been removed from anodes?       YES         Have cathodic protection test wires been brought up to grade?       YES         Are tanks fiberglass, fiberglass clad or in secondary containment?       NO         2. Are tanks being relined?       NO         Have relined tanks been inspected by contractor in accordance with API 163         MM       .         Is material specified on permit being used to reline only those on th permit?         NOTE: Relined tanks must be air tested before backfilling. Tanks out of us over 12 months cannot be relined.         Is new metal piping dielectrically coated and cathodically protected?         MM         NOTE: Existing metal piping is not required to be dielectrically coated.         TI. SPILL CONTAINMENT DEVICE:         1. Are spill containment manholes being installed?       YES         .       .         Are overfill alarms being installed?       YES         .       .         .       .         .       .         .       .         .       .         .       .         .       .         .       .         .       .         .       .	7 <b>1.</b> (	CORROSION PROTECTION:	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
Has plastic wrapper been removed from anodes? <u>YES</u> Have cathodic protection test wires been brought up to grade? <u>YES</u> Are tanks fiberglass, fiberglass clad or in secondary containment? <u>NO</u> 2. Are tanks being relined? <u>NO</u> Have relined tanks been inspected by contractor in accordance with API 163 <u>MA</u> Is material specified on permit being used to reline only those on th permit? <u>MA</u> NOTE: Relined tanks must be air tested before backfilling. Tanks out of us over 12 months cannot be relined. Is new metal piping dielectrically coated and cathodically protected? <u>MA</u> NOTE: Existing metal piping is not required to be dielectrically coated. TI. SPILL CONTAINMENT DEVICE: 1. Are spill containment manholes being installed? <u>YES</u> 3. Are ball vent valves being installed? <u>YES</u> 3. Are ball vent valves being installed? <u>YES</u> NOV 03 1994 <u>ORE COMMENTE:</u> NOV 03 1994 <u>ORE COMMENTE:</u> NOV 03 1994 <u>ORE COMMENTE:</u> NOVE: Inspectors, if you have any questions about an installation, upgrade, repair or reliningcall gay office.	1.	<b>•</b> • •	protected steel?
Have cathodic protection test wires been brought up to grade? <u>YES</u> Are tanks fiberglass, fiberglass clad or in secondary containment? <u>NO</u> 2. Are tanks being relined? <u>NO</u> Have relined tanks been inspected by contractor in accordance with API 163 <u>NOT</u> : Relined tanks must be air tested before backfilling. Tanks out of us over 12 months cannot be relined. Is new metal piping dielectrically coated and cathodically protected? <u>N/A</u> NOTE: Existing metal piping is not required to be dielectrically coated. TII. SPILL CONTAINMENT DEVICE: 1. Are spill containment manholes being installed? <u>YES</u> . 2. Are overfill alarms being installed? <u>YES</u> . 3. Are ball vent valves being installed? <u>YES</u> . THER COMMENTS: NOV 03 1994 <u>NOV 03 1994</u> <u>NOTE</u> : Inspectors, if you have <b>any</b> questions about an installation, upgrade, repair or relining-call our office.		Is dielectric coating damaged? NO .	
Are tanks fiberglass, fiberglass clad or in secondary containment? <u>NO</u> 2. Are tanks being relined? <u>NO</u> Have relined tanks been inspected by contractor in accordance with API 163 <u>NOTE</u> : Relined tanks must be air tested before backfilling. Tanks out of us over 12 months cannot be relined. Is new metal piping dielectrically coated and cathodically protected? <u>NO</u> NOTE: Existing metal piping is not required to be dielectrically coated. TI. SPILL CONTAINMENT DEVICE: 1. Are spill containment manholes being installed? <u>NO</u> 2. Are overfill alarms being installed? <u>NO</u> 2. Are overfill alarms being installed? <u>NO</u> 3. Are ball vent valves being installed? <u>NO</u> 2. Are overfill alarms being installed? <u>NO</u> 3. Are ball vent valves being installed? <u>NO</u> 5. <u>RECEIVEN</u> 5. <u>NOV 0 3 1994</u> 5. <u>NOV 0 3 1994</u> 5. <u>NOV 0 3 1994</u> 5. <u>NOV 0 3 1944</u> 5. <u>NOV 0 3 1</u>		Has plastic wrapper been removed from anodes? YES	•
2. Are tanks being relined? <u>NO</u> . Have relined tanks been inspected by contractor in accordance with API 163 <u>MA</u> . Is material specified on permit being used to reline only those on th permit? <u>NA</u> . NOTE: Relined tanks must be air tested before backfilling. Tanks out of us over 12 months cannot be relined. Is new metal piping dielectrically coated and cathodically protected? <u>MA</u> . NOTE: Existing metal piping is not required to be dielectrically coated.          TII. SPILL CONTAINMENT DEVICE:         1. Are spill containment manholes being installed? <u>YES</u> .         2. Are overfill alarms being installed? <u>YES</u> .         3. Are ball vent valves being installed? <u>YES</u> .         WOY 0 3 1994         WorkENDEUTY         OTHER COMMENTE:         NOTE: Inspectors, if you have any questions about an installation, upgrade, repair or reliningcall our office.		Have cathodic protection test wires been brought up to grade	e? YES
Have relined tanks been inspected by contractor in accordance with API 163 MAT. Is material specified on permit being used to reline only those on th permit?AT NOTE: Relined tanks must be air tested before backfilling. Tanks out of us over 12 months cannot be relined. Is new metal piping dielectrically coated and cathodically protected?AT		Are tanks fiberglass, fiberglass clad or in secondary contain	nment? <u>NO</u>
Have relined tanks been inspected by contractor in accordance with API 163 MAT. Is material specified on permit being used to reline only those on th permit?AT NOTE: Relined tanks must be air tested before backfilling. Tanks out of us over 12 months cannot be relined. Is new metal piping dielectrically coated and cathodically protected?AT	2.	Are tanks being relined? $NO$ .	
permit?// NOTE: Relined tanks must be air tested before backfilling. Tanks out of us over 12 months cannot be relined. Is new metal piping dielectrically coated and cathodically protected?/// NOTE: Existing metal piping is not required to be dielectrically coated. FII. SPILL CONTAINMENT DEVICE: 1. Are spill containment manholes being installed?/ES FIII. OVERFILL PREVENTION DEVICE: 1. Are automatic shut off devices installed? 2. Are overfill alarms being installed? 3. Are ball vent valves being installed? FITHER COMMENTS: NOV 0 3 1994  NOTE: Inspectors, if you have any questions about an installation, upgrade, repair or reliningcall gar office			nce with API 163
permit?// NOTE: Relined tanks must be air tested before backfilling. Tanks out of us over 12 months cannot be relined. Is new metal piping dielectrically coated and cathodically protected?/// NOTE: Existing metal piping is not required to be dielectrically coated. FII. SPILL CONTAINMENT DEVICE: 1. Are spill containment manholes being installed?/ES FIII. OVERFILL PREVENTION DEVICE: 1. Are automatic shut off devices installed? 2. Are overfill alarms being installed? 3. Are ball vent valves being installed? FITHER COMMENTS: NOV 0 3 1994  NOTE: Inspectors, if you have any questions about an installation, upgrade, repair or reliningcall gar office		Is material specified on permit being used to reline or	nly those on the
NOTE: Relined tanks must be air tested before backfilling. Tanks out of us over 12 months cannot be relined. Is new metal piping dielectrically coated and cathodically protected? //// NOTE: Existing metal piping is not required to be dielectrically coated. II. SPILL CONTAINMENT DEVICE: 1. Are spill containment manholes being installed? //ES III. OVERFILL PREVENTION DEVICE: 2. Are overfill alarms being installed? //ES 3. Are ball vent valves being installed? //ES THER COMMENTS: NOV 0.3 1994 ON OFFET DEVICE: NOV 0.3 1994			-
over 12 months cannot be relined. Is new metal piping dielectrically coated and cathodically protected? NOTE: Existing metal piping is not required to be dielectrically coated. II. SPILL CONTAINMENT DEVICE: 1. Are spill containment manholes being installed? 2. Are overfill alarms being installed? 2. Are overfill alarms being installed? 3. Are ball vent valves being installed? THER COMMENTS: NOV 03 1994 MOV 03 1994			Tanks out of us
NOTE: Existing metal piping is not required to be dielectrically coated.  II. SPILL CONTAINMENT DEVICE:  Are spill containment manholes being installed? <u>YES</u> .  III. OVERFILL PREVENTION DEVICE:  Are automatic shut off devices installed? <u>YES</u> .  Are ball vent valves being installed? <u>YES</u> .  RECEIVED  THER COMMENTS: NOV 0 3 1994  CHEMICAL SAFETY  NOTE: Inspectors, if you have any questions about an installation, upgrade, repair  or reliningcall our office.		over 12 months cannot be relined.	
TI. SPILL CONTAINMENT DEVICE:         1. Are spill containment manholes being installed?       YES         TII. OVERFILL PREVENTION DEVICE:         1. Are automatic shut off devices installed?       NO         2. Are overfill alarms being installed?       YES         3. Are ball vent valves being installed?       YES         PTHER COMMENTS:       NOV 0 3 1994         OUN OFFENDITION       OUN OFFENDITION         POTE: Inspectors, if you have any questions about an installation, upgrade, repair         or reliningcall our office.       (1/2)/2/2/2		Is new metal piping dielectrically coated and cathodically p	rotected?A
1. Are spill containment manholes being installed?       YES         1. Are spill containment manholes being installed?       NO         1. Are automatic shut off devices installed?       NO         2. Are overfill alarms being installed?       YES         3. Are ball vent valves being installed?       YES         PTHER COMMENTS:       NOV 0 3 1994         DW OF PERMOLEUMA CHEMICAL BAFETY       DW OF PERMOLEUMA CHEMICAL BAFETY         NOTE: Inspectors, if you have any questions about an installation, upgrade, repair for reliningcall our office.       Image: Comment and the second sec		NOTE: Existing metal piping is not required to be dielect	rically coated.
1. Are spill containment mannoles being installed:	·II.		
1. Are automatic shut off devices installed? <u>NO</u> 2. Are overfill alarms being installed? <u>YES</u> 3. Are ball vent valves being installed? <u>YES</u> <b>RECEIVED</b> NOV 0 3 1994 Div of PERIOLEUMA CHEMICAL SAFETY NOTE: Inspectors, if you have <b>any</b> questions about an installation, upgrade, repair or reliningcall our office.	1.	Are spill containment manholes being installed? $\frac{755}{}$	•
2. Are overfill alarms being installed? YES 3. Are ball vent valves being installed? YES THER COMMENTS: NOV 0 3 1994 DW OF PERMOLEUMA CHEMICAL SAFETY NOTE: Inspectors, if you have any questions about an installation, upgrade, repair or reliningcall our office.	III	. OVERFILL PREVENTION DEVICE:	—,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
3. Are ball vent valves being installed? YES THER COMMENTS: NOV 0 3 1994 DUN OF PERMOLEUM & CHEMICAL SAFETY NOTE: Inspectors, if you have any questions about an installation, upgrade, repai for reliningcall our office.	1.	Are automatic shut off devices installed? NO	<b></b> •
PTHER COMMENTS: NOV 0 3 1994 DIN OF PERIOLEUM A CHEMICAL SAFETY NOTE: Inspectors, if you have any questions about an installation, upgrade, repair for reliningcall our office.	2.	Are overfill alarms being installed?	
NOV 0 3 1994 Div of Permoleum a CHEMICAL SAFETY NOTE: Inspectors, if you have <b>any</b> questions about an installation, upgrade, repai for reliningcall our office.	з.	Are ball vent values being installed? $YES$ .	B. C.
NOV 03 1994 Dim of permolecula CHEMICAL SAFETY NOTE: Inspectors, if you have <b>any</b> questions about an installation, upgrade, repai for reliningcall our office.			
NOTE: Inspectors, if you have <b>any</b> questions about an installation, upgrade, repair for reliningcall our office.	THE	R COMMENTS:	NOV 0 3 1994
NOTE: Inspectors, if you have <b>any</b> questions about an installation, upgrade, repair for reliningcall our office.			DIV. OF PETROLEUM &
or reliningcall our office.			CITEMICAL BAFETY
or reliningcall our office.			روی داندان و روی داندان بر روی در و ۲۰۰۰ روی داندان و روی در از این و در از این و داندان از این و در از این و د
or reliningcall our office.			
or reliningcall our office.			
	IOTE	: Inspectors, if you have <b>any</b> questions about an installation	n, upgrade, repai
INSPECTOR'S NAME: Durgue Bauan Date: 10/28/9	r re	eliningcall our office. (/	1. Lach
	NSP	ECTOR'S NAME: pursue param	Date: /0/28/94

Electronic Filing: Received, C	Clerk's Office 09/09/2024
	of chicago >//s
	OF ENVIRONMENT
	TREET, ROOM 600-A
	LLINOIS 60610
	PERMIT # 10/14/
Application for Permit for INSTA	LLATION of Underground Storage tanks.
<ol> <li>OWNER OF TANKS: Corporation, Partnership or other business entity: (Must be mailing</li> </ol>	2) FACILITY: Name and Address where tanks a: located:
MARATHON OIL CO.	MARTIN/MARATHON PECEWED
Name 539 S. MIN ST.	Name 8100 S. ASHLAND AVE.
Street Address FINDLAY CH 45840	CHICAGO IL 60620
City         State         2ip           RUTH OREN         (419) 421-2751	City State CHEMICALSAFETY Zip DAVID R. HEPPNER (708) 335-4044
Contact Person Phone	Contact Person Phone
3) SITE STATUS: Check one:	Facility # 2-017669
New Site X Existing Site	Use of Premises: GAS STATION
4) TYPE OF SYSTEN:	•
X Motor Fuel Waste Oil Stand-by Generator	Marina Heating Oil Hazardous Substance
Other (explain)	

5) Provide a SUMMARY OF WORK to be performed and explain any unusual circumstances on a separate sheet.

6) GENERAL INFORMATION: Check whichever applies and fill in the appropriate blanks for the U system(s) that will be installed. Attached additional sheet(s) if more space is needed.

a) TANK(S):

Number of Tank(s)		Product	Single Wall	Double Wall	FRP	STI P3 Steel	Composite	Othe
1	20,000	GASOLINE	•	X		X	COMPARTMENT	
					1	]		

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Use this space for explanation: New SII-P3 double wall compartment tank - (1) compartment 14,000 gallon, (1) compartment 6,000 gallon.

	ZONING REPROVAL
b) PIPING: Single Wall X Double Wall Steel Other explain below Installing new X Fiberglass Installing partial	CITY OF CHICAGO DEPARTMENT OF ZONING CONFORMS TO ZONING OFDINANCE May 20-4 B4-2 AUG U 2 1991
c) ISLANDS: Existing to remain X Installing newNone Reconstructing (explain below)	USE OF BLDG, Source States description of WORK
d) CANOPY: X Existing to remain Installing new None Replacing (explain below)	ZONING ADMINISTRATOR
Use this space for explanation: Removing all-existing steel pipe. Replacing with double wall Smith Fiberglass for product piping. Single	
wall Smith Fiberglass for vents and Stage II vapor recovery.	000234

Electronic Filing: Received, Clerk's Office 09/09/2024 7) TANK(S) COMPLIANCE INFORMATION: New tanks must be UL approved. Used tanks must be recertified. Check whichever applies and use the space provided to describe the work to be performed or the methods to be used and give the manufacturer an model of any equipment, consoles, probes, sensors, etc. to be installed (do not give the catalog numbers). Attach additional sheet(s) if more space is needed.
a) RELEASE DETECTION: X Inventory Control X Manual Tank Gauging Automatic Tank Gauging X Interstitial Monitoring Groundwater Monitoring Vapor Monitoring Other (explain) Tank tightness test every 5 years. Red Jacket PPM 4000 interstitial monitor.
b) CORROSION PROTECTION: X Dielectric Coating X Sacrificial Anode(s) Impressed Current Other (explain) New STI-P3 steel tank with coating and anode.
c) SPILL PREVENTION: X Spill Containment Manhole Other (explain) OPW-1 spill containment manhole. Western fiberglass containment sump at submersible pumps.
d) OVERFILL PREVENTION: X Drop Tube Valve X Float Vent Valve Alarm and/or shutoff Other (explain) OPW 61-S0 overfill prevention valve. OPW 53VM 0060 hall floats.
8) <b>PIPING COMPLIANCE INFORMATION:</b> Check whichever applies and use the space provided to describe the work to be performed or the methods to be used and give the manufacturer and model of any equipment; consoles, probes, sensors, etc. to be installed (do not give catalog numbers). Attach additional sheet(s) if more space is needed.
a) RELEASE DETECTION:
1. Pressurized Piping:
X       Line Leak Detector with Annual Line Test       Vapor Monitoring         Continuous Line Pressure Monitor       Interstitial Monitoring         Others (explain below)       Groundwater Monitoring
2. Suction Piping:
Interstitial Monitoring Groundwater Monitoring Line Test Every Three Years Vapor Monitoring European (Safe) Suction X Others (explain below) Equipment and/or explanation: Red Jacket XLD line leak detectors.
b) CORROSION PROTECTION: Dielectric Coating Sacrificial Anode(s) X Others (explain) Double wall fiberglass pipe.
9) SITE PLANS: Drawings of the site must accompany the application forms. They must show the entire UST SYSTEM (tanks, piping, vents, islands, dispensers or other appurtenances) in relation to all buildings, structures and objects with specific setback distances. All objects on the site plans must be named and must be labeled as existing or as proposed. Site plans are not required if only installing equipment for leak detection (except monitoring wells), corrosion protection or spill & overfill prevention. The maximum site plans allowed is 11"X17". Blue prints are not acceptable.
10) MINIMUM SETBACKS: Clearance distances must be given on the site plans in dimensions from the UST system to all buildings, structures and objects with a setback requirement. The minimum setback requirements are as follows:

- a) 20 feet to property lines or right of way lines.
- b) 20 feet to storm lines, sanitary lines or similar underground drainage systems.
- c) 20 feet to basements or similar underground structures.
- d) 300 feet to any mine shaft, air or escape shaft to a mine.
  e) 85 feet to any school, institution, public assembly, or theater occupancy as defined in 41 IL. Adm. Code 100.30

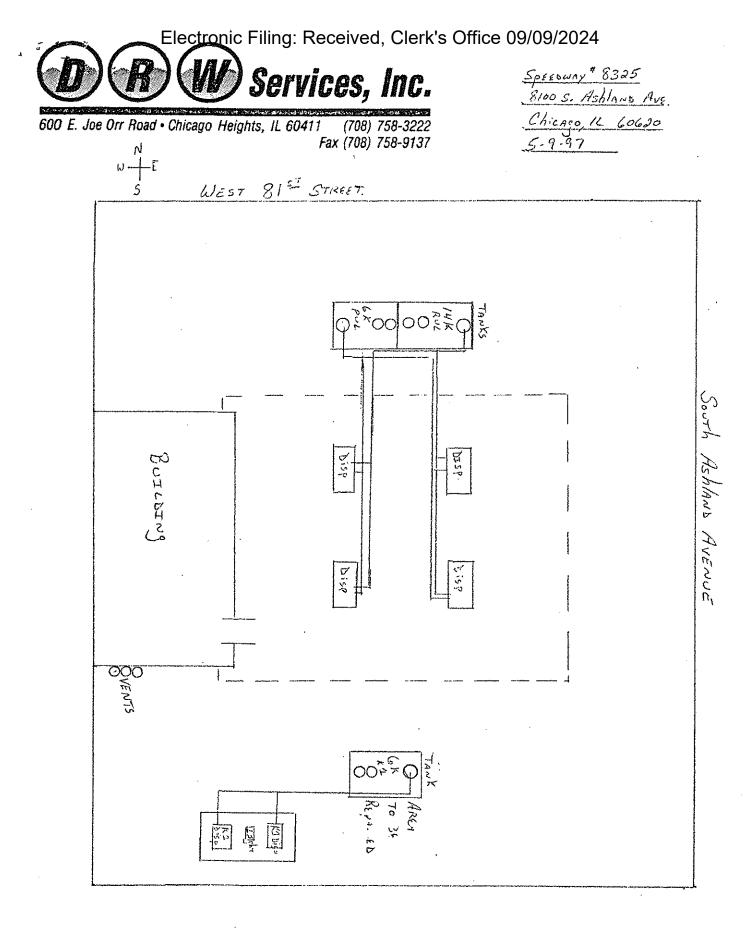
It must be noted on the site plans if none of the above apply to this site! There may be provisions to alter these requirements if certain conditions exist under IL Adm. Code 170.40 or if conditions are to remain existing. ...

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11) AUXILIARY INFORMATION: Other supplemental information, detail drawings or supporting					
documents may be necessary depending on the type and complexity of the project. 12) APPLICATION REJECTION: Insufficient information or illegibility can be cause for return or denial.					
	ORK: No work can pro	ceed without a grante	ed permit in hand and must be available		
- UWH WOLK), A IE	14) APPLICANT: The RESPONSIBLE CONTRACTOR must complete this section (or owner if doing their own work). A fee of \$100.00 for each site must accompany this application. Checks or money order are to be made payable to the City of Chicago, Department of Environment. Do not send				
those individua	micted in this and a	btaining the information of the second secon	kamined and am familiar with the s, and that based on my inquiry of tion, I believe that all information		
Company Name: _	Wendorf Constru	iction, Inc.			
Address:	. 1822 Business F	Route 30 Oswego,	IL 60543		
	(708) 554-2922	Contractor's	Peristration #		
	zed Representative:	1.			
Title:	nepresentative.	Vice-President			
	D				
Signature:	Steve R. No.	wett no	Date: July 12, 1994		
accomplian the	scatutory purpose as	s outlined in 425 ILCS	sting information that is necessary to 5 25/9. Disclosure of this information sult in this form not being processed.		
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			, 000236		

	UNDERGROUND STOR	AGE TANK PERMIT	
	ENFORCEMENT AND 30 NORTH LASALLE STREET, SU	OF ENVIRONMENT COMPLIANCE DIVISION	
	CONTRACTOR (NAME & ADDRESS)	FACILITY (NAME & ADDRESS)	
	DRW SERVICES INC	SPEEDWAY #8325	
	600 E JOE ORR ROAD	8100 S ASHLAND	
	CHICAGO HEIGHTS, IL 60411	CHICAGO, IL 60620	
	REGISTRATION NO. IL-194	FACILITY ID: 2017669	
	TYPE OF PERMIT: REPAIR NUMBER OF TANKS: 1 SIZES OF TANKS: 6,000 GALLON EFFECTIVE DATE: 6/09/97 TOTAL FEES: 100.00		
		RECENTES	
		JUN 3 0 1997	
		DIY, OF PETROLEUM & CHEMICAL SAFETY	
PURSUANT to the Illinois Revised Statutes, Chapter 1271/2, Paragraph 9, and the City of Chicago-State of Illinois Delegation Agreement, PERMISSION is hereby granted to remove, install, abandon-inplace, repair (including upgrade), or temporarily close underground storage tank(s) or system(s). This permit may be revoked at any time. Permit is not transferrable, nor does it constitute a waiver of liability for responsibilities under Federal, State or Municipal laws or regulations. The DISPLAY COPY of this permit is required to be present at the site while any work is in progress.			

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Electronic Filing: Received, Clerk's Office 09/09/2024

	<b>DEPARTMENT</b> ENFORCEMENT AN 30 NORTH LASALLE, R	F CHICAGO OF ENVIRONMENT ND COMPLIANCE DIVISION ROOM 2500, CHICAGO, IL 600 STORAGE TANK UNIT	
GI-LA 1121 V EAST	Contractor (Name & Address) BUILDERS INC V 171ST ST HAZEL CREST, IL 60429 ration No. IL-914	Facility (Name & A MARATHON GAS #8325 8100 S ASHLAND Chicago, IL 60620 Facility ID: 2017669	ddress)
Tank Siz Effective Fee:	of tanks: 3 H 8 ze(s): 6000 6000 14000	Expiration Date: 02/02/2003 SUMP SENSOR	
	Agreement, PERMISSION is herby gran	er 127 1/2, Paragraph 9, and the City of C nted to remove, install, abandon-inplace, in	epair (includino
Delegatior upgrade), Permit is r	laws or regulations. The DISPLAY COPY	waiver of liability for responsibilities under Y of this permit is required to be present a	Federal, State or

NE CONTRACTOR	OF CHICAGO
	IT AND COMPLIANCE DIVISION
	, LOWER LEVEL ROOM 120, CHICAGO, IL 60602
Contractor (Name & Address)	
TANKNOLOGY NDE	MARATHON GAS & FOOD
870 CHURCH ROAD	8100 S ASHLAND
ELGIN, IL 60123	Chicago, IL 60620
Registration No. IL-2089	Facility ID: 2017669
Tank Size(s): 6000	DIV. OF PETHOLE
Effective Date: 11/19/2010 Fee: \$200.00	DIV. OF PETROLE CHEMICAL SAFE Expiration Date: 5/19/2011
Effective Date: 11/19/2010 Fee: \$200.00 Comments: Kerosene tank failed CP Test	CHEMICAL SAFE Expiration Date: 5/19/2011
Effective Date: 11/19/2010 Fee: \$200.00 Comments: Kerosene tank failed CP Test PURSUANT to the Illinois Revised Statutes, C Delegation Agreement, PERMISSION is herb upgrade), or temporarily close underground si Permit is not transferrable, nor does it constitu	CHEMICAL SAFE Expiration Date: 5/19/2011
Effective Date: 11/19/2010 Fee: \$200.00 Comments: Kerosene tank failed CP Test PURSUANT to the Illinois Revised Statutes, C Delegation Agreement, PERMISSION is herb upgrade), or temporarily close underground st Permit is not transferrable, nor does it constitut Aunicipal laws or regulations. The DISPLAY	CHEMICAL SAFE Expiration Date: 5/19/2011 t Chapter 127 1/2, Paragraph 9, and the City of Chicago-State of Illinoi: by granted to remove, install, abandon-inplace, repair (including storage tank(s) or system(s). This permit may be revoked at any time ute a waiver of liability for responsibilities under Federal. State or

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City of Chicago Department of Public Health 333 South State Street, Room 200 Chicago, IL 60604 3127453162

#### FOR OFFICE USE ONLY

Facility # 2017669 Permit # 01022-2022UPG Request Rec'd 09/19/2022 Amended Date Approval Date 9/19/2022 Permit Expires 9/30/2022

## Permit for Emergency Repair Request on 9/19/2022

Permit for UPGRADE or REPAIR of Underground Storage Tank(s) and Piping for Petroleum and Hazardous Substances.

Permission to upgrade or repair underground storage tank(s) or piping is hereby granted. Such upgrade or repair must be in complete accordance with acceptable materials as specified in the Federal Register, Part II Environmental Protection Agency, 40 CFR Parts 280 and 281, and also with all sections of 41 Illinois Administrative Code, Parts 174, 175 and 176. The contractor the permit was issued to or an employee of that contractor (this does not include a subcontractor) shall submit a required job schedule for underground piping upgrade, leak detection, spill and overfill prevention of underground storage tank(s) to the Office of the State Fire Marshal, Division of Petroleum and Chemical Safety.

<ol> <li><u>OWNER OF TANKS</u> - Corporation, partnership, or other business entity;</li> </ol>	(2) FACILITY - name and address where tanks are located:
8100 S. Ashland Ave.	Marathon Gas Mart 8100 S. Ashland Ave. Chicago, IL 606204320
Contact: M Arif (773) 488-2624	Contact: Bahjat Haddad (773) 488-2624

#### (3) UPGRADE OR REPAIR OF TANKS:

- (a) Number and size of tanks being upgraded or repaired: (TK # 9) 14,000
- (b) Type of tanks:
- (c) Type of piping: (TK # 9) Piping Other Submersible Pump, (TK # 9) Piping Ball Valves , (TK # 9) Piping Flex Connector Steel
- (d) Product to be stored in each tank: (TK # 9) Gasoline Regular
- (e) Type of leak detection being used:

Tank:

Piping:

(f) Corrosion Protection being used:

Tank:

Piping:

- (g) Spill containment devices, piping, and dispenser containment devices:
- (h) Overfill prevention devices:
- (i) Manway accessible at grade:
- (4) The owner must notify this Office when completion of tank upgrade/repair has occurred, on the Notification for Underground Storage Tank Form and the licensed contractor must submit the required job schedule for underground piping upgrade, leak detection, spill and overfill prevention to the OSFM prior to the work being performed. Both forms can be obtained at www.sfm.illinois.gov or by calling (217)785-1020.

#### (5) SPECIAL CONTINGENCIES :

#### (6) PERSON, FIRM OR COMPANY PERFORMING WORK:

B & K Equipment Company 2939 175th Street Lansing, IL 60438

Contact Person: Ed Angell Phone: (708) 474-3344 Contractor Registration # IL1207 Exp. 2/14/2024

Sincerely,

Raul Valdivia

cc: Storage Tank Safety Specialist Division File

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## FOR OFFICE USE ONLY Permit # 00152-2023UPG

Approval Date 2/14/2023 Permit Expires 8/15/2023

#### Permit for UPGRADE or REPAIR of Underground Storage Tank(s) and Piping for Petroleum and Hazardous Substances.

Permission to upgrade or repair underground storage tank(s) or piping is hereby granted. Such upgrade or repair must be in complete accordance with acceptable materials as specified in the Federal Register, Part II Environmental Protection Agency, 40 CFR Parts 280 and 281, and also with all sections of 41 Illinois Administrative Code, Parts 174, 175 and 176. The contractor the permit was issued to or an employee of that contractor (this does not include a subcontractor) shall submit a required job schedule for underground piping upgrade, leak detection, spill and overfill prevention of underground storage tank(s) to the Office of the State Fire Marshal, Division of Petroleum and Chemical Safety.

<ol> <li><u>OWNER OF TANKS</u> - Corporation, partnership, or other business entity:</li> </ol>	(2) FACILITY - name and address where tanks are located:
Lion Enterprises, Inc. 8100 S. Ashland Ave	Marathon Gas Mart 8100 S. Ashland Ave. Chicago, IL 606204320
Contact: M Arif (773) 488-2624	Contact: Bahjat Haddad (773) 488-2624

#### (3) UPGRADE OR REPAIR OF TANKS:

- (a) Number and size of tanks being upgraded or repaired: (TK # 8) 6,000
- (b) Type of tanks:
- Type of piping: (TK # 8) Piping Other Steel Riser, (TK # 8) Piping Other Submersible Pump, (TK # 8) Piping Ball Valves , (TK # 8) (c) **Piping - Flex Connector Steel**
- (d) Product to be stored in each tank: (TK # 8) Gasoline Premium
- (e) Type of leak detection being used:

Tank:

Piping:

(f) Corrosion Protection being used:

Tank:

Piping:

- Spill containment devices, piping, and dispenser containment devices: (g)
- (h) Overfill prevention devices:
- Manway accessible at grade: (i)
- (4) The owner must notify this Office when completion of tank upgrade/repair has occurred, on the Notification for Underground Storage Tank Form and the licensed contractor must submit the required job schedule for underground piping upgrade, leak detection, spill and overfill prevention to the OSFM prior to the work being performed. Both forms can be obtained at www.sfm.illinois.gov or by calling (217)785-1020.

#### (5) <u>SPECIAL CONTINGENCIES</u> :

#### (6) PERSON, FIRM OR COMPANY PERFORMING WORK:

B & K Equipment Company 2939 175th Street Lansing, IL 60438

Contact Person: Ed Angell Phone: (708) 474-3344 Contractor Registration # IL1207 Exp. 2/14/2024

Sincerely,

Raul Valdivia

cc: Storage Tank Safety Specialist Division File



City of Chicago Department of Public Health 333 South State Street, Room 200 Chicago, IL 60604 3127453152

#### FOR OFFICE USE ONLY

Facility # 2017669 Permit # 01160-2019UPG Request Rec'd 06/17/2019 Amended Date Approval Date 6/18/2019 Permit Expires 7/1/2019

### Permit for Emergency Repair Request on 6/14/2019

#### Permit for UPGRADE or REPAIR of Underground Storage Tank(s) and Piping for Petroleum and Hazardous Substances.

Permission to upgrade or repair underground storage tank(s) or piping is hereby granted. Such upgrade or repair must be in complete accordance with acceptable materials as specified in the Federal Register, Part II Environmental Protection Agency, 40 CFR Parts 280 and 281, and also with all sections of 41 Illinois Administrative Code, Parts 174, 175 and 176. The contractor the permit was issued to or an employee of that contractor (this does not include a subcontractor) shall submit a required job schedule for underground piping upgrade, leak detection, spill and overfill prevention of underground storage tank(s) to the Office of the State Fire Marshal, Division of Petroleum and Cherrical Safety.

<ol> <li><u>OWNER OF TANKS</u> - Corporation, partnership, or other business entity:</li> </ol>	(2) FACILITY - name and address where tanks are located:
Aloo S. Ashland Ave.	Marathon Gas Mart 8100 S. Ashland Ave. Chicago, IL 606204320
Contact: M Arif (773) 488-2624	Contact: Bahjat Haddad (773) 488-2624

#### (3) UPGRADE OR REPAIR OF TANKS:

- (a) Number and size of tanks being upgraded or repaired: (TK # 8) 6,000
- (b) Type of tanks:
- (c) Type of piping: (TK # 8) Piping Ball Valves, (TK # 8) Piping Flex Connector Steel
- (d) Product to be stored in each tank: (TK # 8) Gasoline
- (e) Type of leak detection being used:

Tank:

Piping:

(f) Corrosion Protection being used:

Tank:

Piping:

- (g) Spill containment devices, piping, and dispenser containmnt devices:
- (h) Overfill prevention devices:
- (i) Manway accessible at grade:
- (4) The owner must notify this Office when completion of tank upgrade/repair has occurred, on the Notification for Underground Storage Tank Form and the licensed contractor must submit the required job schedule for underground piping upgrade, leak detection, spill and overfill prevention to the OSFM prior to the work being performed. Both forms can be obtained at www.sfm.illinois.gov or by calling (217)785-1020.

(5) SPECIAL CONTINGENCIES :

(6)	PERSON,	FIRMOR	COMPAN	Y PERFORMIN	KG WORK

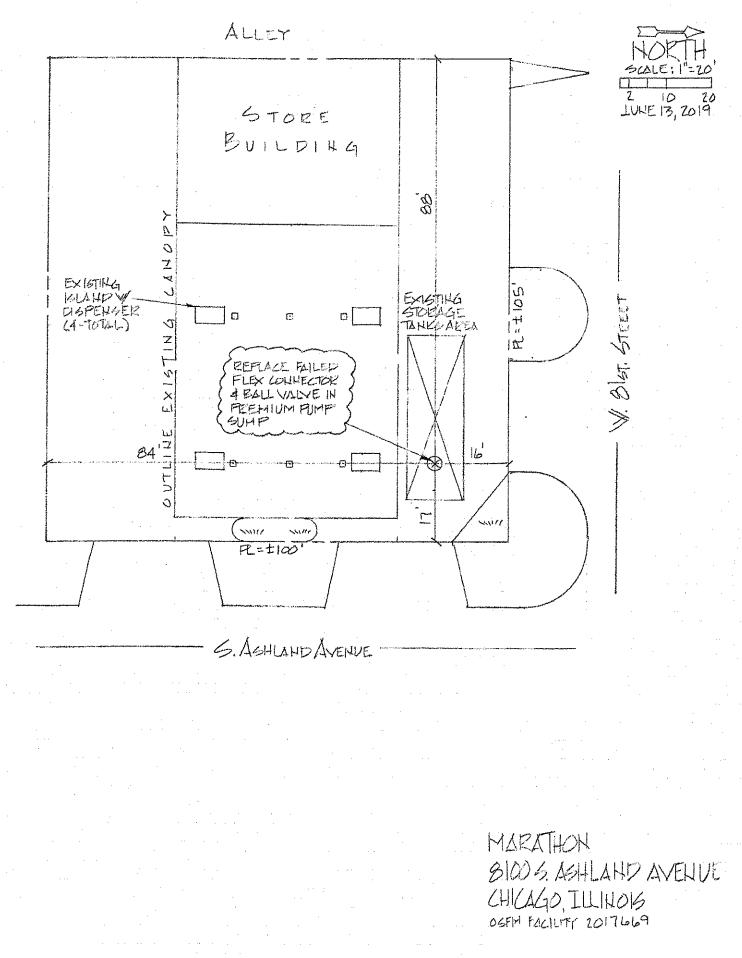
B & K Equipment Company 2939 175th Street Lansing, IL 60438 Contact Person: Ed Angell Phone: (708) 474-3344 Contractor Registration # IL1207 Exp. 2/14/2020

Sincerely,

ald au

Chief Engineer-Storage Tank Section Raul Valdivia

cc: Storage Tank Safety Specialist Division File





### OFFICE OF THE ILLINOIS STATE FIRE MARSHAL

#### Upgrade Permit Application - \*ER\* 2017669 - B & K Equipment Company - State ID: IL1207

#### Permit Application Summary

Permit Application Status: Approved

Last	Submit	Date:	6/17	/2019
			~, ~,	

Owner Information is different

Owner - U0030995 Owner Name Lion Enterprises, Inc. Address 8100 S. Ashland Ave. Chicago, IL 60620 Contact Person M Arif Phone Number (773) 488-2624 Facility - 2017669 Facility Name Marathon Gas Mart Address 8100 S. Ashland Ave. Chicago, IL 60620-4320 County Cook Contact Person Bahjat Haddad Phone Number (773) 488-4444

Facility Information is different

#### Tanks on the Permit

1	Tank #	Capacity	Product	Tank Status	Regulated Status
	8	6,000	Gasoline	Currently in use	Federal

#### Equipment Summary

#### Tank 8

Equipment Type	Equipment
Piping	Flex Connector Steel
Piping	Ball Valves

#### Summary of Work

Replacing failed flex connector and ball valve in Premium tank pump sump due to a leak discovered by a testing company.

#### Islands/Canopy/Dispensers

Islands:	e	Existing	to	remain C	Installing	new 🔿	Reconstructing	(explain	below)	C	None
Canopy:	ନ	Existing	to	remain $\boldsymbol{c}$	Installing	new 🔿	Reconstructing	(explain	below)	C	None
Dispensers	:	Existing	to	remain C	Installing	new 🗲	Reconstructing	(explain	below)	C	None

#### Minimum Setbacks

Clearance distances must be given on the site plans in dimensions from the UST system to all buildings, structures and objects with a setback requirement. The minimum setback requirements for all tanks and all piping are at least:

#### Yes No

c	e	20 feet to property lines or right of way lines
F	C	20 feet to storm sewer lines, sanitary sewer lines or similar underground drainage systems
ē	Ċ	20 feet to basements or similar underground structures both on and off property
ç	C	300 feet to any mine shaft, air or escape shaft to a mine
ç	C	85 feet to any school, institution, public assembly or theater occupancy
F	٦°	400 feet to any potable wells on or near the facility. If no, contact IEPA Groundwater section at (217) 78514787

#### Is facility operated as a Motor Fuel Dispensing Facility?

#### r Yes C No

Facility will be operated as:

An Attended Self-Service Motor Fuel Dispensing Facility

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#### Site Plans

Document Type	Document name	Last Uploaded	
Site Plans	8100 s ashland marathon site plan osfm fac 2017669 061719.pdf	6/17/2019 12:52:29 PM	

#### Supplemental Documents Uploaded for the Application

Document Type	Document name	Last Uploaded
Them are no decurrente to dicalay		

There are no documents to display.

Notificat	ion for U	ndergrou	ind Storage	Tanks	FORM APPROVED OMBINO 2050-0049 APPROVAL EXPIRES 6-30-88
FOR	RETURN	UST Coordina Division of Fire			LD. Number
IN I	FORM	P.O. Box 3803			
	то	Springfield, IL	62708-3803 #9	6	Date Received
			GENERAL	INFORMATION	
			und tanks that have been	4. pipeline facilities (	(including gathering lines) regulated under the Natur
May 8, 1986, or that is required by Section as amended. The primary pur- ground tanks that expected that the i records, or, in the ai Who Must Noti exempted, owners of designated State or (a) in the case of brought into use affused for the storage (b) in the case of but no longer in use the discontinuation What Tanks Are combination of tan stances," and (2) wh more beneath the gr used oil, or diesel fu What Tanks Are notification. Other 1 1, farm or residentia	are brought into u m 9002 of the Reso pose of this notific store or have sto nformation you p beence of such rece fy? Section 9002 of underground tar local agencies of f an underground ter that date, any p use, or dispensing f any underground on that date, any p of its use. Included? Under ks that (1) is used nose volume (inclu ound. Some exam lei, and 2, industri. <b>Excluded?</b> Tanks lanks excluded fro it tanks of 1,100 gal purposes;	se after May 8, 1986. T urce Conservation and ation program is to lo red petroleum or has rovide will be based ords, your knowledge, of RCRA, as amend iks that store regulate the existence of thei storage tank in use to erson who owns an u g of regulated substan- storage tank in use to erson who owned sucf ground storage tunk to contain an accume ding connected under ples are underground at solvents, pesticides removed from the g m notification are: lons or less capacity u	before November 8, 1984, h tank immediately before is defined as any one or ulation of "regulated sub- rground piping) is 10% or tanks storing: 1, gasoline, , herbicides or fumigants, ground- are not subject to used for storing motor fuel	which is an intrastate 5. surface impounding 6. storm water or wask 7. flow-through proce 8. liquid traps or assoc gathering operations; 9. storage tanks situ mineworking, drift, si surface of the floor. What Substances / ground storage tanks defined as hazardous Response, Compensal those substances regu includes petroleum, e. conditions of tempera square inch absolute). Where To Notify? given at the top of this When To Notify? I taken out of operation May 8. 1986. Z. Owne 1986. must notify with Penalties: Any own	ciated gathering lines directly related to oil or gas producti- liated in an underground area (such as a basement, haft, or tunnel) if the storage tank is situated upon or abor- Are Covered? The notification requirements apply to that contain regulated substances. This includes any sub- s in section 101 (14) of the Comprehensive Environ- tion and Liability Act of 1980 (CERCLA), with the excep- lated as hazardous waste under Subtitle C of RCRA. .g., crude oil or any fraction thereof which is liquid at sta- ature and pressure (60 degrees Fahrenheit and 14.7 pour Completed notification forms should be sent to the a s page. .Owners of underground storage tanks in use or that hav n after January 1, 1974, but still in the ground, must no use after fain 30 days of bringing the tanks into use.
for noncommercial	purposes;		the premises where stored;		ner who knowingly fails to notify or submits faise inforr civil penalty not to exceed \$10,000 for each tank for
3. septic tanks;		`		notification is not give	en or for which false information is submitted.
	print in ink all i		ture in Section V. Thi	RUCTIONS s form must be completed s are owned at this locat	
each location con photocopy the	print in ink all in ntaining underg reverse side, an 1. OWNERS	ems except "signa round storage tanl	ture" in Section V. <b>Thi</b> ks. If more than 5 tank ation sheets to this fo	s form must be completed s are owned at this locati orm.	ion, continuation sheets 1 attached
each location co photocopy the Dwner Name (Cor	print in ink all i ntaining underg reverse side, au 1. OWNERS poration, Individu	ems except "signa round storage tanl nd staple continu SHIP OF TANK(S) tal, Public Agency, o	ture" in Section V. <b>Thi</b> ks. If more than 5 tank ation sheets to this fo	s form must be completed s are owned at this location.	ion, continuation sheets 1 attached IL LOCATION OF TANK(S) same as Section 1, mark box here )
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each location co photocopy the wreen Name (Con <u>Martin Oi</u> treet Address <u>4501 W. 1</u> county <u>Cook</u> ity <u>Alsip</u> tree Code	print in ink all in ntaining underg reverse side, an 1. OWNERS poration, Individu 1. Marketi 27th Stre Phone Number	ems except "signa round storage tan nd staple continu SHIP OF TANK(S) nat, Public Agency, o ng, Ltd. et	ture" in Section V. Thi ks. If more than 5 tank ation sheets to this for or Other Entity) ZIP Code	s form must be completed s are owned at this locat orm. (if s Facility Name or C <u>Martin Oil</u> Street Address or <u>3100 S. Ash</u> County <u>Cook</u> City (nearest)	ion, continuation sheets 1 attached 1 IL LOCATION OF TANK(S) same as Section 1, mark box here ) Company Site Identifier, as applicable Marketing State Road, as applicable 1 and Avenue 2IP Code
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each location co photocopy the Martin Oi treet Address 4501 W. 1 county Cook Dity Alsip rea Code 312 - 385 Type of Owner (M Current Former Name (If same as Eugene Co	print in ink all in ntaining underg reverse side, an 1. OWNERS poration, Individe 1. Marketi 27th Stre Phone Number - 6500 Mark all that app State on Federal (GSA fra- section I, mark- pokston	Image: second storage tank   round storage tank <td< td=""><td>ZIP Code Cor Other Entity) ZIP Code 60658 Private or Corporate Ownership uncertain Job Title Sales R IV. TYPE O only if this is an amend TIFICATION (Read an sonally examined an those individuals in</td><td>s form must be completed s are owned at this locations. (if s Facility Name or C <u>Martin Oil I</u> Street Address or <u>3100 S. Ash</u> County <u>Cook</u> City (nearest) <u>Chicago</u> Indicate number of tanks at this location ON AT TANK LOCATION ep E NOTIFICATION ded or subsequent notific d sign after completing</td><td>inn,       continuation sheets attached       1         ill LOCATION OF TANK(S)       same as Section 1, mark box here       )         same as Section 1, mark box here       )       )         Company Site Identifier, as applicable       Marketing         State Road, as applicable       1         Marketing       State Road, as applicable         State Road, as applicable       1         Innd Avenue       State ZIP Code         X544       Mark box here if tank(s) are located on land within an Indian reservation or on other Indian trust lands         N       Area Code Phone Num 312 - 385 - 6500         cation for this location.       State Road /td></td<>	ZIP Code Cor Other Entity) ZIP Code 60658 Private or Corporate Ownership uncertain Job Title Sales R IV. TYPE O only if this is an amend TIFICATION (Read an sonally examined an those individuals in	s form must be completed s are owned at this locations. (if s Facility Name or C <u>Martin Oil I</u> Street Address or <u>3100 S. Ash</u> County <u>Cook</u> City (nearest) <u>Chicago</u> Indicate number of tanks at this location ON AT TANK LOCATION ep E NOTIFICATION ded or subsequent notific d sign after completing	inn,       continuation sheets attached       1         ill LOCATION OF TANK(S)       same as Section 1, mark box here       )         same as Section 1, mark box here       )       )         Company Site Identifier, as applicable       Marketing         State Road, as applicable       1         Marketing       State Road, as applicable         State Road, as applicable       1         Innd Avenue       State ZIP Code         X544       Mark box here if tank(s) are located on land within an Indian reservation or on other Indian trust lands         N       Area Code Phone Num 312 - 385 - 6500         cation for this location.       State Road
each location co photocopy the Dwner Name (Cor <u>Martin Oi</u> treet Address <u>4501 W. 1</u> County <u>Cook</u> Dity <u>Alsip</u> vrea Code <u>312 - 385</u> Type of Owner (M Xcurrent Former Name (If same as Eugene Co	print in ink all intaining undergreverse side, and interverse side, and	Image: State	ZIP Code Cor Other Entity) ZIP Code 60658 ZIP Code 60658 IN Private or Corporate Ownership uncertain Job Title Sales R IV TYPE O only if this is an amend TIFICATION (Read an sonally examined an those individuals information complete.	s form must be completed s are owned at this locations. (if s Facility Name or C <u>Martin Oil I</u> Street Address or <u>3100 S. Ash</u> County Cook City (nearest) Chicago Indicate number of tanks at this location ON AT TANK LOCATION ted or subsequent notific d sign after completing and am familiar with the imediately responsible	ion,       continuation sheets attached       1         IL LOCATION OF TANK(S)         same as Section 1, mark box here         State as Section 1, mark box here       )         Company Site Identifier, as applicable       Marketing         Marketing       State Road, as applicable         Marketing       State Code         State Road, as applicable       1         Ind Avenue       State Code         X44       Mark box here if tank(s) are located on land within an Indian reservation or on other Indian trust lands       Image: Code         N       Area Code       Phone Nume         312-385-6500       State       For obtaining the information, I believe that
each location co photocopy the Dwner Name (Cor <u>Martin Oi</u> treet Address <u>4501 W. 1</u> County <u>Cook</u> Dity <u>Alsip</u> vrea Code <u>312 - 385</u> Type of Owner (M Xcurrent Former Name (If same as Eugene Co	print in ink all intaining undergreverse side, and interverse side, and	Image: second storage tank   round storage tank <td< td=""><td>Iture" in Section V. This         ks. If more than 5 tank         ation sheets to this for         pr Other Entity)         ZIP Code         60658         ZIP Code         60658         Ownership         Uncertain         Job Title         Sales R         IV.TYPE O         only if this is an among         TIFICATION (Read and those individuals in complete.         Ind Martingerive         Engineering</td><td>s form must be completed s are owned at this locations. (if s Facility Name or C <u>Martin Oil I</u> Street Address or <u>3100 S. Ash</u> County Cook City (nearest) Chicago Indicate number of tanks at this location ON AT TANK LOCATION ted or subsequent notific d sign after completing and am familiar with the imediately responsible</td><td>ion,       continuation sheets attached       1         ill LOCATION OF TANK(S)         same as Section 1, mark box here         State as Section 1, mark box here       )         Company Site Identifier, as applicable       Marketing         State Road, as applicable       1         Marketing       State Road, as applicable         State Road, as applicable       1         Ind Avenue       2IP Code         X       Mark box here if tank(s) are located on land within an Indian reservation or on other Indian trust lands         N       Area Code       Phone Numitian State         Area Code       Phone Numitian State       312-385-6500         Determine this location.       Section VI.)       E information submitted in this and all attacted in or balance in the information, I believe that</td></td<>	Iture" in Section V. This         ks. If more than 5 tank         ation sheets to this for         pr Other Entity)         ZIP Code         60658         ZIP Code         60658         Ownership         Uncertain         Job Title         Sales R         IV.TYPE O         only if this is an among         TIFICATION (Read and those individuals in complete.         Ind Martingerive         Engineering	s form must be completed s are owned at this locations. (if s Facility Name or C <u>Martin Oil I</u> Street Address or <u>3100 S. Ash</u> County Cook City (nearest) Chicago Indicate number of tanks at this location ON AT TANK LOCATION ted or subsequent notific d sign after completing and am familiar with the imediately responsible	ion,       continuation sheets attached       1         ill LOCATION OF TANK(S)         same as Section 1, mark box here         State as Section 1, mark box here       )         Company Site Identifier, as applicable       Marketing         State Road, as applicable       1         Marketing       State Road, as applicable         State Road, as applicable       1         Ind Avenue       2IP Code         X       Mark box here if tank(s) are located on land within an Indian reservation or on other Indian trust lands         N       Area Code       Phone Numitian State         Area Code       Phone Numitian State       312-385-6500         Determine this location.       Section VI.)       E information submitted in this and all attacted in or balance in the information, I believe that

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Electronic Filing: Received, Clerk's Office 09/09/2024 Owner Name (from Section I) <u>Martin_0il_Mktg., Ltd</u> .Location (from Section II) <u>Chicago</u> <u>Boge No. 1</u> of <u>Perform</u>							
VI. DESCRIPTION OF UNDERGROU							
Tank Identification No. (e.g., ABC-123), or Arbitrarily Assigned Sequential Number (e.g., 1,2,3)	Tank No. 1	<b>Tank No.</b> 2	Tank No. 3	Tank No.` 4′5	Tank No.		
1. Status of Tank (Mark all that apply ()) (Mark all that apply ()) Currently in Use Temporarily Out of Use Permanently Out of Use Brought into Use after 5/8/86							
2. Estimated Age (Years)	19	19	<u>19</u> 12000	<u>19</u> 4000	<u>19</u> 2000		
3. Estimated Total Capacity (Gallons) 4. Material of Construction Steel (Mark one ☑) Concrete Fiberglass Reinforced Plastic Unknown							
Other, Please Specify	L	LJ	L	L	L		
5. Internal Protection (Mark all that apply (3)) Interior Lining (e.g., epoxy resins) None Unknown Other, Please Specify							
6. External Protection (Mark all that apply 🖾) Cathodic Protection Painted (e.g., asphaltic) Fiberglass Reinforced Plastic Coated None Unknown Other, Please Specify							
7. Piping Bare Steel (Mark all that apply ☑) Galvanized Steel Fiberglass Reinforced Plastic Cathodically Protected Unknown Other, Please Specify							
8. Substance Currently or Last Stored in Greatest Quantity by Volume (Mark all that apply ⊠) (Mark all that apply @) (Mark al					Bulk Motor		
Please Indicate Name of Principal CERCLA Substance OR Chemical Abstract Service (CAS) No. Mark box 🖾 if tank stores a mixture of substances d. Unknown							
<ul> <li>9. Additional information (for tanks permanently taken out of service) <ul> <li>a. Estimated date last used (mo/yr)</li> <li>b. Estimated quantity of substance remaining (gal.)</li> <li>c. Mark box 🛛 if tank was filled with inert material (e.g., sand, concrete)</li> </ul> </li> </ul>		/	/		/ 70		

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Tank Identification No. (e.g., ABC-123), or Arbitrarily Assigned Sequential Number (e.g., 1,2,3)	Tank No.           .♂ 2	Tank No.	Tank No.	Tank No.	Tank No.
1. Status of Tank (Mark all that apply II) Currently in Use Temporarily Out of Use Permanently Out of Use Brought into Use after 5/8/86					
2. Estimated Age (Years) 3. Estimated Total Capacity (Gallons)	19 560				
4. Material of Construction Steel (Mark one 2) Concrete Fiberglass Reinforced Plastic Unknown					
Other, Please Specify 5. Internal Protection (Mark all that apply (2)) Interior Lining (e.g., epoxy resins) None Unknown					
6. External Protection (Mark all that apply 2)       Cathodic Protection Painted (e.g., asphaltic)         Fiberglass Reinforced Plastic Coated None Unknown					
7. Piping (Mark all that apply 12) Fiberglass Reinforced Plastic Cathodically Protected Unknown Other, Please Specify					
8. Substance Currently or Last Stored in Greatest Quantity by Volume (Mark all that apply ☑) Gasoline (including alcohol blends) Used Oil Other, Please Specify c. Hazardous Substance					
Please Indicate Name of Principal CERCLA Substance OR Chemical Abstract Service (CAS) No. Mark box 🛛 if tank stores a mixture of substances d. Unknown					
<ul> <li>9. Additional Information (for tanks permanently taken out of service) <ul> <li>a. Estimated date last used (mo/yr)</li> </ul> </li> <li>b. Estimated quantity of substance remaining (gal.) <ul> <li>c. Mark box I2 if tank was filled with inert material (e.g., sand concrete)</li> </ul> </li> </ul>	<u> </u>	/	/		/

Cerner, Name (from Section )) Electronic Kiling tReceived. Clerk's Office 09/09/2024 Page No.

DESCRIPTION OF UNDERGROUND STORAGE TANKS (Complete for each tank at this location.)

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Pages

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Martin Oil Marketing, Ltd.

Chicago

Please be advised that Tank #4, Tank #5 and Tank #6 as shown on Tank Identification dated 3-17-86 have been removed.

Please be advised that Tank #4 in this report was installed 11-20-86 by Sheffield Tank Company of Berwyn, IL.

FOR RETURN ANKS COMPLETED IN FORM	Division of Fire Prevention P.O. Box 3803	I.D. N	1-0176
ТО	Springfield, IL 62708-3803-	# 9 6 Date F	Received 69
	GENERALI	NFORMATION	
ed to store regulated substances a lay 8, 1986, or that are brought into required by Section 9002 of the Res- amended. The primary purpose of this notif yound tanks that store or have si (pected that the information you cords, or, in the absence of such re- who Must Notify? Section 900; cempted, owners of underground is signated State or local agencies of (a) in the case of an undergroun yough into use after that date, any ed for the storage, use, or dispensi (b) in the case of any undergroun ut no longer in use on that date, any et discontinuation of its use. What Tanks Are Included? Und ombination of tanks that (1) is use ances, "and (2) whose volume (inco- tore beneath the ground. Some exa sed oil, or diesel fuel, and 2, indust What Tanks Are Excluded? Tan otification. Other tanks excluded f f. farm or residential tanks of 1.100 p or noncommercial purposes; tanks used for storing heating oil f septic tanks; Please type or print in ink al	nd storage tank in use before November 8, 1984, person who owned such tank immediately before erground storage tank is defined as any one or d to contain an accumulation of "regulated sub- luding connected underground piping) is 10% or mples are underground tanks storing. Lgasoline, trial solvents, pesticides, herbicides or lumigants, ks removed from the ground are not subject to rom notification are: gallons or less capacity used for storing mutor fuel or consumptive use on the premises where stored;	Pipeline Safety Act of 1968, or 1 which is an intrastate pipeline fa 5. surface impoundments, pils. p 6. storm water or waste water co 7. flow-through process tanks: 8. liquid traps or associated gath gathering operations; 9. storage tanks situated in a mineworking, drift, shaft, or tur surface of the floor. What Substances Are Cover ground storage tanks that conta defined as harardous in sectia Response, Compensation and L those substances regulated as to includes petroleum, e.g., crude- conditions of temperature and p square inch absolute). Where To Notify? Complete given at the top of this page. When To Notify? 1. Owners si taken out of operation after Jai May 8, 1986. 2. Owners who be 1986, must notify within 30 days. Penalties: Any owner who k shall be subject to a dvil peru notification is not given or for w UCTIONS	silection systems, ering lines directly related to oil or gas production an in underground area (such as a basement, cella nuel) if the storage tank is situated upon or above to red? The notification requirements apply to under in regulated substances. This includes any substan- on [0] (14) of the Comprehensive Environmen- iability Act of 1980 (CERCLA), with the exception narardrous waste under Subtitle C of RCRA. It al- oil or any fraction thereof which is liquid at standa pressure 160 degrees Fahrenheit and 14.7 pounds p ed notification forms should be sent to the addre- of underground storage tanks in use or that have be nuary 1, 1974, but still in the ground, must notify ing underground storage tanks into use after May so foringing the tanks into use. mowingly fails to notify or submitts false informati- ality not to exceed \$10,000 for each tank for whi- which false information is submitted.
		sare ownen al luis location.	continuation sheets
hotocopy the reverse side,	and staple continuation sheets to this fo	rm.	continuation sheets 2
I. OWNE		rm.	attached 2
I. OWNEL wner Name (Corporation, Indiv Martin Oil Mark	and staple continuation sheets to this fo RSHIP OF TANK(S) idual, Public Agency, or Other Entity)	rm. II. LC (If same as	attached 2
I. OWNEL wner Name (Corporation, Indiv Martin Oil Mark reet Address	and staple continuation sheets to this fo RSHIP OF TANK(S) · · idual, Public Agency, or Other Entity) eting, Ltd.	rm. II. LC (If same as	attached 2 DCATION OF TANK(S) Section 1, mark box here ) Site Identifier, as applicable
I. OWNER Wher Name (Corporation, Individential Martin Oil Mark Get Address 4501 W. 127th S	and staple continuation sheets to this fo RSHIP OF TANK(S) · · idual, Public Agency, or Other Entity) eting, Ltd.	rm. (If same as Facility Name or Company <u>Martin Oil Ma</u> Street Address or State Ro	attached 2 DCATION OF TANK(S) Section 1, mark box here ) Site Identifier, as applicable arketing bad, as applicable
I. OWNE wher Name (Corporation, Indiv Martin Oil Mark reet Address 4 501 W. 127th S Dunty COOK	and staple continuation sheets to this fo RSHIP OF TANK(S) · · idual, Public Agency, or Other Entity) eting, Ltd.	rm. (If same as Facility Name or Company Martin Oil Ma	attached 2 DCATION OF TANK(S) Section 1, mark box here ) Site Identifier, as applicable arketing bad, as applicable
1. OWNE wher Name (Corporation, Indiv Martin Oil Mark reet Address 4501 W. 127th S 200k 200k ty Alsip, IL	and staple continuation sheets to this fo RSHIP OF TANK(S) · · idual, Public Agency. or Other Entity) eting, Ltd. treet · State ZIP Code 60658	rm. (If same as Facility Name or Company Martin Oil Ma Street Address or State Ro 8100 S. Ashla County Cook City (nearest)	attached 2 OCATION OF TANK(S) Section 1, mark box here ) y Site Identifier, as applicable arketing pad, as applicable and Avenue State ZIP Code
I. OWNER wher Name (Corporation, Indivi- dartin Oil Mark reet Address 4 501 W. 127th S punty Cook ty Alsip, IL rea Code Phone Number 512 - 385 - 6500	and staple continuation sheets to this fo RSHIP OF TANK(S) idual, Public Agency. or Other Entity) eting, Ltd. treet State ZIP Code 60658	rm. (If same as Facility Name or Company <u>Martin Oil Ma</u> Street Address or State Ro 8100 S. Ashla County Cook	attached 2 OCATION OF TANK(S) Section 1, mark box here ) v Site Identifier, as applicable arketing bad, as applicable and Avenue
I. OWNE wher Name (Corporation, Indivi- dartin Oil Mark reet Address 4 501 W. 127th S Dunty Cook ty Lisip, IL rea Code Phone Number 512-385-6500 rpe of Owner (Mark all that a) Current State Fede	and staple continuation sheets to this fo RSHIP OF TANK(S) idual, Public Agency. or Other Entity) eting, Ltd. treet State ZIP Code 60658	rm. (If same as Facility Name or Company Martin Oil Ma Street Address or State Ro 8100 S. Ashla County Cook City (nearest)	attached 2 OCATION OF TANK(S) Section 1, mark box here ) y Site Identifier, as applicable arketing bad, as applicable and Avenue State ZIP Code
I. OWNE wher Name (Corporation, Indivi- Martin Oil Mark reet Address 4 501 W. 127th S Dunty Cook ty Lisip, IL rea Code Phone Number 512-385-6500 rpe of Owner (Mark all that a) Current State Former GSA	and staple continuation sheets to this for RSHIP OF TANK(S) idual, Public Agency. or Other Entity) eting, Ltd. treet State ZIP Code 60658 er pply[Z]) or Local Gov't Private or Corporate ral Gov't Ownership uncertain ) III. CONTACT PERS	rm. (If same as Facility Name or Company Martin Oil Ma Street Address or State Ro 8100 S. Ashla County Cook City (nearest) Chicago	attached     2       OCATION OF TANK(S)       Section 1, mark box here       Section 1, mark box here       )       y Site identifier, as applicable       ark eting       and Avenue       State       IL       60       Mark box here if tank(s)       are located on land within       an Indian reservation or
I. OWNE wher Name (Corporation, Indivi- Martin Oil Mark reet Address 4 501 W. 127th S Dunty Cook ty Alsip, IL rea Code Phone Number 512 - 385 - 6500 rpe of Owner (Mark all that a) Current State Fede	and staple continuation sheets to this fo RSHIP OF TANK(S) · · idual, Public Agency. or Other Entity) eting, Ltd. treet State ZIP Code 60658 or poly[Z]) or Local Gov't Private or Corporate ral Gov't Ownership uncertain ) III. CONTACT PERS ark box here ) Job Title Sales H	rm. it: LC (If same as Facility Name or Company <u>Martin Oil Ma</u> Street Address or State Ro 8100 S. Ashla County Cook City (nearest) Chicago Indicate number of tanks at this location A ON AT FANK LOCATION	attached       2         OCATION OF TANK(S)         Section 1, mark box here         Section 1, mark box here         y Site identifier, as applicable         trketing         pad, as applicable         Ind Avenue         State       ZIP Code         IL       600         Mark box here if tank(s)         are located on land within         an Indian reservation or         on other Indian trust lands         Area Code       Phone Number         312 - 385 - 6500
I. OWNE wher Name (Corporation, Indiv Martin Oil Mark reet Address 4 501 W. 127th S Dunty Cook ty Alsip, IL rea Code Phone Number 512 - 385 - 6500 rpe of Owner (Mark all that a) Current State Former GSA tame (If same as Section I, ma State (If same as Section I, ma State Cookston	and staple continuation sheets to this fo  RSHIP OF TANK(S)  dual, Public Agency. or Other Entity)  eting, Ltd.  treet  State ZIP Code  60658  er  pply [2])  or Local Gov't Private or Corporate ral Gov't Ownership uncertain  ILL CONTACT PERS ark box here ) Job Title Sales H IV. TYPE O	rm. it LC (If same as Facility Name or Company <u>Martin Oil Ma</u> Street Address or State Rc 8100 S. Ashla County Cook City (nearest) Chicago indicate number of tanks at this location A ON AT FANK LOCATION Rep FNOTIFICATION	attached     2       OCATION OF TANK(S)       Section 1, mark box here       State       irketing       oad, as applicable       ind       Avenue         State       ZIP Code       IL       60         Mark box here if tank(s)       are located on land within       an Indian reservation or       on other Indian trust lands         Area Code       Phone Number       312 - 385 - 6500
I. OWNE wher Name (Corporation, Indivi- Martin Oil Mark Teet Address 4 501 W. 127th S Dunty Cook ty Lisip, IL tea Code Phone Number 512-385-6500 Type of Owner (Mark all that a) Current State Former GSA Former GSA tame (If same as Section I, ma State Cookston	and staple continuation sheets to this fo RSHIP OF TANK(S) idual, Public Agency, or Other Entity) eting, Ltd. treet State ZIP Code 60658 or pply [2] ) or Local Gov't Private or Corporate ral Gov't Ownership uncertain ) III. CONTACT PERS ark box here ] Job Title Sales H IV. TYPE O Mark box here only if this is an amend	rm. it LC (If same as Facility Name or Company <u>Martin Oil Ma</u> Street Address or State Rc 8100 S. Ashla County Cook City (nearest) Chicago indicate number of tanks at this location A ON AT FANK LOCATION Rep FNOTIFICATION	attached     2       OCATION OF TANK(S)       Section 1, mark box here       Section 1, mark box here       )       y Site identifier, as applicable       ark eting       add, as applicable       and Avenue       State       IL       60       Mark box here if tank(s)       are located on land within       an Indian reservation or       on other Indian trust lands   Area Code       Phone Numbe       312 - 385 - 6500

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and the distance

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## Owner Narzer (from Section Flectronic Filing: Received Clerk's Office 09/09/2024 Page No. 2 of 3 Pages

VI. DESCRIPTION OF UNDERGROU	ND STORAGE TAN	KS (Complete for	each lank al this lo	calion.) At a failed	in the factor
Tank Identification No. (e.g., ABC-123), or Arbitrarily Assigned Sequential Number (e.g., 1,2,3)	Tank No. 4	Tank No.	Tank No.	Tank No.	Tank No.
1. Status of Tank (Mark all that apply S) Currently in Use Temporarily Out of Use Permanently Out of Use Brought into Use after 5/8/86					
2. Estimated Age (Years)	0			•	•
3. Estimated Total Capacity (Gallons)	6000		······		
4. Material of Construction Steel (Mark one 🕰) Concrete Fiberglass Reinforced Plastic Unknown Other, Please Specify					
5. Internal Protection (Mark all that apply m) Cathodic Protection Interior Lining (e.g., epoxy resins) None					
Unknown Other, Please Specify					
6. External Protection (Mark all that apply X) Cathodic Protection Painted (e.g., asphaltic) Fiberglass Reinforced Plastic Coated None Unknown					
Other, Please Specify					
7. Piping (Mark all that apply g) Bare Steel (Mark all that apply g) Galvanized Steel Fiberglass Reinforced Plastic Cathodically Protected Unknown Other, Please Specify					
8. Substance Currently or Last Stored a. Empty			 		······
in Greatest Quantily by Volume (Mark all that apply 20) Gasoline (including alcohol blends) Used Oil Other, Please Specify C. Hazardous Substance					
Please Indicate Name of Principal CERCLA Substance	·			<u> </u>	
OR Chemical Abstract Service (CAS) No. Mark box 🛛 if tank stores a mixture of substances d. Unknown					
9. Additional Information (for tanks permanently taken out of service) a. Estimated date last used (mo/yr)					
<ul> <li>b. Estimated quantity of substance remaining (gal.)</li> <li>c. Mark box 🛛 if tank was filled with inert material (e.g., sand, concrete)</li> </ul>	[				

EPA Form 7530-1 (11-85) Reverse

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Electronic Filing: Received, C	lerk's Office 09/0	)9/2024
iL- Notification for Underground S	torage Tanks	OFFICE USE ONLY
<ul> <li>A separate form must be used for each site.</li> </ul>		ID NUMBER 2-017669
<ul> <li>If you have more than five tanks, photocopy pages and attach to this notification form.</li> </ul>	: 1-5	DATE RESERVED
<ul> <li>Please type, or print in ink; the signature under "certification" (section IX) must be signed in Ink.</li> </ul>	<i>.</i>	FEB 2 8 1995
		10000000
Facility I.D. # (it known) <u> </u>	Owner I.D. # (if knowr	» <u>V0009782</u>
	DTIFICATION	
New Facility Amended (Changes/Correction	s/Additional Tanks) Mai	k all that apply:
Owner Address Change (this facility only)	Tanks Relined	(Permit # )
Owner Address Change (all facilities owned)	Tanks Installe	d (Permit #)
New Owner Chicago	Tanks Upgrad	ed/Repaired (Permit # )
Tank(s) Removed (Permit #0.391)	Abandonment	Notice (Permit #)
Other		
I. Ownership of Tank(s)		ation of Tank(s) us Section I, Mark box)
Martin O.I Company	Martin O.	1 #8325
Owner Name (Corp., Individual., Public Agency or other Entity)		any Site Identifier, as applicable
4501 W 12745 St		shland ave
Mailing Address	Street Address or State	Road, as applicable (exact address)
Alsip IL 60658 City State Zip	Chicago City	TL 60x020 State Zip
Cook	Cook	
County	County	
In Waterlander (708)	R.G. Schur	nana (nos)zzanto
Contact Name (Area Code) Phone 305-6500	Contact Name	(Area Code) Phone
III. TYPE OF OWNER	SHIP (mark all that apply	/)
Current Owner of Tanks	Ownership Uncert	ain
Former Owner	Other	
IV. TYPE O	F FACILITY	
Type of Facility: (Circle correct code)		
A Service StationG. Industrial/ManufacturingB. Bulk PlantH. Private InstitutionC. Petroleum DistributorI. Residence (Non-Farm)D. Convenience StoreJ. FarmE. Auto DealerK. AirportF. Commercial/RetailL. Marina	M. City/Town N. County O. State P. Federal (Military) Q. Federal (Non-Mil R. School District	
		(ulaasa ohaciik)

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Electronic Filing: Received, Clerk's Office 09/09/2024								
V. Description of Underground Storage Tanks (Complete entire column for each tank)								
Tank Identification Number	Tank No.	Tank No. 2	Tank No. 3	Tank No. 4	Tank No			
1. Status of Tanks Currently in use Temporarily out of use (Section 2 must be completed)				M				
Permanently out of use (Section 2 must be completed)								
Removed (Section 3 must be completed)	$\boxtimes$		M					
Abandoned in place (Section 4 must be completed)								
2. Tanks Permanently & Temporarily Out of Use Estimated date last used	_/_/_		_/_/_		_/_/_			
3. Tanks Removed Date tank(s) removed Estimated date last used	<u>10/4/94</u> 9/29/94	10/4/94 9/29/94	10/5/94 9/29/94	<u> </u>	<u> </u>			
4. Abandoned in Place Date tanks filled Tank filled with:	_/_/_	_/_/	_/_/_	_/_/_	_/_/			
Inert materials (sand, etc.) Water Unknown Other (please specify)								
5. Age of Tank Date tank installed Date product placed in tank	<u>91 165</u> <u>91 165</u>	<u>91 165</u> <u>91 165</u>	<u>91 165</u> 91 165		<u> </u>			
6. Estimated Total Capacity (gallons)	<u> 2021</u>	12000	12000	6000				
7. Substances Currently or Last Stored:								
Petroleum Diesel Kerosene Gasoline Used oil Other (Please specify)								
Petroleum Use (if applicable): Heating oil (consumptive use on premises) Back-up generator Other (please specify)								
Hazardous Substance: Name of principal CERCLA substance Chemical Abstract Service (CAS No								

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VI. Description of Underground Storage Tanks (Complete entire column for each tank)							
Tank Identification Number	Tank No.	Tank No. 2	Tank No. 3	Tank No. <u>4</u>	Tank No		
1. Material of Construction (mark all that apply)	· · ·						
Asphalt coated or bare steel	X	X	X				
Cathodically protected steel							
Dielectric coated steel							
Composite (steel with fiberglass)			. 🗖				
Fiberglass reinforced plastic				□.			
Lined interior							
Double-walled							
Secondary containment							
Steel STI-P3				$\square$			
Other (please specify)							
2. Piping Materials (mark all that apply)	,			· ·			
Bare steel							
Galvanized steel				$\square$			
Fiberglass reinforced plastic							
Cathodically protected	· 🗖						
Double-walled							
Secondary containment							
Dielectric coating				Ē			
Other (please specify)					*****		
3. Piping Type (mark all that apply)							
European suction				X			
American suction							
Pressure				È			
Gravity feed							
Other (please specify)	·····						

Electronic Filing: Received, Clerk's Office 09/09/2024										
Tank Identification Number	Tank	No	Tank	No. <u>.</u>	Tank	No	Tank	No4	Tank	No
4. Release Detection (Mark all that apply)	Tank	Piping	Tank	Piping	Tank	Piping	Tank	Piping	Tank	Piping
Manual tank gauging Inventory controls Automatic tank gauging										
Vapor monitoring										
Groundwater monitoring Interstitial monitoring double-walled tank/piping										
Interstitial monitoring /secondary containment										
Tank tightness testing Automatic line leak detector								N		
Line tightness testing Automatic shut-off device Continuous alarm system										
No requirements (european suction)										
Other (please specify)	: : :		·				·			· ·
5. Corrosion Protection (mark all that apply)	Tank	Piping	Tank	Piping	Tank	Piping	Tank	Piping	Tank	Piping
Cathodic protection Impressed current Secondary containment Exterior coating Fiberglass reinforced plastic Double-walled Interior lining Other (please specify)										
6. Spill & Overfill Prevention (Mark all that apply)										
Overfill device Automatic shut-off Overfill Alarm Ball float valve Spill containment device Other (Please specify)										

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VII. Certification of Compliance (Complete for all new, upgraded and relined tanks at this location)								
Installation (mark all that apply)					-			
Installer certified by tank and piping manufacturers	×	R	Ø					
Installer certified or licensed by implementing agency	X	Ø						
Installer registered by implementing agency	X	M	X					
Installer is the owner of the tank(s)								
Installation inspected by a registered engineer								
Installation inspected & approved by implementing agency	X	X	X					
Manufacturer's installation checklists have been completed	X	$\boxtimes$	X					
Another method allowed by state agency (please specify)	·	- 1	• 					
OATH: I certify the information that is provided in section VII is true to the best of my knowledge, and certify that the installation was performed in accordance with all applicable state and federal laws and regulations. (THIS SECTION MAY ONLY BE COMPLETED BY THE CONTRACTOR. SEPARATE OATH MUST BE SUBMITTED FOR EACH ACTIVITY PERFORMED BY DIFFERENT CONTRACTOR.)         Tank No.         Permit No.         IO1097 CHICAGO         Tank No.         Permit No.         IO1097 CHICAGO         Name         Signature (must be original)         Date         V.P.         WEUDORF CONST. TWC.								
	VIII. Financ	ial Responsi	bility					
Mark all that apply:			<del></del>					
Self-Insurance	Gu	iarantee	Certificate of	Deposit				
Commercial Ins	urance Su	rety Bond	Trust Fund					
Risk Retention	Group	tter of Credit	Other Metho	d Allowed				
	(please specify)							
IX. Certification (Read and sign after completing all sections)								
I certify under penalty of law that I have personally examined and am familiar with the information submitted in this and all attached documents, and that based on my inquiry of those immediately responsible for obtaining the information, I believe that the submitted information is true, MACTIN OIL MARKETING LTD DAVALD E- WATERCANDEX Name and official title of owner or owner's authorized representative (print)								



RICHARD M. DALEY, MAYOR

**CITY OF CHICAGO** DEPARTMENT OF ENVIRONMENT UST (UNDERGROUND STORAGE TANK) UNIT 320 NORTH CLARK ROOM 600A CHICAGO, IL 60610

FACILITY ID 2017669 PERMIT NUMBER 101097

AFFIDAVIT TO BE COMPLETED BY CONTRACTOR AUTHORIZED BY THE STATE OF ILLINOIS TO PERFORM UST WORK IN THE AREA OF REMOVAL . THIS FORM MUST BE RETURNED TO THE CITY OF CHICAGO (DEPARTMENT OF ENVIRONMENT) WITHIN 30 DAYS OF COMPLETION OF THE WORK.

FACILITY NAME: MARTIN/MARATHON

ADDRESS: 8100 S ASHLAND

OWNER COMPANY: MARATHON OIL CO.

OWNER/COMPANY CONTACT: MR RUTH OREN

AFFIDAVIT

I CERTIFY THAT THE ABOVE REMOVAL UST(S) WORK WAS DONE IN COMPLIANCE WITH ALL APPLICABLE STATE OF ILLINOIS LAWS, REGULATIONS AND ADOPTED STANDARDS.

CONTRACTOR:

WENDORF CONSTRUCTION, INC.

STEVEN A. HOWETT Printed Name of Authorized Representative (mu)

our Signature

> V.P.Title

WENDORF CONST. INC. Name of Contractor

1822 BUSINESS RTE 30 DEWEGO IL 60543 Address

10-5-94 Completion Date

SUBSCIBED and sworn to before me this  $10^{40}$  day of  $\sqrt{2}$  take, 19 94 OFFICIAL SEAL Mancy a. Dea (Notaty Public NANCY A. DEAN BOTARY PUBLIC, STATE OF ILLINOIS MY COMMISSION EXPIRES 7-2-96 #4730 (Rev. 6/92) RECEIVEN

NOV 0 3 1994

DIX OF PETROLEON & CHEMICAL SAFETY

IL Notificatio	on for Underground S	torage Tanks	OFFICE USE ONLY		
<ul> <li>A separate form must</li> </ul>	st be used for each site.				
1 -	<ul> <li>If you have more than five tanks, photocopy pages 1-5 and attach to this notification form.</li> </ul>				
	in ink; the signature under on IX) must be signed in Ink.		OCT 2 1 1997		
Facility I.D. # (if known)	2017669	Owner I.D. # (if known)	INEW (CAL SAFETY		
	TYPE OF NO	OTIFICATION			
New Facility	Amended (Changes/Correction	s/Additional Tanks) Mark	call that apply:		
Owner Address C	hange (this facility only)	Tanks Relined (	(Permit # )		
Owner Address C	hange (all facilities owned)	Tanks Installed	(Permit #		
New Owner			d/Repaired (Permit # 103140)		
Tank(s) Removed	l (Permit #)		Notice (Permit #)		
	Other				
L Ownorab	in of Tank(a)	II. Locat	tion of Tank(s)		
i. Ownersi	nip of Tank(s)		Section I, Mark box)		
		· · ·	+4 # 8325		
	Owner Name (Corp., Individual., Public Agency or other Entity) Facility Name or Compa				
Mailing Address	4501 W. 127#Street8100 SouthMailing AddressStreet Address or State				
<u>Alsip</u> City	TL 60658 State Zip	Chicago City	<u>۲८ 68620</u> State Zip		
	arren mila				
Cook County		Cook			
		County			
	788-385-6500		708-335-0600		
Contact Name	(Area Code) Phone	Contact Name	(Area Code) Phone		
		•	•		
a second and descent and a second disc of the second second second second second second second second second s	III. TYPE OF OWNER	<b>SHIP</b> (mark all that apply)	. <u></u>		
Current Owner of Date Purchased	Tanks	Ownership Uncerta	in		
Former Owner		Other	·		
	IV. TYPE O	F FACILITY			
Type of Facility: (Circle correct of	CARLES AND		<u>. 1978 your the state of the s</u>		
A. Service Station	G. Industrial/Manufacturing	M. City/Town	S. Port District		
B. Bulk Plant	H. Private Institution	N. County	T. Utility District		
C. Petroleum Distributor	I. Residence (Non-Farm)	O. State	U. Fire Dept.		
D.Convenience Store	J. Farm	P. Federal (Military)	V. Other Special		
E. Auto Dealer F. Commercial/Retail	K. Airport L. Marina	Q. Federal (Non-Milita R. School District	ary) Service Districts W. Other		
The Commercial Freiding	Lu, WICHHIC	n. Junun distriut	W. Other (Please Specity)		
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V. Description of Underground Storage Tanks (Complete entire column for each tank)							
Tank Identification Number	Tank No. /	Tank No.	Tank No. 3	Tank No	Tank No		
1. Status of Tanks Currently in use Temporarily out of use (Section 2 must be completed) Permanently out of use (Section 2 must be completed) Removed (Section 3 must be completed) Abandoned in place (Section 4 must be completed)							
2. Tanks Permanently & Temporarily Out of Use Estimated date last used	LA			<u> </u>			
3. Tanks Removed Date tank(s) removed Estimated date last used		<u> </u>	<u> </u>	<u> </u>	<u> </u>		
4. Abandoned in Place Date tanks filled Tank filled with: Inert materials (sand, etc.) Water Unknown Other (please specify)							
5. Age of Tank Date tank installed Date product placed in tank	1p						
6. Estimated Total Capacity (gallons)	14000	6,000	6,000				
7. Substances Currently or Last Stored:				·			
Petroleum Diesel Kerosene Gasoline Used oil Other (Please specify)							
Petroleum Use (if applicable): Heating oil (consumptive use on premises) Back-up generator Other (please specify)							
Hazardous Substance: Name of principal CERCLA substance Chemical Abstract Service (CAS No)							

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VI. Description of Underground Storage Tanks (Complete entire column for each tank)									
Tank Identification Number	Tank No. <u>l</u>	Tank No. 2	Tank No. 3	Tank No.	Tank No				
1. Material of Construction (mark all that apply)									
Asphalt coated or bare steel									
Cathodically protected steel	1								
Dielectric coated steel			· 🗖						
Composite (steel with fiberglass)		· 🖵 /							
Fiberglass reinforced plastic	$\overline{P}$								
Lined interior									
Double-walled									
Secondary containment									
Steel STI-P3									
Other (please specify)				**** <u>*</u> ****	······				
2. Piping Materials (mark all that apply)	L	·							
Bare steel		$\int \frac{1}{\sqrt{2}}$							
Gaivanized steel									
Fiberglass reinforced plastic									
Cathodically protected		( 🖈							
Double-walled		<u> </u>		<b>—</b> .					
Secondary containment									
Dielectric coating		$\langle \Box \rangle$							
Other (please specify)	·	<u> </u>							
<b>3. Piping Type</b> (mark all that apply)					•				
European suction		へ口							
American suction		$\square$							
Pressure		· , 🗖							
Gravity feed									
Other (please specify)		·········							

000263

Tank Identification Number	Tank No. /		Tank No. 2		Tank No. 3		Tank No		Tank No	
4. Release Detection	Tank Pi	iping	Tank	Piping	Tank	Piping	Tank	Piping	Tank	Piping
(Mark all that apply) Manual tank gauging Inventory controls Automatic tank gauging Vapor monitoring Groundwater monitoring Interstitial monitoring double-walled tank/piping Interstitial monitoring /secondary containment Tank tightness testing Automatic line leak detector Line tightness testing Automatic shut-off device Continuous alarm system No requirements (european suction) Other (please specify)										
5. Corrosion Protection (mark all that apply) Cathodic protection Impressed current Secondary containment Exterior coating Fiberglass reinforced plastic Double-walled Interior lining Other (please specify)	Tank P	iping/	Tank	Piping	Tank	Piping	Tank	Piping	Tank	Piping
6. Spill & Overfill Prevention (Mark all that apply) Overfill device Automatic shut-off Overfill Alarm Ball float valve Spill containment device Other (Please specify)		]								

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VII. Certification of Compliance (Complete for all new, upgraded and relined tanks at this location)								
Installation (mark all that apply)								
Installer certified by tank and piping manufacturers			È					
Installer certified or licensed by implementing agency								
Installer registered by implementing agency			Ð					
Installer is the owner of the tank(s)								
Installation inspected by a registered engineer								
Installation inspected & approved by implementing agency		Ð	<u> </u>					
Manufacturer's installation checklists have been completed			Ð					
Another method allowed by state agency (please specify)								
MAY ONLY BE COMPLETED BY THE CONTRACTOR. SEPARATE OATH MUST BE SUBMITTED FOR EACH ACTIVITY PERFORMED BY DIFFERENT CONTRACTOR.) Tank No Tank No Tank No Tank No Tank No Contractor: Name DW NER Position Position DU D DU D DU D DU D Company								
	VIII. Financi	ial Responsi	bility					
Mark all that apply:		, ·	•					
Self-Insurance	Gu	arantee	Certificate of	Deposit				
Commercial Ins	surance Su	rety Bond 🛛 🔀	Trust Fund					
Risk Retention	Group	tter of Credit	Other Metho	d Allowed				
		(ple	ase specify)	•				
IX. Certificati	on (Read and	sign after cor	mpleting all se	ections)	Ę			
IX. Certification (Read and sign after completing all sections)								

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### Electronic Filing: Received, Clerk's Office 09/09/2024 CITY OF CHICAGO DEPARTMENT OF ENVIRONMENT UNDERGROUND STORAGE TANK UNIT 30 N. LASALLE STREET, 25TH FLOOR

RICHARD M. DALEY, MAYOR

#### FACILITY ID 2017669 PERMIT NUMBER 103140

AFFIDAVIT TO BE COMPLETED BY CONTRACTOR AUTHORIZED BY THE STATE OF ILLINOIS TO PERFORM UST WORK IN THE AREA OF REPAIR THIS FORM MUST BE RETURNED TO THE CITY OF CHICAGO (DEPARTMENT OF ENVIRONMENT) WITHIN 30 DAYS OF COMPLETION OF THE WORK.

FACILITY NAME: SPEEDWAY #8325

ADDRESS: 8100 S ASHLAND

OWNER COMPANY: MARTIN OIL MARKETING LTD.

OWNER/COMPANY CONTACT: DON LANDER

#### AFFIDAVIT

I CERTIFY THAT THE ABOVE REPAIR UST(S) WORK WAS DONE IN COMPLIANCE WITH ALL APPLICABLE STATE OF ILLINOIS LAWS, REGULATIONS AND ADOPTED STANDARDS.

CONTRACTOR: (IL-194 ) DRW SERVICES INC
RANDALL WIDSTRAND
Printed Name of Authorized Representative
Xanduip 2/100 the
Signature
President
Title
DRW SERVICES, JNC Name of 'Contractor
600 E. JOE OR ROAD ChicAgo HEIGHTS, FL 60411 Address
Address
6/13/97
Completion Date
SUBSCRIBED and sworn to before me this $16^{-1}$ day of $Jwz$ , $1997$
Notary Public
#4730 (Rev. 6/92) OFFIDIAL SEAL ALEN C. MULDEA NOTARY PUBLIC, STATE OF ILLINOIS MY COMMIBBION EXPIRES 0-14-00

IL Notificat	ion for Underground S	Storage Tanks	OFFICE USE ONLY					
<ul> <li>A separate form mu</li> </ul>	ist be used for each site.	*	ID NUMBER 2-017119					
<ul> <li>If you have more the and attach to this n</li> </ul>	an five tanks, photocopy page otification form.	es 1-5	DATE RECYERVED					
Please type, or print	t in ink; the signature under		NOV 17 1998					
"certification" (sect	ion IX) must be signed in Ink.		OW OF PETROLEUMA					
Facility I.D. # (if known)	2-017669	Owner I.D. # (if known	)					
	TYPE OF N	OTIFICATION						
New Facility	Amended (Changes/Correction	ns/Additional Tanks) Mar	k all that apply:					
Owner Address	Change (this facility only)	Tanks Relined	(Permit #)					
	Change (all facilities owned)	Tanks Installed	d (Permit #)					
New Owner		Tanks Upgrad	ed/Repaired (Permit # 103924)					
Tank(s) Remove	d (Permit #)	Abandonment	Notice (Permit #)					
	Other		-					
I. Owners	hip of Tank(s)		ition of Tank(s)					
· · ·		(if same a	s Section I, Mark box)					
San Providence								
Owner Name (Coro Individ	es Apperica UC ual., Public Agency or other Entity)	AMARTIN SPEEDWAY # 8325 Facility Name or Company Site Identifier, as applicable						
	· · · · · · · · · · · · · · · · · · ·							
Mailing Address		8100 S. ASh						
		Street Address or State Road, as applicable (exact address)						
City City	State Zip	Chicago, Z	State Zip					
	- in the second		State Zip					
County		COOK						
	102-2011-	County	land the would					
Contact Name	1937 864-300 j	Manager	(773) 488-4444					
Contact Marie	(Area Code) Phone	Contact Name	(Area Code) Phone					
	III. TYPE OF OWNER	ISHIP (mark all that apply)	:					
Current Owner of Date Purchased	Tanks 94	Ownership Uncerta	in					
Former Owner		Other						
	IV. TYPE OF	FACILITY						
Type of Facility: (Circle correct of	code)		······					
A. Service Station	G. Industrial/Manufacturing	M. City/Town	S. Port District					
B. Bulk Plant C. Petroleum Distributor	H. Private Institution	N. County	T. Utility District					
D Convenience Store	I. Residence (Non-Farm) J. Farm	O. State P. Federal (Military)	U. Fire Dept.					
E. Auto Dealer	K. Airport	Q. Federal (Non-Milit	V. Other Special ary) Service Districts					
F. Commercial/Retail	L. Marina	R. School District	W. Other					
			(Please Specify)					

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V. Description of Underground Storage Tanks (Complete entire column for each tank)								
Tank Identification Number	Tank No.	Tank No.	Tank No.	Tank No	Tank No			
1. Status of Tanks	8	9	4					
Currently in use		X						
Temporarily out of use (Section 2 must be completed)								
Permanently out of use (Section 2 must be completed)								
Removed (Section 3 must be completed)								
Abandoned in place (Section 4 must be completed)								
2. Tanks Permanently & Temporarily Out of Use	· · · ·	1 1						
Estimated date last used								
3. Tanks Removed Date tank(s) removed Estimated date last used		<u> </u>	_/_/_	_/_/_	_/_/			
		_/_/	_/_/_	_/_/	_/_/_			
4. Abandoned in Place Date tanks filled Tank filled with:	_/_/_	_/_/_	_/_/_	_/_/_				
Inert materials (sand, etc.) Water Unknown Other (please specify)								
<b>5. Age of Tank</b> Date tank installed Date product placed in tank	/ /94 / /94	<u>/ /94</u> / /94						
6. Estimated Total Capacity (gailons)	6,000_	14.000	6,000					
7. Substances Currently or Last Stored:					· · · · · · · · · · · · · · · · · · ·			
Petroleum Diesel Kerosene Gasoline Used oil Other (Please specify)		X	Image: Second se					
Petroleum Use (if applicable): Heating oil (consumptive use on premises) Back-up generator Other (please specify)								
Hazardous Substance: Name of principal CERCLA substance Chemical Abstract Service (CAS No)								

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VI. Description of Underground Storage Tanks (Complete entire column for each tank)								
Tank Identification Number	Tank No.	Tank No. F	Tank No.	Tank No	Tank No			
1. Material of Construction (mark all that apply)								
Asphalt coated or bare steel								
Cathodically protected steel								
Dielectric coated steel								
Composite (steel with fiberglass)								
Fiberglass reinforced plastic								
Lined interior					· 🖂			
Double-walled	لکل ا	<b>V</b>						
Secondary containment								
Steel STI-P3	X.	K _	<b>X</b>					
Other (please specify)	·			\$				
2. Piping Materials (mark all that apply)								
Bare steel				· 🗖				
Galvanized steel								
Fiberglass reinforced plastic	X	<b>x</b>	x					
Cathodically protected								
Double-walled	F		7					
Secondary containment								
Dielectric coating								
Other (please specify)	·····		· • ••••••••••••••••••••••••••••••••••		L			
3. Piping Type (mark all that apply)								
European suction								
American suction		í . 🗆						
Pressure	A							
Gravity feed								
Other (please specify)		· · · · · · · · · · · · · · · · · · ·						



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Tank Identification Number	Tank	NO. XS	Tank I	vo. Ę9	Tank I	NO. 73	Tank No		Tank No	
4. Release Detection (Mark all that apply)	Tank	Piping	Tank	Piping	Tank	Piping	Tank	Piping	Tank	Piping
Manual tank gauging	M		R		K					
Inventory controls										
Automatic tank gauging										
Vapor monitoring										
Groundwater monitoring										
Interstitial monitoring double-walled tank/piping										
Interstitial monitoring /secondary containment										
Tank tightness testing	¥		F							
Automatic line leak detector										
Line tightness testing				文 门 门						
Automatic shut-off device						X				
Continuous alarm system				<b>□</b>		口 口 口				
No requirements (european suction)										
Other (please specify)										<u></u>
5. Corrosion Protection (mark all that apply)	Tank	Piping	Tank	Piping	Tank	Piping	Tank	Piping	Tank	Piping
Cathodic protection Impressed current Secondary containment Exterior coating Fiberglass reinforced plastic Double-walled Interior lining Other (please specify)										
6. Spill & Overfill Prevention (Mark all that apply) Overfill device Automatic shut-off Overfill Alarm Ball float valve Spill containment device Other (Please specify)						× ×				

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Electronic Filir	ıg: Receive	d, Clerk's C	)ffice 09/09/	/2024			
VII. Certification of Compli	ance (Comple	ete for all new, u	ograded and reli	ned tanks at this	location)		
Installation (mark all that apply)	1	Z	3				
Installer certified by tank and piping manufacturers	Ø		Γ.				
Installer certified or licensed by implementing agency	Y	(¥					
Installer registered by implementing agency	₩.						
Installer is the owner of the tank(s)							
Installation inspected by a registered engineer							
Installation inspected & approved by implementing agency	<b>K</b>	Б <u>к</u>	E A				
Manufacturer's installation checklists have been completed	X	K	K				
Another method allowed by state agency (please specify)					<u></u>		
Contractor: LAWRENCE WOX Name Quatric MA Posi	VAGEC		(must be original) W SISMUC Comp	ES Der.	<b>8-98</b> Date		
	VIII. Financ	cial Responsi	ibility				
Mark all that apply:							
Self-Insurance		uarantee	Certificate o	f Deposit			
	·	urety Bond	Trust Fund				
Risk Retention		etter of Credit	Other Metholese specify)	DO Allowed			
IX. Certificat	ion (Read and	d sign after co	mpleting all s	ections)			
in this and all attached docume	I certify under penalty of law that I have personally examined and am familiar with the information submitted in this and all attached documents, and that based on my inquiry of those immediately responsible for obtaining the information. Helieve that the submitted information is true, accurate and complete.						
Mac, EduconMentfal Compliance Name and official title of owner or owner's authorized representative	1	Signature (must be origina	1	Date	2 e Signed		

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<u>f</u>			
	on for Underground S	torage Tanks	OFFICE USE ONLY
H A separate form mus	t be used for each site.		ID NUMBER 2017 LEG?
	n five tanks, chotocopy page	s 1-5	DATE RECEIVED
Diesee type or brint	in ink; the signature under on IX) must be signed in Ink.		DEC 3 1 1008
	2-017669	Owner I.D. # (if known	A MARINAL CARTYN
		OTIFICATION	
New Facility	Amended (Changes/Correction	s/Additional Tanks) Mar	k all that apply:
Owner Address C	hange (this facility only)	Tanks Relined	(Permit #)
Owner Address O	trange (all facilities owned)	Tanks Installed	
New Owner	4	K Tanks Upgrad	ed/Repaired (Permit #/ <u>03924</u> )
Tank(s) Removed	(Permit #)		Notice (Permit #)
	Other		
I. Ownerst	nip of Tank(s)	II. LOCa (if same a	ation of Tank(s) Is Section I, Mark box)
SPEEDWAY SUPERAMER		Speedwar	#8325
Owner Name (Corp., Individu	al., Public Agency or other Entity)	Facility Name or Compa	Site Identifier, as applicable
P.O. BOX 1500		8100 S. As	hland Ave
Mailing Address			Road, as applicable (exact address)
SPRINGFIELD	OH 45501	Chicago	IL 60620.4320
City	State Zip	City 3	State Zip
CLARK		Cook	
County		County	
J. M. Helms	937-864-3000	1 m J/elma	93718643000
Contact Name	(Area Code) Phone	Contact Name	(Area Code) Phone
	III. TYPE OF OWNER	SHIP (mark all that apply	/)
Current Owner of Date Purchased	Tanks	Ownership Uncert	ain
	an a	Other	
	IV. TYPE O	F FACILITY	
Type of Facility: (Circle correct	code)		
A Service Station B. Bulk Plant C. Petroleum Distributor D. Convenience Store	G. Industrial/Manufacturing H. Private Institution I. Residence (Non-Farm) J. Farm	M. City/Town N. County O. State P. Federal (Military)	S. Port District T. Utility District U. Fire Dept, V. Other Special
E. Auto Dealer	K. Airport	Q. Federal (Non-Mi	
F. Commercial/Retail	L. Marina	R. School District	W. Other (Please Specily)

V. Description of Undergro				olumn for eac	h tank)
Tank Identification Number	Tank No.	Tank No. 69	Tank No. 4	Tank No	Tank No
1. Status of Tanks Currently in use Temporarily out of use (Section 2 must be completed)					
Permanently out of use (Section 2 must be completed)				RECE	
Removed (Section 3 must be completed) Abandoned in place				DEC 31	
(Section 4 must be completed) 2. Tanks Permanently & Temporarily Out of Use Estimated date last used					
3. Tanks Removed Date tank(s) removed Estimated date last used	<u> </u>	<u> </u>		<u> </u>	<u> </u>
4. Abandoned in Place Date tanks filled Tank filled with: Inert materials (sand, etc.) Water Unknown Other (please specify)					
5. Age of Tank Date tank installed Date product placed in tank	10/ Au 10/ Au	10/ /94 10/ 44	11/ how 11/ how	<u> </u>	<u> </u>
6. Estimated Total Capacity (gallons)	6.000	10,000	6000	······	
7. Substances Currently or Last Stored: Petroleum Diesel Kerosene Gasoline Used oil Other (Please specify) Petroleum Use (if applicable): Heating oil (consumptive use on premises) Back-up generator Other (please specify) Hazardous Substance: Name of principal CERCLA substance Chemical Abstract Service (CAS No					

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· .	Tank Identification Number	Tank I	No. KS	Tank I	No. \$9	Tank	No	Tank	No	Tank I	No
×	4. Release Detection (Mark all that apply)	Tank	Piping	Tank	Piping	Tank	Piping	Tank	Piping	Tank	Piping
·	- Manual tank gauging								Dro		
	Inventory controls	X		Y		$\mathbf{X}$			TREC	F	
	Automatic tank gauging								DEC	1-199	8
	Vapor monitoring								OIV. OF THE	ROLEUMA	
	Groundwater monitoring										
	Interstitial monitoring double-walled tank/piping			<b>—</b>							
	Interstitial monitoring /secondary containment	,									
	Tank tightness testing										
	Automatic line leak detector						স্থ				
	Line tightness testing									-	
	Automatic shut-off device		$\mathbf{X}$		X	· ·					
	Continuous alarm system		X		$\mathbf{\Sigma}$						
	No requirements (european suction)										ļ
	Other (please specify)		•••••••						·······		
	5. Corrosion Protection (mark all that apply)	Tank	Piping	Tank	Piping	Tank	Piping	Tank	Piping	Tank	Piping
	Cathodic protection Impressed current					X					
	Secondary containment										
	Exterior coating Fiberglass reinforced plastic		N N								
,	Double-walled		X N N		<b>X</b>		X				
	Interior lining Other (please specify)						•		ł		
	6. Spill & Overfill Prevention (Mark all that apply)								************		
	Overfill device	5		Ę	X	5	$\mathbf{Z}$			C	
	Automatic shut-off Overfill Alarm									[	
	Ball float valve	1 <u> </u>	N N		×		<u></u>				$\dashv$
4	Spill containment device Other (Please specify)	E	2	<u>ع</u>	3		<u>x</u>				

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بالإيراق ينجد الإاليفاقان فالدام

### BACKFILL MATERIAL QUANTITIES BREAKDOWN

- Ozinga Rock Quarry
   23 Truck Loads of 3/8 inch chips Backfill Material = 458.08 tons
- Ozinga Rock Quarty 14 Truck Loads of CA6 rock Backfill Material = 321.98 tons

### TOTAL BACKFILL MATERIALS = 780.06 tons or 520.04 CUBIC YARDS

OZING	3150 Ch	<sup>#: 548</sup> Dric Filing: Received, Clerk's Offic annahon Road	1	.553707
Customer :	Joliet, IL	Perry Environmental Inc	Dat Tim Check I Ticket Ou Total Minutes In Yar	e: 12:19:47PM n: 12:11 pm it: 12:19 pm
Order :	Q-74525	8100 S. Ashland Avenue 8100 South Ashland Avenue Chicago IL		
P.O.# :				
Contract:		Reference No.:		
Product:		Product Description:		Weight:
906		3/8" Chips - per Ton		19.68 Ton
	ER56 ER56	IDOT P/S #: 51972-21	Ordered Received Remaining	150.00 19.68 130.32
	D	river Instructions:	Account Today Qty: 19.68 Vehicle Last Tare Date <u>Pounds</u> Gross: 70560 Tare: 31200 Net: 39360 Weighmaster:	┉┉╇╼┉┉╼╼┉┈╌┺┉┉┈╼
			*DUMP LOADS DRIVER CERTIFIES	MUST BE TARPED* THAT GROSS WEIGHT D FOR THIS TRUCK

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<b>OZING</b>		änj <sup>548</sup> Filing: Received, Clerk's Office	e 09/09 <u>/2024</u>	icket No.:
19001. Old LaGrange Road, Mokena	, <sub>#L 60448</sub>   3150 Cha	annahon Road	1	553709
800-786-6380 Customer :			Dat Tim Check I Ticket Ou	e: 12:23:07PM n: 12:14 pm nt: 12:23 pm
Order :	Q-74525	8100 S. Ashland Avenue	Total Minutes In Yar	d: 9
		8100 South Ashland Avenue		
		Chicago IL		
P.O.# :				
Contract:		Reference No.:		·
Product:		Product Description:	€	Weight:
906		3/8" Chips - per Ton		20.92 Ton
Vehicle :	PER49		Ordered	150.00
	PER49		Received	40.60
Broker :		IDOT P/S #: 51972-21	Remaining	109.40
F			Account	
	<u>D</u>	river Instructions:	Today Qty: 40.60	Loads: 2
			Vehicle Last Tare Date	9/11/23
			Pounds	Tons
			Gross: 72560	36.28
			Tare: 30720 Net: 41840	15.36 20.92
				20.52
			Weighmaster:	. M.O.
			DRIVER CERTIFIES	MUST BE TARPED* THAT GROSS WEIGHT OFOR THIS TRUCK

<b>OZING</b>	Location	#: 548 Enio Eiling: Descived Clark's Office		ficket No.:
19001 Old LaGrange Road, Mokena,	3150 Cha	annahon Road	09/09/2024	.553717
800-7866380 Customer :	Joliet, IL <b>60455</b>	Perry Environmental Inc	Dat Tim Check I Ticket OL Total Minutes In Yar	e: 12:56:45PM n: 12:48 pm it: 12:56 pm
Order :	Q-74525	8100 S. Ashland Avenue	iotal minutes in Yar	d: 8
		8100 South Ashland Avenue Chicago IL		
P.O.#:				
Contract:		Reference No.:		
Product:		Product Description:		Weight:
906		3/8" Chips - per Ton		19.41 Ton
Vehicle : f	PER16		Ordered	150.00
	PER16		Received	60.01
Broker :		IDOT P/S #: 51972-21	Remaining Account	89.99
	<u>D</u>	river Instructions:	Today Qty: 60.01	
			Vehicle Last Tare Date	2/11/23 Tons
			Gross: 68220	34.11
			Tare: 29400	14.70
			Net: 38820	19.41
			Weighmaster:	J.B.
			DRIVER CERTIFIES	MUST BE TARPED* THAT GROSS WEIGHT OF OR THIS TRUCK

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OZ1N 19001 Old Lassrange Road, Mo	skena, IL 60448 3150 Cha	#: 548 <b>Di Germini</b> annahon Ro		ed, Clerk's Offic	e 09/09/2	<u>4024</u>	icket No.: 553721	
800-786-638 Customer : Order :	60455 Q-74525	8100 S.	nvironmental Ir Ashland Avenu outh Ashland Avenu IL	le	Total M	Date Time Check Ir Ticket Out linutes In Yard	: : :: ::	9/11/2023 1:03:32PM 12:55 pm 1:03 pm 8
P.O.# :								
Contract:			Ref	erence No.:				
Product:		*****	Product [	Description:	<del></del>		Wei	ght:
906			3/8" Chij	os - per Ton			19.88	Ton
Vehicle : Carrier: Broker :	PER77 PER77		IDOT P/S #:	51972-21	Ordered Receive Remain	d		.89
	<u>D</u> ı	iver Insti	ructions:		Gross: Tare: Net: Weigh *DU DRIV	-	<u>Тс</u> 34.9 15.0 19.8 М.С UST BE TA	RPED* weight

OZ1NG		#: 548 nic Filing:	: Receive	ed, Clerk's O	office 09/09	/2024		ket No.: 53728	
19001 Old LaGrange Roat Moken 800-786-6380	Joliet, IL					Che	Date: Time: ck In:		9/11/2023 1:43:05PM 1:33 pm
Customer :	60455	Perry Envir	onmental Ir	ic	Total	Ninutes In	t Out: Yard:		1:43 pm 10
Order :	Q-74525	8100 S. Asł	hland Avenu	te					
		8100 South	h Ashland Av	venue					
		Chicago Il	-						
P.O.# :									
Contract:	·		Ref	erence No.:					
Product:			Product [	Description:	×	*******		Wei	ght:
906			3/8" Chiț	os - per Ton				20.01	Ton
Vehicle :	PER555				Orde	red		150.	.00
Carrier:	PER555				Rece	ived		99.	.90
Broker :			IDOT P/S #:	51972-21	Rem	aining		50.	.10
······		diran Instance			Acco	unt			
		river Instruct	<u>tions:</u>		Toda	y Qty: 99	.90	Loads:	5
					Vehic	le Last Tare [	)ate:	9/1	1/23
- -					Gross	<u>Pounds</u> : 70040			ons
					Tare:	30020		35.0 15.0	
					Net:	40020		20.0	
						ighmaster:		J.B.	
						DUMP LOAE RIVER CERTIF IS LEGAL L	IES TH/		WEIGHT

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OZING 19001 Old LaGrange Road, Mokenz	a. IL 60448 3150 Ch	annahon Road	e 09/09/ <del>2024</del>	Ticket No.: 1553730
800-786-6380 Customer :	Joliet, IL <b>60455</b>	Perry Environmental Inc	Tir Check Ticket C	)ut: 1:46 pm
Order :	Q-74525	8100 S. Ashland Avenue	Total Minutes In Ya	ard: 10
		8100 South Ashland Avenue		
P.O.# :		Chicago IL		
Contract:		Reference No.:		
Product:		Product Description:		Weight:
906		3/8" Chips - per Ton		21.17 Ton
Vehicle :	PER24		Ordered	150.00
Carrier: I Broker :	PER24		Received	121.07
Broker .		IDOT P/S #: 51972-21	Remaining Account	28.93
	D	river Instructions:	Today Qty: 121.0	7 Loads: 6
			Vehicle Last Tare Dat	e: 9/11/23
			Pounds Gross: 72760	* <u>Tons</u> * 36.38 *
			Tare: 30420 Net: 42340	* 21.17 *
		· · ·		nual Weight
			Weighmaster:	D.W.
			DRIVER CERTIFIES	MUST BE TARPED* S THAT GROSS WEIGHT D FOR THIS TRUCK

OZING	ene, il 60448 3150 Ch	hic Filing: Received, Clerk's Offic		1553731
800-786-6386 Customer :	o Joliet, IL 60455	Ti Chec Ticket (	Out: 1:49 p	
Order :	Q-74525	8100 S. Ashland Avenue 8100 South Ashland Avenue Chicago IL	Total Minutes In Y	ard: 1
P.O.# :				
Contract:		Reference No.:		
Product:		Product Description:		Weight:
906		3/8" Chips - per Ton		19.28 Ton
Vehicle : Carrier: Broker :	PER26 PER26	IDOT P/S #: 51972-21	Ordered Received Remaining	150.00 140.35 9.65
na With An 2 at a same - mean an ann an Annar	Di	river Instructions:	Account Today Qty: 140 Vehicle Last Tare Da <u>Pounds</u> Gross: 72080	te: 9/11/23 <u>Tons</u>
			Tare: 33520 Net: 38560	36.04 16.76 19.28
			DRIVER CERTIFIE	D.W. MUST BE TARPED* S THAT GROSS WEIGHT AD FOR THIS TRUCK

OZING 19001 Old LaGrange Road, Moker	na. IL 60448 3150 Chi	<sup>#</sup> ni <sup>54</sup> Filing: Received, Clerk's Offic annahon Road		1553733	
800-7866380 Customer : Order :	Joliet, IL 60455 Q-74525	Perry Environmental Inc 8100 S. Ashland Avenue 8100 South Ashland Avenue Chicago IL	Dat Tim Check Ticket O Total Minutes In Yar	e: 1:50:37PM in: 1:40 pm ut: 1:50 pm	
P.O.# :					
Contract:		Reference No.:		1	
Product:		Product Description:		Weight:	
906		3/8" Chips - per Ton	·····	18.94 Ton	
Vehicle : Carrier: Broker :	PER84 PER84	IDOT P/S #: 51972-21	Ordered Received Remaining Account	150.00 159.29 -9.29	
	<u>D</u>	river Instructions:	Today Qty: 159.2 Vehicle Last Tare Date Pounds	L	
		· · · · · · · · · · · · · · · · · · ·	Gross: 70620 Tare: 32740 Net: 37880	35.31 16.37 18.94	
			DRIVER CERTIFIES	M.O. MUST BE TARPED* 5 THAT GROSS WEIGHT D FOR THIS TRUCK	

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OZING	6445 5 5	64th Street State Street	ng: Received, Clerk's Offi		1553750			
Customer :	Chicago, 60455		vironmental Inc	Da Tin Check Ticket O Total Minutes In Ya	ne: i In: ut:	9/12/2023 6:19:52AM 6:19 am		
Order :	Q-74525		Ashland Avenue uth Ashland Avenue					
		Chicago	IL	۰.				
P.O.# :								
Contract:			Reference No.:					
Product:	Product Description:				Weight			
838		IC	OOT 019CA06 Recycled 50315-82		22.32	Ton		
Vehicle :	165			Ordered	308	.00		
Carrier:	PVA Transportatio	n		Received	22	2.32		
Broker :	Ozinga Transporta	tion, Inc.	IDOT P/S #: 50319-14	Remaining	285	.68		
	D	river Instr	uctions:	Account	<u> </u>			
				Today Qty: 22.3 Vehicle Last Tare Dat		1 15/23		
				Pounds		<u>fons</u>		
				Gross: 69500	34.			
				Tare: 24860 Net: 44640	* 12.4			
					* P. T.			
				Weighmaster:	J.C	5.		
				*DUMP LOADS DRIVER CERTIFIE IS LEGAL LOA		WEIGHT		

OZINO	6445 S Sta	5 <mark>4th Street</mark> ate Street			15	553752	
800-786-6380 Customer :	Chicago, IL 60455	Perry Enי	vironmental Inc	Total Mir	Date Time Check In Ticket Out nutes In Yard	e 6	9/12/2023 5:23:51AM 6:23 am
Order :	Q-74525		Ashland Avenue uth Ashland Avenue				
P.O.# :					•		
Contract:			Reference No.:				
Product:			Product Description:	. <u></u>		We	ght:
838		IDOT 019CA06 Recycled 50315-82				23.56	Ton
Vehicle : Carrier: Broker :	495 3KD Trucking Co. Ozinga Transportati	ion, Inc.	IDOT P/S #: 50319-14	Ordered Receivec Remainin Account	1	308 45 262	.88
	Dr	iver Instr	uctions:	Today Qi Vehicle L Gross: Tare:	ast Tare Date: ounds		24
				Weigh	* master:	. <u>1</u> Р. Т. Ј.(	
				*DUľ DRIV	MP LOADS N ER CERTIFIES ' S LEGAL LOAD	NUST BE TA	ARPED* Weight

OZ1N(	🖭 🔊 🗄 Elečtro	ிை #ieீഴFiling: Received, Clerk's Off	ice 09/09/2024 <sup>1</sup>	icket No.:	
19:01 Old LaGrange Road, Mok	Ozinga   6445 S S	64th Street tate Street		553774	
Boo-786-638		IL Perry Environmental Inc	Date Time Check I Ticket Ou Total Minutes In Yar	e: n: t:	9/12/2023 7:20:26AM 7:20 am
Order :	Q-74525	8100 S. Ashland Avenue 8100 South Ashland Avenue Chicago IL		d-	
P.O.# :					
Contract:		Reference No.:			
Product:		Product Description:		We	ight:
838		IDOT 019CA06 Recycled 50315-82	2	23.32	Ton
Vehicle : Carrier: Broker :	165 PVA Transportatio Ozinga Transporta		Ordered Received Remaining Account	308 69 238	.20
	<u>D</u>	<u>river Instructions:</u>	Today Qty:69.20Vehicle Last Tare DatePoundsGross:71500Tare:24860Net:46640Weighmaster:*DUMP LOADSDRIVER CERTIFIESIS LEGAL LOAD	* 8/: 35. 12. 23. * P. T. J.( MUST BE T. THAT GROSS	43 * 32 5. ARPED* WEIGHT

OZIN( 19001 Old LaGrange Road, Mok	6445 S Sta	54th Street	g: Received, Clerk's			553778		
800-7866380 Customer :	0   Chicago, IL		vironmental Inc		Date, Time Check In Ticket Out	: 7 :	9/12/2023 7:24:16AM 7:24 am	
		·		Total N	linutes In Yard	:		
Order :	-		Ashland Avenue					
			uth Ashland Avenue					
		Chicago	1L.					
P.O.# :					٠			
Contract:			Reference No.:					
Product:		Product Description:				Weight:		
838		IC	OT 019CA06 Recycled 5031	15-82		22.24	Ton	
Vehicle :	495			Ordere	d	308	.00	
Carrier:	3KD Trucking Co.			Receiv	ed	91.44		
Broker :	Ozinga Transportati	ion, Inc.	IDOT P/S #: 50319-14	Remaii	ning	216	.56	
				Accour	nt			
	Dri	<u>iver Instr</u>	uctions:	Today	Qty: 91.44	Loads:	4	
				Vehicle	Last Tare Date:	8/3	80/23	
					Pounds 68960	-	ons	
			· .	Gross: Tare:	24480 *	34.4	-	
				Net:	44480	22.2		
					*	Р. Т.		
۷				Weig	hmaster:	J.G	i,	
				11	JMP LOADS N IVER CERTIFIES 1 IS LEGAL LOAD	THAT GROSS	WEIGHT	

OZING	Ozinga	mic₃Filing: Received, Clerk's Off 64th Street state Street		Ticket N 15537	······
1901 0ia Locarenge Hola, Mokena 800-786-6380	Chicago,	IL .		ate: ime: k In:	9/12/2023 8:00:13AM
Customer :	60455	Perry Environmental Inc	Ticket Total Minutes In V		8:00 am
Order :	Q-74525	8100 S. Ashland Avenue 8100 South Ashland Avenue Chicago IL			
P.O.#:					
Contract:		Reference No.:			
<b></b>				1	Maisht.

Product:		Product Description:				
838		DOT 019CA06 Recycled 50315-8	2	21.44	Ton	
Vehicle :	165		Ordered	308.		
Carrier:	PVA Transportation		Received	112	.88	
Broker :	Ozinga Transportation, Inc.	Ozinga Transportation, Inc. IDOT P/S #: 50319-14 Remain				
· · · · · · · · · · · · · · · · · · ·		Account				
	Driver Inst	ructions:	Today Qty: 112.8	8 Loads:	5	
			Vehicle Last Tare Date	:: 8/1	5/23	
			Pounds Gross: 67740	<u>T</u> 33.8	<u>ons</u> 37	
			Tare: 24860 * Net: 42880	21.4		
				* P. T.		
			Weighmaster:	M.(	0.	
			*DUMP LOADS DRIVER CERTIFIES IS LEGAL LOA		WEIGHT	

DOZING 19001 Old LeGrange Royd, Mixeena	64455 5	64th Street	g: Received, Clerk's Office		15	53798	
800-7866380 Customer :	Chicago, <b>60455</b>		vironmental Inc		Date: Time: Check In: Ticket Out:	8	9/12/2023 3:06:07AM 8:06 am
Order :	Q-74525		Ashland Avenue uth Ashland Avenue IL	Total N	finutes In Yard:		
P.O.# :		÷			,		
Contract:			Reference No.:				
Product:	Product Description:					Wei	ght:
838		11	DOT 019CA06 Recycled 50315-82			22.16	Ton
Carrier: 3	195 3KD Trucking Co. Dzinga Transporta	tion, Inc.	IDOT P/S #: 50319-14	Ordere Receiv Remai	ed ning	308. 135. 172.	.04
	D	river Insti	ructions:	Today Vehicle Gross: Tare: Net:	Qty:         135.04           Last Tare Date:         Pounds           68800         ,           24480         *           44320         *		.6

\*DUMP LOADS MUST BE TARPED\* DRIVER CERTIFIES THAT GROSS WEIGHT IS LEGAL LOAD FOR THIS TRUCK

.

OZING	1L 60448 6445 S. S	ftic	fice 09/09/2024 Ticket	8814
800-786-6380 Customer :	Chicago, <b>60455</b>	IL Perry Environmental Inc	Date: Time: Check In: Ticket Out:	9/12/2023 8:39:42AM 8:33 am 8:39 am
Order :	Q-74525	8100 S. Ashland Avenue 8100 South Ashland Avenue Chicago IL	Total Minutes In Yard:	6

### P.O.# :

### Contract:

### Reference No.:

Product:			Weight:		
838	IC	OOT 019CA06 Recycled 50315-82		23.50	Ton
Vehicle : Carrier: Broker :	165 PVA Transportation Ozinga Transportation, Inc.	IDOT P/S #: 50319-14	Ordered Received Remaining	308. 158. 149.	54
	<u>Driver Instr</u>	<u>uctions:</u>	Account Today Qty: 158.54 Vehicle Last Tare Date: <u>Pounds</u> Gross: 71920 Tare: 24920 Net: 47000 Weighmaster: *DUMP LOADS M DRIVER CERTIFIES T	9/12 <u>To</u> 35.9 12.4 23.5 J.G. IUST BE TAI	6 0 

OZING	Ozinga   6	iid平iling: Received, Clerk's Offic <sup>4th Street</sup>	1	CC2017	
19001 Old LaGrange Road, Moxer 800-786-6380	6445 S St		Dat		/12/2023
Customer :	60455	Perry Environmental Inc	Tim Check Ticket Or Total Minutes In Yar	in: ut:	48:01AM 8:48 am
Order :	Q-74525	8100 S. Ashland Avenue 8100 South Ashland Avenue Chicago IL			
P.O.# : Contract:		Reference No.:			
Product:			Weight:		
838		IDOT 019CA06 Recycled 50315-82	<u>.</u>	23.67	Ton
Vehicle : Carrier: Broker :	495 3KD Trucking Co. Ozinga Transportati	on, Inc. IDOT P/S #: 50319-14	Ordered Received Remaining Account	308.0 182.1 125.1	21
	Dr	iver Instructions:	Today Qty:182.2Vehicle Last Tare DatePoundsGross:71820	* 8/30 To 35.91 * 12.24 23.61 * P. T. MUST BE TAI S THAT GROSS V	n <u>s</u> 1 4 * 7

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ı

OZIN(	ena, 1L 60448 6445 S. S	64th Street State Street			1	1553841			
B00-786-638 Customer : Order :	60455 Q-74525	Perry En	00 S. Ashland Avenue		Date Time Check In Ticket Out Iinutes In Yard	:: <u> </u>	9/12/2023 9:25:50AN 9:25 am		
		8100 So Chicago	uth Ashland Avenue IL		·				
P.O.# :		Ū							
Contract:			Reference No.:						
Product:		Product Description:				Wei	ight:		
838		IDOT 019CA06 Recycled 50315-82				23.91	Ton		
Vehicle : Carrier: Broker :	165 PVA Transportatio Ozinga Transporta	1	1DOT P/S #: 50319-14	Ordere Receiv Remain Accour	ed ning	326.00 206.12 119.88			
	D	<u>river Instr</u>	uctions:	Today Vehicle Gross: Tare: Net: Weig *DU	Qty: 206.12 Last Tare Date: <u>Pounds</u> 72740 24920 * 47820	P.T. J.G. P.T. J.G MUST BE TA	46 * 91 5. ARPED* WEIGHT		

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OZIN(	6445 5 5t	64th Street tate Street			1	553849	
	der : <b>Q-74525</b> 8 8		vironmental Inc Ashland Avenue	Total Mi	Date Time Check Ir Ticket Ou nutes In Yard	e: <u>9</u> n: t:	9/12/2023 9:34:55AM 9:34 am
		8100 Sou Chicago	uth Ashland Avenue IL				
P.O.# :					*		
Contract:			Reference No.:				
Product:				We	ight:		
838		IDOT 019CA06 Recycled 50315-82				23.48	Ton
Vehicle :	495			Ordered	ł	326	.00
Carrier: Broker :	3KD Trucking Co. Ozinga Transportat	tion, Inc.	IDOT P/S #: 50319-14	Receive Remain		229 96	.60 .40
ſ <u></u>	Dr	river Instr	uctions:	Account			
	<u> </u>			Today C Vehicle	ty: 229.60 Last Tare Date		10 30/23
				Gross: Tare: Net:	Pounds 71440 24480 * 46960	] 35. 12, 23.	24 *
						* P. T.	
					master:	J.(	
				DRIV	MP LOADS I /ER CERTIFIES IS LEGAL LOAD	THAT GROSS	WEIGHT

OZING 19(01 Old LaGrange Road, Moke	64455 9	64th Street State Street			[	1	553865	
Boo-786-6380			vironmental Inc		Total M	Date Time Check Ir Ticket Out linutes In Yarc	:: 1( ): ::	9/12/2023 ):04:16AM 10:04 am
Order :	Q-74525		Ashland Avenue uth Ashland Avenue IL	2				
P.O.# :								
Contract:			Referenc	e No.:		i.		
Product:		Product Description:					We	ight:
838		· IC	OT 019CA06 Recyc	led 50315-82			23.14	Ton
Vehicle : Carrier: Broker :	165 PVA Transportatio Ozinga Transporta		IDOT P/S #: 5031	9-14	Ordere Receive Remain Accour	ed ning	326 252 73	
	D	river Instr	uctions:		Today Vehicle	Qty: 252.74 Last Tare Date Pounds	9/2	11 12/23 <sup>-</sup> ons 60
					Tare: Net:	24920 * 46280	12. 23.	46 *
					*DI	JMP LOADS N VER CERTIFIES IS LEGAL LOAD	THAT GROSS	ARPED* WEIGHT

OZIN(	🦻 🗛 🛛 Ozinga 🗠	64th Street		ed, Clerk's Offic	e 09/09/2		cket No.: 553870	
19001 Old LøGrange Roxt, Mökk 800-786-6380	ena, IL 60443	State Street				Date Time Check In	1(	9/12/2023 0:12:49AM
Customer :	60455	Perry En	vironmental Ir	nc	Total	Ticket Out Ainutes In Yard	:	10:12 am
Order :	Q-74525	8100 S. A	Ashland Avenu	le	solar N	anutes ni falu	•	
		8100 So	uth Ashland A	venue				
		Chicago	IL.			-		
P.O.# :								
Contract:			Ref	erence No.:				
Product:		************	Product I	Description:			Wei	ight:
838		IC	OT 019CA06	Recycled 50315-82			23.18	Ton
Vehicle :	495		···· · · ····		Ordere	ed	326	.00
Carrier:	3KD Trucking Co.				Receiv	ed	275	.92
Broker :	Ozinga Transporta	ition, Inc.	IDOT P/S #:	50319-14	Remai	ning	50	0.08
[		river Instr	uctions:	<u>,</u>	Accou	-	·	- <del></del>
		TIVE HISU	<u>uctions.</u>		Today	- 1	Loads:	12
					Vehicle	Last Tare Date:		30/23
					Gross:	Pounds - 70840	35.4	<u>ions</u> 42
					Tare:	24480 *	12.1	
					Net:	46360	23.:	18
						*	P. T.	
					Wei	shmaster:	J.C	3.
				n		UMP LOADS N IVER CERTIFIES 1 IS LEGAL LOAD	THAT GROSS	WEIGHT

OZING	<b>0 Ozinga</b>   6445 S S	Dig <sub>3</sub> Filing: Received, Clerk's O 64th Street State Street	ffice 09/09/2024 Ticket	
800-786-5380	Chicago,	IL ·	Date: Time:	9/12/2023 10:38:39AM
			Check In:	
Customer :	60455	Perry Environmental Inc	Ticket Out: Total Minutes In Yard:	10:38 am
Order :	Q-74525	8100 S. Ashland Avenue		
	•	8100 South Ashland Avenue		
		Chicago IL		

### P.O.#:

Contract:

Reference No.:

Product:		Product Description:		Wei	ght:
838		OOT 019CA06 Recycled 50315-	82	23.19	Ton
vehicle :	165	······································	Ordered	326.	00
Carrier:	PVA Transportation		Received	299.	11
Broker :	Ozinga Transportation, Inc.	IDOT P/S #: 50319-14	Remaining	26.	89
	······································		Account		
	Driver Instr	uctions:	Today Qty: 299.11	Loads:	13
			Vehicle Last Tare Date	9/1	2/23
			Pounds '	Tc	<u>ns</u>
			Gross: 71300	35.6	
			Tare: 24920 *	12.4	
			Net: 46380	23.1 P. T.	9
			[ ]		
			Weighmaster:	J.B.	
			*DUMP LOADS M DRIVER CERTIFIES IS LEGAL LOAD	THAT GROSS V	VEIGHT

<b>OZING</b> 19001 Old LaGrange Road Moken 800-786-6380	Dzinga	64th Stree tate Street	et	Clerk's Office 0	)9/09/2( [		cket No.: 553886	
Customer : Order :	60455 Q-74525	Perry Er 8100 S.	nvironmental Inc Ashland Avenue outh Ashland Avenu IL	Je	Total Mi	Date: Time: Check In: Ticket Out: nutes In Yard: ,	10	9/12/2023 ::45:51AM 10:45 am
P.O.# :								
Contract:	·		Referen	nce No.:				
Product:		······································	Product Desc	ription:			Wei	ght:
838			DOT 019CA06 Recy	cled 50315-82			22.87	Ton
Carrier:	495 3KD Trucking Co. Ozinga Transportat	ion, Inc.	IDOT P/S #: 503	319-14	Ordered Receivec Remainir		326, 321, 4,	
	Dr	iver Inst	<u>uctions:</u>		Gross: 7 Tare: 2 Net: 4 Weight *DUM	ast Tare Date: <u>punds</u> 20220 24480 * 15740 * P.	35.1 12.2 22.8 т. 	n <u>s</u> 1 4 * 7

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19001 Old LaGrenge Road, Nokena,	1L 60448 3150 Ch	annahon R	ag: Received, Clerk's Off	100 03/03/2024	1554211	
800-786-6380 Customer :	60455	Perry E	nvironmental Inc	Da Tin Check Ticket O Total Minutes In Ya	ne: 10 In: ut:	9/13/2023 0:00:18AN 9:50 am 10:00 am
Order :	Q-74525	8100 S.	Ashland Avenue	Total Minutes In Ya	ra:	10
		8100 So	outh Ashland Avenue			
		Chicago	D IL			
P.O.# :						
Contract:			Reference No.:			
Product:	Product Description:			Weight:		
906		······································	3/8" Chips - per Ton		18.74	Ton
Vehicle : P	ER84	<u> </u>		Ordered	150	.00
Carrier: P	ER84			Received	18	.74
Broker :			IDOT P/S #: 51972-21	Remaining	131	.26
	D	river Inst	ructions:	Account		
	<u> </u>		<u>- actions.</u>	Today Qty: 18.74		1
				Vehicle Last Tare Date		.3/23
				<u>Pounds</u> Gross: 67860	<u>I</u> 33.9	ons aa
				Tare: 30380	15.1	
				Net: 37480	18.7	'4
				Weighmaster:	M.C	).
				*DUMP LOADS DRIVER CERTIFIES IS LEGAL LOA		WEIGHT

OZ1NG	1 3150 Ch	#: 548 Disc Filing: Received, Clerk's Offic annahon Road	e 09/09/2 <del>024</del> 1	554221
19001 Old LaGrange Road, Mokena 800-786-6380 Customer : Order :	60455 Q-74525	Perry Environmental Inc 8100 S. Ashland Avenue 8100 South Ashland Avenue	Dat Tim Check I Ticket Ou Total Minutes In Yar	e: 10:06:45Ar n: 9:55 ar it: 10:06 ar
		Chicago IL		
P.O.# :				
Contract:		Reference No.:		
Product:		Product Description:		Weight:
906		3/8" Chips - per Ton		19.52 Ton
	PER62 PER62	IDOT P/S #: 51972-21	Ordered Received Remaining Account	150.00 38.26 111.74
	Δ.	river Instructions:	Today Qty:38.26Vehicle Last Tare DatePoundsGross:70160	e: 9/13/23 <u>Tons</u> 35.08
			DRIVER CERTIFIES	P.S. P.S. MUST BE TARPED* THAT GROSS WEIGHT D FOR THIS TRUCK

OZING	3150 Ch	ek Terminal annahon Road	1	554249
19001 Old LaGrange Road, Moken 800-786-6380 Customer :	60455	Perry Environmental Inc	Date Time Check I Ticket Ou Total Minutes In Yan	e: 10:39:55AM n: 10:28 an t: 10:39 an
Order :	Q-74525	8100 S. Ashland Avenue	· · · · · · · · · · · · · · · · · · ·	
		8100 South Ashland Avenue		
		Chicago IL		
P.O.# :				
Contract:		Reference No.:		
Product:		Product Description:		Weight:
906		3/8" Chips - per Ton		19.46 Ton
Vehicle :	PER28		Ordered	150.00
Carrier:	PER28		Received	57.72
Broker :		IDOT P/S #: 51972-21	Remaining	92.28
		Driver Instructions:	Account	
	Ľ	<u>Invermistractions.</u>	Today Qty: 57.72 Vehicle Last Tare Date	
			Pounds	Tons
			Gross: 68320	34.16
			Tare: 29400	14.70
		· · · · · · · · · · · · · · · · · · ·	Net: 38920	19.46
			Weighmaster:	M.O.
			DRIVER CERTIFIES	MUST BE TARPED* THAT GROSS WEIGHT D FOR THIS TRUCK

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<b>OZING</b>	3150 Ch	hic Filing: Received, Clerk's Office	1	554251
19001 Old LeGrande Reed. Molens 800-786-6380 Customer : Order :	60455 Q-74525	Perry Environmental Inc 8100 S. Ashland Avenue 8100 South Ashland Avenue	Date Time Check Ir Ticket Ou Total Minutes In Yard	:: 10:41:38AI n: 10:24 ai t: 10:41 ai
P.O.# :		Chicago IL		
Contract:		Reference No.:		
Product:		Product Description:		Weight:
906		3/8" Chips - per Ton		21.14 Ton
	PER16 PER16	IDOT P/S #: 51972-21	Ordered Received Remaining Account	150.00 78.86 71.14
	<u>D</u>	<u>river Instructions:</u>	Today Qty:78.86Vehicle Last Tare DatePoundsGross:71820Tare:29540Net:42280Weighmaster:	Loads: 4 : 9/13/23 Tons 35.91 14.77 21.14 M.O.

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OZING	3150 Ch	ek Terminal annahon Road	1	.554397	
800-7866380	Joliet, IL	Perry Environmental Inc	Dat Tim Check I Ticket Ou Total Minutes In Yar	e: n: it:	9/13/2023 1:33:06PM 1:25 pm 1:33 pm
Order :	Q-74525	8100 S. Ashland Avenue	fotal windles in Yar	u;	8
		8100 South Ashland Avenue			
		Chicago IL			
P.O.# :					
Contract:		Reference No.:			
Product:	<u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>	Product Description:		We	ight:
906		3/8" Chips - per Ton		19.89	Ton
Vehicle : P	2ER62		Ordered	150	0.00
Carrier: P	PER62		Received	98	3.75
Broker :		IDOT P/S #: 51972-21	Remaining	51	25
······································		· · · · · · · · · · · · · · · · · · ·	Account		
	<u>D</u>	river Instructions:	Today Qty: 98.75		5
			Vehicle Last Tare Date		13/23
			Pounds Gross: 70880	35.	íons 44
			Tare: 31100	15.	
			Net: 39780	19.	
				• • • •	
			Weighmaster:	м.	0.
			*DUMP LOADS DRIVER CERTIFIES IS LEGAL LOA		WEIGHT

OZING	Rock Cre	micsfailing: Received, Clerk's Of ek Terminal annahon Road	fice 09/09/2024 Ticket 1 1554	
800-786-6380	Joliet, IL		Date: , Time: Check In:	9/13/2023 1:49:53PM
Customer:	60455	Perry Environmental Inc	Ticket Out: Total Minutes In Yard:	1:49 pm
Order :	Q-74525	8100 S. Ashland Avenue 8100 South Ashland Avenue Chicago IL		

### P.O.# :

Contract:

Reference No.:

Product:		Product Description:		Wei	ght:
906		3/8" Chips - per Ton		18.75	Ton
Vehicle :	PER84		Ordered	150	.00
Carrier:	PER84		Received	117	.50
Broker :		IDOT P/S #: 51972-21	Remaining	32	.50
F			Account		
	Driver Ins	tructions:	Today Qty: 117.5	) Loads:	6
			Vehicle Last Tare Date	: 9/1	3/23
			<u>Pounds</u> Gross: 67880 Tare: 30380 Net: 37500	33.9	19 *
				* P. T.	
			Weighmaster:	j.B	B.
			*DUMP LOADS DRIVER CERTIFIES IS LEGAL LOA		WEIGHT

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OZ1NG	3150 Ch	ek Terminal annahon Road	1	554406	
19001 Old LaGrange Rodd, Molena, 800-7866380	60455	Perry Environmental Inc	Dat Tim Check I Ticket Ou Total Minutes In Yar	e: : n: .t:	9/13/2023 1:51:23PM 1:51 pm
Order :	Q-74525	8100 S. Ashland Avenue 8100 South Ashland Avenue Chicago IL			
P.O.#:		,			
Contract:		Reference No.:			
Product:		Product Description:		Wei	ight:
906 、		3/8" Chips - per Ton	·	19.54	Ton
	PER16 PER16	IDOT P/S #: 51972-21	Ordered Received Remaining Account	150 137 12	
	C	Priver Instructions:	Today Qty:137.0Vehicle Last Tare DatePoundsGross:68620Tare:29540Net:39080Weighmaster:*DUMP LOADSDRIVER CERTIFIES	e: 9/2 I 34. * 14. 19. * P. T. J. ( MUST BE T.	77 * 54 3. ARPED* WEIGHT

OZING	Rock Cre 3150 Cha	09/09/2024	Ticket No.: 1554408	
800-786-6380 Customer : Order :	Joliet, IL 60455 Q-74525	Perry Environmental Inc 8100 S. Ashland Avenue 8100 South Ashland Avenue Chicago IL	Da Tin Check Ticket C Total Minutes In Ya	ln: Jut: 1:55 pm
P.O.# :				
Contract:		Reference No.:		
Product:		Product Description:		Weight:
906		3/8" Chips - per Ton		19.32 Ton
Vehicle : Carrier: Broker :	PER28 PER28	IDOT P/S #: 51972-21	Ordered Received Remaining	150.00 156.36 -6.36
	D	Priver Instructions:	DRIVER CERTIFI	

Order : •••••••••••••••••••••••••••••••••••	Joliet, IL 60455 Q-74525	8100 S.	nvironmental Inc Ashland Avenue buth Ashland Avenue b IL	Total N	Date Time Check In Ticket Out Ainutes In Yard	:: 2 1: t:	9/13/2023 2:11:48PM 2:11 pm
P.O.# : Contract:		Chicago					
Contract:							
			Reference No.:				
Product:	angan katala dan mangan katala dan		Product Description:	************		Wei	ght:
906			3/8" Chips - per Ton			20.45	Ton
Vehicle : PER49 Carrier: PER49 Broker :			IDOT P/S #: 51972-21	Order Receiv Remai	/ed	150 176 -26	.81
	D	river Inst	<u>ructions:</u>	Gross: Tare: Net:	Qty: 176.81 e Last Tare Date: <u>Pounds</u> 71620 30720 * 40900		36 * 15

Electro	#iorealing: Received, Clerk's Office	e 09/09/ <u>2024</u>	Ticket No.:	
Rock Cre	ek Terminal		1554430	
Joliet, IL	Perry Environmental Inc	T Cheo Ticket	ime: :k In: Out:	9/13/2023 2:45:15PM 2:31 pm 2:45 pm 14
2-74525	8100 S. Ashland Avenue 8100 South Ashland Avenue Chicago IL	iotal minutes in	.`	14
		· · · · · · · · · · · · · · · · · · ·		
	Reference No.:			
	Product Description:		We	eight:
	3/8" Chips - per Ton		20.57	Ton
	IDOT P/S #: 51972-21	Ordered Received Remaining	19	0.00 7.38 2.62
D	priver Instructions:	Today Qty: 19 Vehicle Last Tare I <u>Pounds</u> Gross: 69520 Tare: 28380 Net: 41140 Weighmaster: <b>*DUMP LOA</b>	Date: 9/ 34 14 20 M DS MUST BE 1	13/23 Tons .76 .19 .57 1.0. TARPED*
	Rock Cre 3150 Cha Joliet, IL	Rock Creek Terminal         3150 Channahon Road         Joliet, IL         0455       Perry Environmental Inc         0-74525       8100 S. Ashland Avenue         8100 South Ashland Avenue         Chicago IL         Reference No.:         Product Description:         3/8" Chips - per Ton	3150 Channahon Road Joliet, IL T Chee Ticket Total Minutes In 2-74525 8100 S. Ashland Avenue 8100 South Ashland Avenue Chicago IL Reference No.: Product Description: 3/8" Chips - per Ton IDOT P/S #: 51972-21 Driver Instructions: Ordered Received Remaining Account Today City: 19: Vehicle Last Tare U Pounds Gross: 69520 Tare: 28380 Net: 41140 Weighmaster: *DUMP LOAL	Rock Creek Terminal 3150 Channahon Road Joliet, IL       1554430         0455       Perry Environmental Inc       Date: Time: Check In: Ticket Out: Total Minutes In Yard:         0455       Perry Environmental Inc       Ticket Out: Total Minutes In Yard:         0-74525       8100 S. Ashland Avenue 8100 South Ashland Avenue Chicago IL       Reference No.:         Product Description:       Wei         3/8" Chips - per Ton       20.57         IDOT P/S #: 51972-21       Ordered       35         Account       Today Qty:       197.38       Loads: Vehicle ust Tare Date:       9/         Pounds       Gross:       692.0       34         Tare:       28380       14         Net:       41140       20

OZING	3150 Ch	ek Terminal annahon Road		L554592
Soo-7866380	60455	Perry Environmental Inc	Dat Tim Check Ticket O Total Minutes In Yar	ie: 9:20:20AM In: 9:11 am ut: 9:20 am
Order :	Q-74525	8100 S. Ashland Avenue 8100 South Ashland Avenue Chicago IL		
P.O.# :				
Contract:		Reference No.:		
Product:		Product Description:		Weight:
906		3/8" Chips - per Ton		20.16 Ton
	PER56 PER56	IDOT P/S #: 51972-21	Ordered Received Remaining Account	350.00 20.16 329.84
	<u>D</u>	river Instructions:	6.4	

OZING	<b>7</b> Rock Cre 3150 Ch	nics Failing: Received, Clerk's Off ek Terminal annahon Road	r	Ticket No.: 1554595
800-786-6380 Customer :	Joliet, IL	Perry Environmental Inc	Dat Tim Check Ticket Ou Total Minutes In Yar	e: 9:23:00AM In: 9:14 am It: 9:23 am
Order :	Q-74525	8100 S. Ashland Avenue 8100 South Ashland Avenue Chicago IL		
P.O.#:				
Contract:		Reference No.:		
Product:		Product Description:	, , , , , , , , , , , , , , , , , , ,	Weight:
906		3/8" Chips - per Ton		20.10 Ton
Vehicle : Carrier: Broker :	PER501 PER501	IDOT P/S #: 51972-21	Ordered Received Remaining	350.00 40.26 309.74
	D	river Instructions:		

OZING		r <b>ek Terminal</b> annahon Road		1554623
800-786-6380 Customer :	Joliet, IL	Perry Environmental Inc	Da Tin Check Ticket O	ne: 9:55:23/ In: 9:43 ut: 9:55
Order :	Q-74525	8100 S. Ashland Avenue 8100 South Ashland Avenue Chicago IL	Total Minutes In Ya	ra:
P.O.#:				
Contract:		Reference No.:		
Product:		Product Description:	,	Weight:
906	······································	3/8" Chips - per Ton		20.24 Tor
	ER62 ER62	IDOT P/S #: 51972-21	Ordered Received Remaining	350.00 60.50 289.50
	D	river Instructions:	Account Today Qty: 60.50	) Loads: 3
				e: 9/14/23 <u>Tons</u> 35.71 15.47 20.24 J.G. MUST BE TARPED* S THAT GROSS WEIGHT

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OZING	1L 60448 3150 Cha	ek Terminal annahon Road			1!	554635	
800-786-6380 Customer : Order :	Joliet, IL 60455 Q-74525	Perry Enviro 8100 S. Ashl		Total Min	Date Time Check In Ticket Out utes In Yard	: 1( : :	9/14/2023 0:08:54AM 9:57 am 10:08 am 11
		8100 South Chicago IL	Ashland Avenue				
P.O.#:							
Contract:			Reference No.:				
Product:			Product Description:		ľ	We	ight:
906			3/8" Chips - per Ton			20.26	Ton
Vehicle: P	PER5			Ordered		350	.00
	ER5			Received		80	).76
Broker			IDOT P/S #: 51972-21	Remainin	g	269	.24
	D	river Instructi	ons:	Account Today Qtv	y: 80,76	Loads:	4
					st Tare Date:		114/23
					unds		<u>ons</u>
				Gross: 6 Tare: 2	8720 8200	34. 14.	
				11	0520	20.	
				Weighn	naster:	M.	0.
				DRIVE	IP LOADS N R CERTIFIES LEGAL LOAD	THAT GROSS	WEIGHT

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OZING/	* Location	#: 548	Ticket N	o.:
10001 Del La Grante Agaal, Moherra, E. 60448		ek Terminal nnahon Road	15547	13
800-786-6380	Joliet, IL		Date:	9/14/2023
		REPRINT	Time:	11:32:21AM
		<u>REPRINT</u>	Check In:	11:23 am
Customer :	60455	Perry Environmental Inc	Ticket Out:	11:32 am
oustonner i		·,	Total Minutes In Yard:	. 9
Order :	Q-74525	8100 S. Ashland Avenue		
		8100 South Ashland Avenue		

P.O.#:

Contract:

Reference No.:

Chicago IL

Product:		Product Description:						
906		3/8" Chips - per Ton						
Vehicle :	PER95		Ordered	(	).00			
Carrier:	PER95		Received	C	0.00			
Broker :	н. - С	IDOT P/S #: 51972-21	Remaining	(	0.00			
······································			Account					
	Dr	river Instructions:	Today Qty; 101.41	Loads:	5			
			Vehicle Last Tare Date:	9/:	14/23			
			Pounds	]	ons			
			Gross: 71080	35.5				
			Tare: 29780	14.8				
			Net: 41300	20.6	5			
			Weighmaster:	M.	0.			
			DRIVER CERTIFIE	MUST BE TAR IS THAT GROSS WE NO FOR THIS TRUC	IGHT			

# **Appendix H** *Manifest and Disposal Tickets*

Electro	nic Filing: Received, C	lerk's Office 09/0/	MANAAN MK 265013
	24 HD EMERCEMOY ACCODISC (708) 479.6900	MKSP2DJ	19701 S 97th Avenue
environmental	(666) 579.8800 (708) 479.6890 - fax		US EPA # ILD984831396
19701 S 97th Avenue Mokena, IL	60448	Green To	oday. Green For Life. 1
Generator/Customer	J	ob Site	
Name:	Encreasmenta/N	ame: Miler	Thee for
Address:		ddress: Siloo	S Achant
City, State, Zip:	С	ity, State, Zip:	1000,77
Contact:	C	ontact:	
Manifest # 252 4	7324 c	ustomer PO #	
Type of Recyclable Product/Waste	Quantity	Price Per Gal/Unit	Amount
Non-Hazardous Used Oil Halogen Level <1000 PPM 🗌			
Used Anti-Freeze			
Non-Hazardous Waste Water	3.40°cs		
Non-Hazardous/Sludge			
Service/Truck Charge			
Demurrage Charges			
On-Spec Used Oil Delivered			
Used Oil Filter Pick-up			
Non-Hazardous Drum Pick-up			
Parts Washer - Delivery/Service			
PAID CHECK #	Call office with VI	SA MC AMEX	OFFICE TO PAY
On Site Time	Start	End	
Port to PortTime	Start	End	
Scope of Work Performed:			
Driver's Name: (printed)	Derayne Lyte	Truck/Trailer # _	1643 Date: 9/6/58
Generator Certification I (generator) hereby declare that the contents o marked and labeled/placarded, and are in all re PCB waste. I also hereby certify to pay all cost a minimization statement identified in 40 DFR 26.	spects in proper condition for transport ac associated with disposal of any non disclo 2.27 (a) (if I am a large quantity hazardous	cording to applicable national gised hazardous/PCB waste found waste generator) or (b) (if I am a	overnment regulations as a non hazardous/non to be in this shipment. I certify that the waste a small quantity generator) is true.
The person signing this receipt certifies that he, completed, and agrees to pay all charges include	(she is the Generator/Customer or has aut	norization as agent for the Gener	rator/Customer. All work has been satisfactorily
- Menter	WAG	1-6-63	
Customer Sig	nature	Date	otosn <del>e</del>

Plea	ise pri	int or type.			-						Forn	Approved	OMB No.	2050-0039
1		FORM HAZARDOUS ASTE MANIFEST	1. Generator ID N	umber	· · · · · · · · · · · · · · · · · · ·	2. Page 1 c	1	ergency Response		4. Manifest	Tracking N			
	5. Ge	enerator's Name and Mailin	g Address		· · · · · · · · · · · · · · · · · · ·	a la	General	tor's Site Address	(if different th	nan mailing addres				
				×*	The States	- Common								
	Gone	erator's Phone:	:	al an a the second	· · · · · · · · · · · · · · · · · · ·		:							
		ensporter 1 Company Nam			<u> </u>					U.S. EPAID N	lumber			
		·		Ref. (Brance) et	and in faile									
	7. Tra	ansporter 2 Company Nam	e						·.	U.S. EPA ID N	lumber			
	8. De	signated Facility Name and		······································	<u>.</u>					U.S. EPA ID N	lumber			
	5 A		2 ° - 1	an an an an Aria An Arian an Arian An Arian an Arian	an a						$R_{\rm CM}$	9 <sup>1</sup> ~ <u>9</u>		
	Facili	ty's Phone:							<u>.</u> .					
	9a. HM	9b. U.S. DOT Descriptio and Packing Group (if a		r Shipping Name, Ha	izard Class, ID Number,			10. Contai No.	ners Type	11. Total Quantity	12. Unit - Wt./Vol.	13.	Waste Code	es Č
		1. East and East	ana ang ng ta	· · · · · · · · · · · · · · · · · · ·					1700			<u>.</u>		1
GENERATOR		a an 1876 (part	u de REE (1777). N						44. 1	میں میں				
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	14. Sj	pecial Handling Instruction	s and Additional Int	omation	•						•		š	·· .
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		-	·					- eše -		ţ	· ·			•
	15.	GENERATOR'S/OFFEROM marked and labeled/placar	R'S CERTIFICATIO	DN: 1 hereby declare respects in proper or	that the contents of this	s consignmen	t are fully a licable inte	and accurately de	scribed above	e by the proper shi	ipping name	, and are clas	sified, pack	aged,
	1	Exporter, I certify that the c	ontents of this cons	signment conform to	the terms of the attache	ed EPA Ackno	wledgmenl	t of Consent.			n exhair an	ризен анд т	4 n 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	ary
		I certify that the waste mini rator's/Offeror's Printed/Typ		Idenuiled in 40 CPR	(202.27(a) (ii ) ain a larg		ignature	r (o) (in am a sma	a quantity ge	nerator) is true.		Mor	th Day	Year
Ļ			25 4 <sup>1</sup>	service and the	er.	1		-		میں ہوتی ہوتی ہوتی ہوتی ہوتی ہوتی ہوتی ہوتی	o an an anns a			
	16. In	ternational Shipments		o U.S.	Ē	Export from	U.S.	Port of en	try/exit:					· · ·
INT'L		porter signature (for expor						Date leavi	ng U.S.:					
ER	· · · ·	ansporter Acknowledgment porter 1 Printed/Typed Nan	,	rials		9	gnature		· · · ·			Mon	th Dav	*
, No	nanai	poner i Finiedriyped han		the a			<u>Augrarie</u>	31 		. *	5 . J. A.	Mon • • •	th Day	Year
TRANSPORTER	Trans	porter 2 Printed/Typed Nar			<u>.</u>	Si	gnature		· ·			Mor	th Day	Year
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↑		screpancy										<del>,</del>		
	18a. C	Discrepancy Indication Spa	ce 🔄 Qua	ntity	] Туре		L	Residue		Partial Reje	ection		🗌 Full Rej	ection
							м	anifest Reference	Number					
Υ	18b. A	Nternate Facility (or Genera	ator)							U.S. EPA ID N	lumber			
CIL										1				
DF/		y's Phone: lignature of Alternate Facili	tu (or Generator)								••••••••••••••••••••••••••••••••••••••	L àda	ath Day	Voer
DESIGNATED FACILITY	100.0	ingligitation of Alternate 1 Actin	ly (or deneratory		~*							Mo	nth Dag I	y Year
IGN	19. Ha	azardous Waste Report Ma	nagement Method	Codes (i.e., codes fo	or hazardous waste trea	tment, dispos	sal, and rec	cycling systems)					<u>l</u>	
DES	1.			2.		3.				4.			****	
				<u> </u>						<u>l</u>		4*		]
		esignated Facility Owner or d/Typed Name	Operator: Certifica	ation of receipt of ha	zardous materials cover		nifest exce	pt as noted in Iten	18a			Мо	ılh Day	Year
	1 (134)35	or i <del>ga</del> roa registo	. *		·		-Autoro					,	, ,	1991
EPA	Form	8700-22 (Rev. 12-17)	Previous edition	s are obsolete.		I					GENE	00031 RATOR'		

	ling: Received,		MK 265953 19701 S 97th Avenue Mokena, IL 60448
i366	570.8900 479.6890 - fax		US EPA # ILD984831396
19701 S 97th Avenue Mokena, IL 60448		. Green Too	day. Green For Life.
Genesator/Customer		Job Site	аннай нийн маар нуураан байлаан уураан на хаан балаан уулаан нуураан нуураан на хаан на хаан на байлаан байлаан Т
Name: PERRY ENVIRONM	ENTAL	Name: MARATHO	1 N
Address:	999 1995	Address: \$(00 5.	
City, State, Zip:	illi Marekan karakar karakar karakar Sant Alari da di Antonio andara karakar panapan di baki Antoni	City, State, Zip: CHLC	and a second
Contact:	234804974797467264126412787776717286-0877866746474666474667978778787	Contact:	and contract to the second
Manifest # 02524711	¥	Customer PO #	
Type of Recyclable Product/Waste	Quantity	Price Per Gal/Unit	Amount
Non-Hazardous Used Oil Halogen Level <1000 PPM [_]	an Nac 1977 288 1997 1998 1997 1998 1997 1998 1997 1998 1997 1998 1997 1998 1997 1997	<b>x</b> <sup>1</sup>	
Used Anti-Freeze			
Non-Hazardous Waste Water	3,200		
Non-Hazardous/Sludge			
Service/Truck Charge	(		
Demurrage Charges			na na mana ana amin'ny fisiana amin'ny fisiana amin'ny fisiana amin'ny fisiana amin'ny fisiana amin'ny fisiana N
On-Spec Used Oil Delivered	a de mais de la contraction de la destaction de la definition de la destaction de la contraction de la contract La contraction de la c		an the set of
Used Oil Filter Pick-up			
Non-Hazardous Drum Pick-up			New Contract of the
Parts Washer - Delivery/Service			
PAID CHECK #	Call office with	VISA MC AMEX	OFFICE TO PAY
On Site Time	Start	End	
Port to PortTime	Start	End 🡔	 
Scope of Work Performed: <u>PUMP</u>	WATER FR	OM TANK &	EXCAVATION
Driver's Name: (printed) <u>ANDR</u>	EW H	Truck/Trailer #	12004 Date: 9/7/23
Generator Certification I (generator) hereby declare that the contents of this cons marked and labeled/placarded, and are in all respects in g PCB waste. I also hereby certify to pay all cost associated minimization statement identified in 40 DFR 262.27 (a) (if	roper condition for transport with disposal of any non disc I am a large quantity hazardo	according to applicable national gove losed hazardous/PCB waste found to us waste generator) or (b) (if I am as	ernment regulations as a non hazardous/non be in this shipment. I certify that the waste nall quantity generator) is true.
The person signing this receipt certifies that he/she is the completed, and agrees to pay all charges including reason	Generator/Customer or has a lable attorney's fees and cost	s incurred in collection of charges due	Dr/Lustomer. All work has been satisfactorily
Customer Signature	9 	Date	Boone

	rint or type.								Form A	pproved. C	DMB No. 20	)50-00
UN	IFORM HAZARDOUS	1. Generator ID Number		2. Page 1		ergency Response		4. Manifest	Tracking Num	iber	a .i.i	K
L	enerator's Name and Mailin		 	<u> </u>		tor's Site Address				- 462002 46526	* 50	•
[			2000 - 1945 - 19					-			•	
		÷		Ĩ								
	erator's Phone:	• •						HO CDUD	N			
6. Tr	ransporter 1 Company Nam	ie Nagrin is sanita sinita ing	an an the state of the second s				-	U.S. EPA ID		<ul> <li>State 100</li> </ul>	· £ .	
7 1	ansporter 2 Company Nam							U.S. EPA ID			. "."	
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8. D	esignated Facility Name an	d Site Address						U.S. EPA ID	Number			
		e de la companya de l La companya de la comp	$1 \leq 1 \leq 1 \leq k \leq n \leq \ell$	21	$\int_{\Omega_{1}} d x = \int_{\Omega_{1}} d $					ta Karat		
	en de la deservición de la construcción de la construcción de la construcción de la construcción de la construc		<ul> <li>Appendix N</li> <li>Appendix N</li> </ul>					1				
	iity's Phone:	on (including Proper Shipping	Name Hazard Class ID I	Number		10. Contai				·····-		
9a. HM	10		Name, nazaru Class, ib i	NUTION,		No.	Туре	11. Total Quantity	12. Unit Wt./Vol.	13. W	aste Codes	
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14, 1	Special Handling Instruction	is and Additional Information										
15.	marked and labeled/placa Exporter, I certify that the	R'S CERTIFICATION: I here rded, and are in all respects in contents of this consignment of	proper condition for trans conform to the terms of the	sport according to ap e attached EPA Ackn	pplicable in nowledgmer	ternational and nat nt of Consent.	ional governr	nental regulations	hipping name, a s. If export shipi	and are classi ment and I an	ified, packag n the Primar	jeđ, Y
		imization statement identified	in 40 CFR 262.27(a) (if i	CONTRACTOR OF THE OWNER OF	generator) ( Signature	or (b) (ifI am a sm	all quantity ge	enerator) is true.		Month	n Day	Ye
Gen	erator's/Offeror's Printed/Ty	peo name			Cignatoro						00,	
16. I Trar	International Shipments	Import to U.S.		Export fro		Port of er	ansdevit	······································				<u> </u>
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4.51	Aller 1. 1. 1. 1. 1. 1.					Manifest Referenc	e Number:	U.S. EPA ID	Munahar			
180.	Alternate Facility (or Gene	rator)				a v		U.D. EPA IU	NURIDEI			
Faci	ility's Phone:					Ţ						
	Signature of Alternate Fac							l		Moni	th Day	ì
		ility (or Generator)									u Day	
		ility (or Generator)										
19. 1	Hazardous Waste Report N	lanagement Method Codes (i.	e., codes for hazardous w			ecycling systems)						
19. i 1.	Hazardous Waste Report N		e., codes for hazardous w		oosal, and n 3.	ecycling systems)		4.				
1.		lanagement Method Codes (i.			3.		m 192	4.	······			
1. 20. I	Designated Facility Owner	lanagement Method Codes (i.			3.		vm 18a	4.		Mont		
1, 20, 1		lanagement Method Codes (i.			3. nanifest exc		m 18a	4.		Mont		    

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Date	Profile #	Manifest/ Additional Documents		Material	Facility	Carrier	Vehicle	Tons/Tonnes	Mat. Quantity	Mat. Unit
09/11/2023	636592IL	. 1				TOPNOTCH		21.4	21.40	TON
09/11/2023	8 6365921L	, 1				TOPNOTCH	49	17.39	17.39	TON
09/11/2023	8 636592IL	. 1		Declassified Soil	KDF			22.68	22.68	TON
09/11/2023	8 636592 <b>1</b> L	, 1				ANFIBIOUS		22.01	22.01	TON
09/11/2023	8 636592IL	, 1				MIDWEST		26.53	26.53	TON
09/11/2023	3 636592 <b>1</b> L	. 1				ANFIBIOUS	24	23.83	23.83	TON
09/11/2023	3 636592 <b>I</b> L	. 1		Declassified Soil	КDГ		26	24.84	24.84	TON
09/11/2023	3 636592 <b>I</b> L	.1		Declassified Soil			84	24.76	24.76	TON
09/11/2023	3 636592IL	. 1				TOPNOTCH		26.79	26.79	TON
09/11/2023	3 636592 <b>I</b> I	.1				TOPNOTCH	[49	24.33	24.33	TON
09/11/2023	3 636592IL	.1					16	22.24	22.24	TON
09/11/2023	3 6365921L	. 1				ANFIBIOUS	24	21.68	21.68	TON
09/11/2023	3 6365921L	. 1		5011	KDF		77	22.92	22.92	TON
09/11/202	3 63659 <b>21</b> 1	.1				ANFIBIOUS	555	25	25.00	TON
09/11/202	3 636592II	. 1		Declassified Soil			26	20.38	20.38	TON
09/11/202	3 636592II	.1	<u>1701319</u>	Declassified Soil	RDF		84	20.86	20.86	TON
09/13/202	3 63 65 92 II	L 1	<u>1702071</u>	2011	КDГ	TOPNOTCH		21.58	21.58	TON
09/13/202	3 63 65 92 II	. 1	<u>1702072</u>	5011	<b>ND</b> I	TOPNOTCH		21.49	21.49	TON
09/13/202	3 63 65 92 II	_ 1	1702132	5011	KDF	TOPNOTCH		21.62	21.62	TON
09/13/202	3 63 65 92 II	.1	<u>1702135</u>	Sou	ND1	CERTIFIED		24.76	24.76	TON
09/13/202	3 63 65 92 II	_1		-2011	RDF	TOPNOTCH		20.51	20.51	TON
09/13/202	3 63 65 92 11	. 1	1702165	SOIL	КIJГ	MIDWEST	84	22.63	22.63	TON
09/13/202	3 63 65 92 11	51	1702167	SOU		<sup>/</sup> MIDWEST	16	19.31	19.31	TON
09/13/202	3 63 65 92 II	21	<u>1702176</u>	Declassified Soil	l Laraway RDF	<sup>/</sup> MIDWEST	28	21.11	21.11	TON

Electronic Filing: Received, Clerk's Office 09/09/2024											
Date	Profile #	Documents						cle Tons/Tonne	Mat. <sup>S</sup> Quantit	Mat. ty Unit	
09/13/2023	8 636592IL	1	1702267	Declassified Soil	l Laraway RDF	TOPNOTCH	[49	21.45	21.45	TON	

Date	Profile # <sup>N</sup>	lanifest/Additional Documents	Ticket #	Material	Facility	Carrier	Vehicle	Tons/Tonnes	Mat. Quantity	Mat. / Unit
09/13/2023	636592IL 1		1702279	Declassified Soil	Laraway, RDF	TOPNOTCH	54	20.36	20.36	TON
09/13/2023	636592IL 1		1702352	Declassified Soil	Laraway RDF	CERTIFIED	21	18.73	18.73	TON
09/13/2023	636592IL1		1702277	Declassified Soil	Laraway, RDF	TOPNOTCH	47	18.74	18.74	TON
09/13/2023	636592IL 1					TOPNOTCH	62	20.7	20.70	TON
09/13/2023	6365921L 1		1702444	Declassified Soil	Laraway RDF		16	20.44	20.44	TON
09/13/2023	636592IL 1						28	20.29	20.29	TON
09/13/2023	636592IL 1						84	15.84	15.84	TON
09/13/2023	636592IL1		1702477	Declassified Soil	Laraway, RDF	TOPNOTCH	49	19.39	19.39	TON
09/13/2023	636592IL1		1702507	Declassified Soil	Laraway, RDF	TOPNOTCH	. 54	19.15	19.15	TON
09/13/2023	6365921L1		1702570	Declassified Soil	Laraway, RDF	TOPNOTCH	47	18.54	18.54	TON
09/13/2023	636592IL1		1702574	Declassified Soil	Laraway RDF	CERTIFIED	21	22.53	22.53	TON
09/14/2023	636592IL 1		1702690	Declassified Soil	Laraway RDF	MIDWEST	77	21.41	21.41	TON
09/14/2023	636592IL1		1702693	Declassified Soil	Laraway, RDF	TOPNOTCH	501	20.78	20.78	TON
09/14/2023	636592IL I		1702701	Declassified Soil	Laraway, RDF	TOPNOTCH	56	23.04	23.04	TON
09/14/2023	6365921L1		1702730	Declassified Soil	Laraway, RDF	TTI	8	23.83	23.83	TON
09/14/2023	636592IL 1		1702745	Declassified Soil	Laraway RDF	TOPNOTCH	[62	21.52	21.52	TON
09/14/2023	636592IL1		1702755	Declassified Soil	Laraway. RDF	TOPNOTCH	[5	26.87	26.87	TON
09/14/2023	636592IL 1		1	3011	I I I I	TOPNOTCH		18.29	18.29	TON
09/14/2023	636592IL 1		1702799	Declassified Soil	Laraway RDF	MIDWEST	95	23.78	23.78	TON
09/14/2023	636592IL 1			5011	RDF	TOPNOTCH		17.85	17.85	TON
09/15/2023	636592IL 1		1703228	Declassified Soil	Laraway RDF	TOPNOTCH	[501	27.11	27.11	TON
09/15/2023	636592IL 1		1703466	Declassified Soil	l Laraway RDF	TOPNOTCH	[50]	28.04	28.04	TON
								an a		

	Laraway RDF 21233 W. Laraway Rd Joliet, IL, 60436 Ph: 815 727 6148			Reprint Ticket# 1	701109
Customer Name PERRY Ticket Date 09/11, Payment Type Credit Hanual Ticket# Hauling Ticket# Route State Waste Code Manifest 1 Destination PO 23-102	L Account	Carrier TOPNOT Vehicle# 56 Container Driver Check# Billing # 0012 Gen EPA ID Grid	CH TOPNOTCH	Volume 15	.0
	PIL (GASOLINE AND DIESE AST-WEST PROPERTIES LLC				
Time In 09/11/2023 08:2 Out 09/11/2023 08:2	28:12 Inbound 1 M	Operator DELAR DELAR	I N	iross (are et ons	74520 lb 31720 lb 42800 lb 21.40

Prod	luct	LD%	Qty	UOM	Rate	Tax	Amount	Origin
1 2			21.40 21.40					COOK COOK

Total Tax Total Ticket

WASTE MANAGEMENT	Laraway RDF 21233 W. Laraway F Joliet, IL, 60436 Ph: 815 727 6148	Rd	Reprin Ticket	t # 1701113
Customer Name PERRY EN Ticket Date 09/11/20 Payment Type Credit A Manual Ticket# Hauling Ticket# Route State Waste Code Manifest 1 Destination P0 23-1025	23	IL Carrier TO Vehicle# 49 Container Driver Check# Billing # 0 Gen EPA ID Grid	CH Volume	15.0
Profile 636592II	-WEST PROPERTIES LI Scale 19 Inbound 3			65500 lb 30720 lb 34780 lb
··· , , , , , , , , , , , , , , , , , ,			Tons	17.39

	luct	LD%	Qty	UOM	Rate	Tax	Amount	Origin
1 2	Declass Soil-Tons- WWMT-WASTE WATER M	100	17.39 17.39	Tons				COOK COOK

Total Tax Total Ticket

	Laraway RDF 21233 W. Laraway Rd Joliet, IL, 60436 Ph: 815 727 6148		Reprint Ticket# 1701118
Customer Name PERRY Ticket Date 09/11 Payment Type Credi Manual Ticket# Hauling Ticket# Route State Waste Code Manifest 1 Destination P0 23-10	t Account	Carrier MIDWEST MIDWES' Vehicle# 16 Container Driver Check# Billing # 0012607 Gen EPA ID Grid	T Volume 15.0
		L EXCLUDED UST CONTAMINATE EAST-WEST PROP (S ASHLAND	
Time In 09/11/2023 08: Out 09/11/2023 08:	33:08 Inbound 2 t	Operator Inbound washi17 washi17	Gross76040 lbTare30680 lbNet45360 lbTons22.68

Prod	luct	LD%	Qty	UOM	Rate	Tax	Amount	Origin
1 2	Declass Soil-Tons-		22.68				······································	COOK COOK

Total Tax Total Ticket

### Driver's Signature

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000323

	Laraway RDF 21233 W. Laraway Rd Joliet, IL, 60436 Ph: 815 727 6148		Reprint Ticket#	1701128
Customer Name PERRY EN Ticket Date 09/11/20 Payment Type Credit A Manual Ticket# Hauling Ticket# Route State Waste Code Manifest 1 Destination PO 23-1025 Profile 63659211	)23 Account	Carrier ANFIBIOUS ANFI Vehicle# 555 Container Driver Check# Billing # 0012607 Gen EPA ID Grid L EXCLUDED UST CONTAMINATE	Volume 1	5.0
	C-WEST PROPERTIES LLC Scale 6 47 Inbound 4 tr	EAST-WEST PROP (S ASHLAND Operator Inbound washil7 washil7		73420 lb 29400 lb 44020 lb 22.01

Proc	luct	LD2	Qty	UOM	Rate	Tax	Amount	Origin
1 2	Declass Soil-Tons- WWMT-WASTE WATER M	100	22.01	Tons Tons			(	соок соок

Total Tax Total Ticket

WASTE MANAGEMENT	Laraway RDF 21233 W. Laraway Rd Joliet, IL, 60436 Ph: 815 727 6148		Reprint Ticket# 1701136
Customer Name PERRY E Ticket Date 09/11/2 Payment Type Credit Manual Ticket# Hauling Ticket# Route State Waste Code Manifest 1 Destination		Carrier MIDWEST MIDWES Vehicle# 28 Container Driver Check# Billing # 0012607 Gen EPA ID Grid	T Volume 15.0
P0 23-1025 Profile 6365921	L (GASOLINE AND DIESE T-WEST PROPERTIES LLC Scale	L EXCLUDED UST CONTAMINATE EAST-WEST PROP (S ASHLAND Operator Incound dedina	AVE) Gross 82840 lb
Te 09/11/2023 09:15 Out 09/11/2023 09:15		dedina dedina	Tare         29780 lb           Net         53060 lb           Tons         26.53

Proc	luct	LDS	Qty	UOM	Rate	Tax	Amount	Origin
1 2	Declass Soil-Tons- WWMT-WASTE WATER M	100	26.53 26.53	Tons				COOK COOK

Total Tax Total Ticket

Driver's Signature

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WASTE MANAGEMENT	Laraway RDF 21233 W. Laraway Rd Joliet, IL, 60436 Ph: 815 727 6148		Reprint Ticket#	1701144
Customer Name PERRY E Ticket Date 09/11/2 Payment Type Credit Manual Ticket# Hauling Ticket# Route State Waste Code Manifest 1 Destination P0 23-1025	023 Account	Carrier ANFIBIOUS Vehicle# 24 Container Driver Check# Billing # 0012607 Gen EPA ID Grid	ANFIBIOUS Volume 1	.5.0
Profile 6365921	L (GASOLINE AND DIESE T-WEST PROPERTIES LLC Scale :50 Inbound 1 t	L EXCLUDED UST CONTAMI EAST-WEST PROP (S ASH Operator Inbo washi17 washi17		78380 lb 30720 lb 47660 lb 23.83

Proc	luct	LD%	Qty	UOM	Rate	Tax	Amount	Origin
1 2	Declass Soil-Tons- WWMT-WASTE WATER M		23.83				(	COOK

Total Tax Total Ticket

WASTE MANAGEMENT	Laraway RDF 21233 W. Laraway Rd Joliet, IL, 60436 Ph: 815 727 6148		Reprint Ticket# 1701147
	023 Account L (GASOLINE AND DIESE	Carrier TONKA TONKA Vehicle# 26 Container Driver Check# Billing # 0012607 Gen EPA ID Grid L EXCLUDED UST CONTAMINATE EAST-WEST PROP (S ASHLAND	
Time In 09/11/2023 09:32 Out 09/11/2023 09:32	Scale :36 Inbound 4 n	Operator Inbound dedina dedina	Gross83040 lbTare33360 lbNet49680 lbTons24.84

Product	LDS	Qty	UOM	Rate	Tax	Amount	Origin
1 Declass Soil-Tons 2 WWMT-WASTE WATER		24.84 24.84	Tons Tons				COOK COOK

Total Tax Total Ticket

WASTE MANAGEMEN	Laraway RDF 21233 W. Laraway Rd Joliet, IL, 60436 Ph: 815 727 6148		Reprint Ticket# 1701193
Ticket Date 09 Payment Type Cr Manual Ticket# Hauling Ticket# Route State Waste Code Manifest 1 Destination	redit Account	Carrier TONKA TONKA Vehicle# 84 Container Driver Check# Billing # 0012607 Gen EPA ID Grid	Volume 15.0
Generator 11	36592IL (GASOLINE AND DIESEL 17-EAST-WEST PROPERTIES LLC 1	EAST-WEST PROP (S ASHLAND A	VE)
Time In 09/11/2023 Out 09/11/2023	10:25:35 Inbound 2 tw	ashi17 ashi17	Gross         83320 lb           Tare         33800 lb           Net         49520 lb           Tons         24.76

#### Comments

Proc	luct	LDS	Qty	UOM	Rate	Tax	Amount	Origin
1 2	Declass Soil-Tons- WWMT-WASTE WATER M		24.76 24.76	Tons			c	200K 200K

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Total Tax Total Ticket

WASTE MANAGEMENT	Laraway RDF 21233 W. Laraway Rd Joliet, IL, 60436 Ph: 815 727 6148		Reprint Ticket# 1701241
Ticket Date 09, Payment Type Cre Manual Ticket# Hauling Ticket# Route State Waste Code Manifest 1 Destination P0 23 Profile 634	-1025 559211 (GASOLINE AND DIESEI	Vehicle# 56 Container Driver Check# Billing # 0012607 Gen EPA ID Grid L EXCLUDED UST CONTAMINATED	Volume 15.0 9 SOILS)
Generator 11 Time In 09/11/2023 : Out 09/11/2023 :	11:22:36 Inbound 1 MI	Derator Inbound DELAR DELAR	Gross         85300 lb           Tare         31720 lb           Net         53580 lb           Tons         26.79

Product		LD%	Qty	UOM	Rate	Tax	Amount	Origin
1 Decl	ass Soil-Tons- -WASTE WATER M	100	26.79 26.79	Tons				COOK COOK

Total Tax Total Ticket

### Driver`s Signature

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WASTE MANAGEME	Laraway RDF 21233 W. Laraway Rd Joliet, IL, 60436 Ph: 815 727 6148		Reprint Ticket# 1701242
Ticket Date C Payment Type C Manual Ticket# Hauling Ticket# Route State Waste Coc Manifest 1 Destination PO 2 Profile 6	Credit Account de L 23-1025 536592IL (GASOLINE AND DIESE)	Vehicle# 49 Container Driver Check# Billing # 0012607 Gen EPA ID Grid L EXCLUDED UST CONTAMINATED	Volume 15.0 SOILS)
Time In 09/11/2023	3 11:22:43 Inbound 3 to	EAST-WEST PROP (S ASHLAND ) Operator Inbound Washil7 Washil7	Gross 79380 lb Tare 30720 lb Net 48660 lb Tons 24.33

Proc	luct	LD%	Qty	UOM	Rate	 Amount	Origin
 1 2	Declass Soil-Tons- WWMT-WASTE WATER M		24.33 24.33				COOK COOK

Total Tax Total Ticket

WASTE MANAGEMENT	Laraway RDF 21233 W. Laraway Rd Joliet, IL, 60436 Ph: 815 727 6148		Reprint Ticket# 1701246
Ticket Date 09/11/2 Fayment Type Credit Manual Ticket# Hauling Ticket# Route State Waste Code Manifest 1 Destination F0 23-1025	Account	Carrier MIDWEST MIDWES Vehicle# 16 Container Driver Check# Billing # C012607 Gen EPA ID Grid L EXCLUDED UST CONTAMINATE	Volume 15.0
		EAST-WEST PROP (S ASHLAND	
Time In 09/11/2023 11:29 Out 09/11/2023 11:29	9:49 Inbound 4 M	Operator Inbound DELAR DELAR	Gross75160 lbTare30680 lbNet44480 lbTons22.24

Comments

Prod	luct	LD%	Qty	UOM	Rate	Tax	Amount	Origin
1 2	Declass Soil-Tons- WWMT-WASTE WATER M	100 100	22.24 22.24		<b></b>			COOK COOK

Total Tax Total Ticket

WASTE MANAGEMENT	Laraway RDF 21233 W. Laraway Rd Joliet, IL, 60436 Ph: 815 727 6148		Reprint Ticket# 1701284
Ticket Date 09/11/2 Payment Type Credit Manual Ticket# Hauling Ticket# Route State Waste Code Manifest 1 Destination P0 23-1025	Account	Carrier ANFIBIOUS ANFIB Vehicle# 24 Container Driver Check# Billing # 0012607 Gen EPA ID Grid L EXCLUDED UST CONTAMINATES	Volume 15.0
	T-WEST PROPERTIES LLC Scale ( :00 Inbound 1 nd	EAST-WEST PROP (S ASHLAND Operator Inbound dedina dedina	

Prod	luct	LD%	Qty	UOM	Rate	Tax	Amount	Origin
1 2	Declass Soil-Tons- WWMT-WASTE WATER M	100 100	21.68 21.68	Tons Tons				COOK COOK

Total Tax Total Ticket

WASTE MANAGEM	212: ENT Jol:	away RDF 33 W. Laraway Rd iet, IL, 60436 815 727 6148			Reprint Ticket# 1	701287
Customer Name	PERRY ENVIRON	MENTAL 6365921L	Carrier MI	DWEST MIDWEST		
Ticket Date	09/11/2023		Vehicle# 77		Volume 15	.0
Payment Type	Credit Account	nt	Container			
Manual Ticket#			Driver			
Hauling Ticket	.#		Check#			
Route			Billing #	0012607		
State Waste Co	de		Gen EPA ID			
Manifest	1					
Destination			Grid			
PO	23-1025					
		SOLINE AND DIESE				
Generator	117-EAST-WEST	T PROPERTIES LLC	EAST-WEST PRO	P (S ASHLAND	AVE)	
Time		Scale	Operator	Inbound	Gross	76140 lb

	Time	scare	operator	Innonuna	Gross	10140	1.17
In	09/11/2023 12:16:03	Inbound 3	twashi17		Tare	30300	lb
Out	09/11/2023 12:16:03		twashil7		Net	45840	1b
					Tons	22.	. 92

Product	LD%	Qty	UOM	Rate	Tax	Amount	Origin
1 Declass Soil-Tons- 2 WWMT-WASTE WATER M		22.92 22.92					COOK COOK

Total Tax Total Ticket

WASTE MANAGEMENT	Laraway RDF 21233 W. Laraway Rd Joliet, IL, 60436 Ph: 815 727 6148		Reprint Ticket# 1	1701291
Customer Name PERRY E Ticket Date 09/11/2 Payment Type Credit Manual Ticket# Hauling Ticket# Route State Waste Code Manifest 1 Destination	023	Carrier ANFIBIOUS ANFI Vehicle# 555 Container Driver Check# Billing # 0012607 Gen EPA ID Grid	BIOUS Volume 1:	5.0
	L (GASOLINE AND DIESE T-WEST PROPERTIES LLC Scale ( :19 Inbound 4 no	L EXCLUDED UST CONTAMINATE EAST-WEST PROP (S ASHLAND Operator Inbound dedina dedina		79400 lb 29400 lb 50000 lb 25.00

Product	LD%	Qty	UOM	Rate	Tax	Amount	Origin
1 Declass Soil- 2 WWMT-WASTE WA		25.00 25.00	Tons Tons				COOK COOK

Total Tax Total Ticket

WASTE MANAGEMENT	Laraway RDF 21233 W. Laraway Rd Joliet, IL, 60436 Ph: 815 727 6148			Reprint Ticket#	1701304
Customer Name PERRY El Ticket Date 09/11/21 Payment Type Credit & Manual Ticket# Hauling Ticket# Route State Waste Code Manifest 1 Destination PO 23-1025 Profile 636592T Generator 117-EAS	023 Account	Vehicle# 2 Container Driver Check# Billing # Gen EPA ID Grid L EXCLUDED US	0012607 T CONTAMINATED	Volume SOIL3) AVE)	15.0
Time In 09/11/2023 12:36 Out 09/11/2023 12:36	Scale :57 Inbound 4 n	Operator dedina dedina	Inbound	Gross Tare Net Tons	74120 lb 33360 lb 40760 lb 20.38

Comments

Product	LD%	Qty	UOM	Rate	Tax	Amount	Origin
1 Declass Soil-Tons- 2 WWMT-WASTE WATER M	100	20.38 20.38					COOK COOK

Total Tax Total Ticket

WASTE MANAGEMENT	Laraway RDF 21233 W. Laraway Rd Joliet, IL, 60436 Ph: 815 727 6148		Reprint Ticket# 1701319 .
Customer Name PERRY E Ticket Date 09/11/2 Payment Type Credit Manual Ticket# Hauling Ticket# Route State Waste Code Manifest 1 Destination PO 23-1025	023 Account	Vehicle# 84 Container Driver Check# Eilling # 0012607 Gen EPA ID Grid	Volume 15.0
	L (GASOLINE AND DIESE T-WEST PROPERTIES LLC	L EXCLUDED UST CONTAMINATE EAST-WEST PROP (S ASHLAND	
Time In 09/11/2023 12:54 Out 09/11/2023 12:54	:38 Inbound 3 M	Operator Inbound IDELAR IDELAR	Gross75520 lbTare33800 lbNet41720 lbTons20.86

Prod	luct	LDž	Qty	UOM	Rate	Tax	Amount	Origin
1 2	Declass Soil-Tons- WWMT-WASTE WATER M		20.86 20.86					COOK COOK

Total Tax Total Ticket

WASTE MANAGEMENT	Laraway RDF 21233 W. Laraway Rd Joliet, IL, 60436 Ph: 815 727 6148		Reprint Ticket# 1702071
Customer Name PERRY El Ticket Date 09/13/2 Payment Type Credit 2 Manual Ticket# Hauling Ticket# Route State Waste Code Manifest 1 Destination F0 23-1025	023	Carrier TOPNOTCH TOPNO Vehicle# 54 Container Driver Check# Billing # 0012607 Gen EPA ID Grid	VTCH Volume 15.0
	• • • • •	L EXCLUDED UST CONTAMINATE EAST-WEST PROP (S ASHLANE	· · · · ·
Time In 09/13/2023 07:46 Out 09/13/2023 07:46	:39 Inbound 4 M	Operator Inbound DELAR DELAR	Gross69620 lbTare26460 lbNet43160 lbTons21.58

	luct	LD%	Qty	UOM	Rate	Tax	Amount	Origin
1 2	Declass Soil-Tons- WWMT-WASTE WATER M		21.58 21.58	Tons			c	COOK

Total Tax Total Ticket

WASTE MANAGEMENT	Laraway RDF 21233 W. Laraway Rd Joliet, IL, 60436 Ph: 815 727 6148		Reprint Ticket# 1702072
	023 Account L (GASOLINE AND DIESE)	Vehicle# 49 Container Driver Check# Billing # 0012607 Gen EPA ID Grid L EXCLUDED UST CONTAMINATER	Volume 15.0 D SOILS)
Generator 117-EAS Time In 09/13/2023 07:46 Out 09/13/2023 07:46	:53 Inbound 1 no	EAST-WEST PROP (S ASHLAND Operator Inbound dedina dedina	AVE)           Gross         73700 lb           Tare         30720 lb           Net         42980 lb           Tons         21.49

Comments

Proc		LD%	Qty	UOM	Rate	Tax	Amount	Origin
1 2	Declass Soil-Tons- WWMT-WASTE WATER M		21.49 21.49	Tons Tons				COOK

Total Tax Total Ticket

	Laraway RDF 21233 W. Laraway Rd Joliet, IL, 60436 Ph: 815 727 6148			Reprint Ticket# 17	02132
Customer Name PERRY El Ticket Date 09/13/2 Payment Type Credit & Manual Ticket# Hauling Ticket# Route State Waste Code Manifest 1 Destination P0 23-1025 Profile 6365921	023 Account	Vehicle# Container Driver Check# Billing # Gen EPA I Grid L EXCLUDED	0012607 D UST CONTAMINATED	Volume 15. SOILS)	0
				Gross	70300 lb
Time In 09/13/2023 08:29 Out 09/13/2023 08:29	:12 Inbound 1 M	Operator DELAR DELAR	moond	Tare Net Tons	27060 lb 43240 lb 21.62

Comments

Product	LD%	Qty	UOM	Rate	Tax	Amount	Origin
1 Declass Soil-Tons-	100	21.62 21.62	Tons				COOK COOK

Total Tax Total Ticket

Driver's Signature

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	Laraway RDF 21233 W. Laraway Ro Joliet, IL, 60436 Ph: 815 727 6148	d	Reprint Ticket# 1702135
Customer Name PERRY I Ticket Date 09/13/2 Payment Type Credit Manual Ticket# Hauling Ticket# Route State Waste Code Manifest 1 Destination P0 23-1025	2023 Account	L Carrier CERTIFIED CERT Vehicle# 21 Container Driver Check# Billing # 0012607 Gen EPA ID Grid	TFIED Volume 15.0
Profile 6365921 Generator 117-EAS		EL EXCLUDED UST CONTAMINATE C EAST-WEST PROP (S ASHLANI	
Time In 09/13/2023 08:30 Out 09/13/2023 08:30		Operator Inbound ndedina ndedina	Gross78220 lbTare28700 lbNet49520 lbTons24.76

Product	LD%	Qty	UOM	Rate	Tax	Amount	Origin
1 Declass Soil-Te 2 WWMT-WASTE WAT		24.76 24.76					COOK COOK

Total Tax Total Ticket

2123 WASTE MANAGEMENT Joli	Way RDF 33 W. Laraway Rd .et, IL, 60436 815 727 6148	Reprint Ticket# 1702139
Customer Name PERRY ENVIRON Ticket Date 09/13/2023 Payment Type Credit Accoun Manual Ticket# Hauling Ticket# Route State Waste Code Manifest 1 Destination P0 23-1025	Vehicle# 47	NOTCH TOPNOTCH Volume 15.0 012607
Profile 636592IL (GAS	OLINE AND DIESEL EXCLUDED UST PROPERTIES LLC EAST-WEST PROP Scale Operator Inbound 4 ndedina ndedina	•

Product	TD%	Qty	UOM	Rate	Tax	Amount	Origin
1 Declass Soil-Tons- 2 WWMT-WASTE WATER M	100	20.51 20.51	Tons Tons				COOK COOK

Total Tax Total Ticket

### Driver`s Signature

000341

WASTE MANAGEME	212. NT Jol	away RDF 33 W. Laraway Rd iet, IL, 60436 815 727 6148			Reprint Ticket#	1702165
Ticket Date ( Payment Type ( Manual Ticket# Hauling Ticket# Route State Waste Coo Manifest ( Destination PO ( Profile (	09/13/2023 Credit Accou # de 1 23~1025 63659211 (GA	NMENTAL 636592IL nt SOLINE AND DIESE T PROPERTIES LLC	Vehicle# Container Driver Check# Billing # Gen EPA I Grid L EXCLUDED	0012607 D UST CONTAMINATED	Volume	15.0
	3 08:52:56 3 08:52:56	Inbound 2 M	Operator DELAR DELAR	Inbound	Gross Tare Net Tons	75160 lb 29900 lb 45260 lb 22.63

Comments

x

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Product	LDl	Qty	UOM	Rate	Tax	Amount	Origin
1 Declass Soil-Tons- 2 WWMT-WASTE WATER M	100	22.63					COOK COOK

Total Tax Total Ticket

	Laraway RDF 21233 W. Laraway Rd Joliet, IL, 60436 Ph: 815 727 6148		Reprint Ticket# 1	702167
Customer Name PERRY El Ticket Date 09/13/2 Payment Type Credit 2 Manual Ticket# Hauling Ticket# Route State Waste Code Manifest 1 Destination P0 23-1025	023 Account	Vehicle# 16 Container Driver Check# Billing # 0012607 Gen EPA ID Grid	Volume 15	.0
	L (GASOLINE AND DIESE I-WEST PROPERTIES LLC	L EXCLUDED UST CONTAMINATE EAST-WEST PROP (S ASHLAND	,	
Time In 09/13/2023 08:56 Cut 09/13/2023 08:56	:07 Inbound 3 t	Operator Inbound washi17 washi17	Gross Tare Net Tons	69300 lb 30680 lb 38620 lb 19.31

Prod	uct	LD§	Qty	UOM	Rate	Tax	Amount	Origin
1 2	Declass Soil-Tons- WWMT-WASTE WATER M		19.31 19.31	Tons			C	COOK COOK

Total Tax Total Ticket

WASTE MANAGEMENT	Laraway RDF 21233 W. Laraway Ro Joliet, IL, ©0436 Ph: 815 727 6148	1	Reprint Ticket#	1702176
	023 Account L (GASOLINE AND DIES	Carrier MIDWEST MIDWES Vehicle# 28 Container Driver Check# Billing # 0012607 Gen EPA ID Grid EL EXCLUDED UST CONTAMINATE C EAST-WEST PROP (S ASHLAND	Volume 1 D SOILS)	5.0
Time In 09/13/2023 09:11 Out 09/13/2023 09:11		Operator Inbound twashi17 twashi17	Gross Tare Net Tons	72000 lb 29780 lb 42220 lb 21.11

Comments

Product	LD%	Qty	MOU	Rate	Tax	Amount	Origin
1 Declass Soil-Ton 2 NWMT-WASTE WATER	s- 100	21.11 21.11	Tons			4	COOK COOK

Total Tax Total Ticket

	Laraway RDF 21233 W. Laraway Ro Joliet, IL, 60436 Ph: 815 727 6148	1		Reprint Ticket# (	1702267
Customer Name PERRY EN Ticket Date 09/13/20 Payment Type Credit A Manual Ticket# Hauling Ticket# Route State Waste Code Manifest 1 Destination P0 23-1025	023	. Carrier TOPNOTC Vehicle# 49 Container Driver Check# Billing # 00126 Gen EPA 1D Grid		Volume 1	5.0
	. (GASOLINE AND DIESE -WEST PROPERTIES LLC				
Time In 09/13/2023 10:28: Out 09/13/2023 10:28:	21 Inbound 4 t	Operator I washi17 washi17	T N	ross are et ons	73620 lb 30720 lb 42900 lb 21.45

Proc	luct	LD%	Qty	UOM	Rate	Tax	Amount	Origin
1 2	Declass Soil-Tons- WWMT-WASTE WATER M	100	21.45 21.45 21.45	Tons				СООК

Total Tax Total Ticket

Driver's Signature

.

WASTE MANAGEMENT	Laraway RDF 21233 W. Laraway Rd Joliet, IL, 60436 Ph: 815 727 6148		Reprint Ticket# 1702279
Customer Name PERRY EN Ticket Date 09/13/20 Payment Type Credit A Manual Ticket# Hauling Ticket# Route State Waste Code Manifest 1 Destination P0 23-1025	023	Carrier TOPNOTCH TOPN Vehicle# 54 Container Driver Check# Billing # 0012607 Gen EPA ID Grid	OTCH Volume 15.0
		L EXCLUDED UST CONTAMINAT EAST-WEST PROP (S ASHLAN	
Time In 09/13/2023 10:48: Cut 09/13/2023 10:48:	21 Inbound 4 no	Dperator Inbound dedina dedina	Gross         67180 lb           Tare         26460 lb           Net         40720 lb           Tons         20.36

Product	LD%	Qty	UOM	Rate	Tax	Amount	Origin
1 Declass Soil-Tons- 2 WWMT-WASTE WATER M	100	20.36 20.36	Tons				COOK

Total Tax Total Ticket

WASTE MANAGEN	212 TENT Jol	away RDF 33 W. Laraway Rd iet, IL, 60436 815 727 6148			Reprint Ticket#	1702352
Customer Name Ticket Date Payment Type Manual Ticket Hauling Ticke Route State Waste Co Manifest Destination PD	09/13/2023 Credit Accou # t#	NMENTAL 6365921L nt	Carrier Vehicle# Container Driver Check# Billing # Gen EPA I Grid	21 0012607	VIFIED Volume 1	.5.0
Profile Generator Time In 09/13/20:	636592IL (GA 117-EAST-WES					66160 11 28700 11

Comments

Prod	uct	LDS	Qty	UOM	Rate	Tax	Amount	Origin
1 2	Declass Soil-Tons- WWMT-WASTE WATER M	100	18.73 18.73	Tons				COOK COOK

.

Total Tax Total Ticket

	Laraway RDF 21233 W. Laraway Rd Joliet, IL, 60436 Fh: 815 727 6148		Reprint Ticket# 1702377
Ticket Date 09 Payment Type Cr Manual Ticket# Hauling Ticket# Route State Waste Code Manifest 1 Destination Po 23	edit Account -1025	Carrier TOPNOTCH TOPNOTC Vehicle# 47 Container Driver Check# Billing # 0012607 Gen EPA ID Grid . EXCLUDED UST CONTAMINATED	Volume 15.0
Generator 11	7-EAST-WEST PROPERTIES LLC	EAST-WEST PROP (S ASHLAND A	VE)
Time In 09/13/2023 Out 09/13/2023	11:52:18 Inbound 3 no	Dperator Inbound ledina ledina	Gross         64780 lb           Tare         27300 lb           Net         37480 lb           Tons         18.74

Product	LD%	Qty	UOM	Rate	Tax	Amount	Origin
1 Declass Soil-Tons- 2 WWMT-WASTE WATER M	100	18.74		<b></b>			COOK

Total Tax Total Ticket

WASTE MANAGEMENT	Laraway RDF 21233 W. Laraway Rd Joliet, IL, 60436 Ph: 815 727 6148	l	Reprin Ticket	t # 1702406
Customer Name PERRY E Ticket Date 09/13/2 Payment Type Credit Marual Ticket# Hauling Ticket# Route State Waste Code Manifest 1 Destination	023	Carrier TOPNOTCH Vehicle# 62 Container Driver Check# Billing # 0012607 Gen EPA ID Grid	TOPNOTCH Volume	15.0
PO 23-1025 Profile 6365921 Generator 117-EAS Time In 09/13/2023 12:19 Out 09/13/2023 12:19	I-WEST PROPERTIES LLC Scale :58 Inbound 1 M	L EXCLUDED UST CONTAM EAST-WEST PROP (S AS Operator Inbo DELAR DELAR	INATED SOILS) HLAND AVE) ound Gross Tare Net Tons	68460 lb 27060 lb 41400 lb 20.70

Comments

	iuct	LD%	Qty	UOM	Rate	Tax	Amount	Origin
1 2	Declass Soil-Tons- WWMT-WASTE WATER M	100	20.70				(	СООК СООК

Total Tax Total Ticket

WASTE MANAGEMENT	Laraway RDF 21233 W. Laraway Rd Joliet, IL, 60436 Ph: 815 727 6148			Reprint Ticket# 1702	444
	23	Vehicle# 16 Container Driver Check# Billing # 00 Gen EPA ID Grid . EXCLUDED UST C			
Time In 09/13/2023 12:49: Out 09/13/2023 12:49:	52 Inbound 4 no	)perator ledina ledina	Ta Ne	re 3	1560 lb 0680 lb 0880 lb 20.44

Comments

Prod	uct	LD	Qty	UOM	Rate	Tax	Amount	Origin
1 2		100	20.44					COOK COOK

Total Tax Total Ticket

WASTE MANAGEMENT	Laraway RDF 21233 W. Laraway Rd Joliet, IL, 60436 Ph: 815 727 6148		Reprint Ticket# 1702459
Customer Name PERRY E Ticket Date 09/13/2 Payment Type Credit 3 Manual Ticket# Hauling Ticket# Route State Waste Code Manifest 1 Destination	023	Carrier MIDWEST MIDWES Vehicle# 28 Container Driver Check# Billing # 0012607 Gen EPA ID Grid	ST Volume 15.0
	r-WEST PROPERTIES LLC Scale ( :21 Inbound 1 Mi	L EXCLUDED UST CONTAMINATH EAST-WEST PROP (S ASHLAN Operator Inbound DELAR DELAR	D AVE)

Product	LD%	Qty	UOM	Rate	Tax	Amount	Origin
1 Declass Soil-Tons- 2 WWMT-WASTE WATER M		20.29	Tons . Tons				COOK COOK

Total Tax Total Ticket

WASTE MANAGEMENT	Laraway RDF 21233 W. Laraway Rd Joliet, IL, 60436 Ph: 815 727 6148		Reprint Ticket# 1702462
Customer Name PERRY E Ticket Date 09/13/2 Payment Type Credit Manual Ticket# Hauling Ticket# Route State Waste Code Manifest 1 Destination PO 23-1025	023 Account	Carrier MIDWEST MIDWES Vehicle# 84 Container Driver Check# Billing # 0012607 Gen EPA ID Grid	T Volume 15.0
Profile 6365921	L (GASOLINE AND DIESE T-WEST PROPERTIES LLC Scale	L EXCLUPED UST CONTAMINATE EAST-WEST PROP (S ASHLAND Operator Inbound DELAR	AVE) Gross 61580 lb
Out 09/13/2023 13:01		DELAR	Tare         29900 lb           Net         31680 lb           Tons         15.84

Comments

Proc	luct	LD%	Qty	UOM	Rate	Tax	Amount	Origin
1 2	Declass Soil-Tons- WWMT-WASTE WATER M	100		Tons Tons				COOK

Total Tax Total Ticket

WASTE MANAGEMENT	Laraway RDF 21233 W. Laraway Rd Joliet, IL, 60436 Ph: 815 727 6148	i		Reprint Ticket#	1702477
Customer Name PERRY E Ticket Date 09/13/2 Payment Type Credit Manual Ticket# Hauling Ticket# Route State Waste Code Manifest 1 Destination PO 23-1025	023 Account	Vehicle# 49 Container Driver Check#	OTCH TOPNOT 12607	CH Volume	15.0
	L (GASOLINE AND DIESE T-WEST PROPERTIES LLC				
Time In 09/13/2023 13:11 Out 09/13/2023 13:11	:12 Inbound 1 t	Operator washi17 washi17	Inbourd	Gross Tare Net Tons	69500 lb 30720 lb 38780 lb 19.39

Comments

Proc	LD%	Qty	UOM	Rate	Tax	Amount	Origin
1 2	 100	19.39 19.39	Tons				СООК СООК

Total Tax Total Ticket

WASTE MANAGEMENT	Laraway RDF 21233 W. Laraway Ro Joliet, IL, 60436 Ph: 815 727 6148	ł	Reprint Ticket# 1702507
Ticket Date 09/13/ Payment Type Credit Manual Ticket# Hauling Ticket# Route State Waste Code Manifest 1 Destination PO 23-102	: Account	Carrier TOPNOTCH TOPNO Vehicle# 54 Container Driver Check# Billing # 0012607 Gen EPA ID Grid	TCH Volume 15.0
		L EXCLUDED UST CONTAMINATED CEAST-WEST PROP (S ASHLAND	
Time In 09/13/2023 13:3 Out 09/13/2023 13:3	3:15 Inbound 1 r	Operator Inbound ndedina ndedina	Gross64760 lbTare26460 lbNet38300 lbTons19.15

Comments

Product	LDS	Qty	UOM	Rate	Tax	Amount	Origin
l Declass Soil-Tons- 2 WWMT-WASTE WATER M	100	19.15 19.15	Tons				COOK

Total Tax Total Ticket

WASTE MANAGEMENT	Laraway RDF 21233 W. Laraway Rd Joliet, IL, 60436 Ph: 815 727 6148		Reprint Ticket# 1702570	
Ticket Date 09/13/ Payment Type Credit Manual Ticket# Hauling Ticket# Route State Waste Code Manifest 1 Destination PO 23-102 Profile 636592	Account 5 IL (GASOLINE AND DIESE	Carrier TOPNOTCH TOPNO Vehicle# 47 Container Driver Check# Billing # 0012607 Gen EPA ID Grid L EXCLUDED UST CONTAMINATES EAST-WEST PROP (S ASHLAND	Volume 15.0 D SOILS)	
Time In 09/13/2023 14:4 Out 09/13/2023 14:4	9:51 Inbound 3 t	Operator Inbound washi17 washi17	Gross 64380 Tare 27300 Net 37080 Tons 18	) 1b

Comments

Product	LD%	Qty	UOM	Rate	Tax	Amount	Origin
1 Declass Soil-Tons- 2 WWMT-WASTE WATER M		18.54 18.54 18.54					COOK COOK

Total Tax Total Ticket

WASTE MANAGEMENT	Laraway RDF 21233 W. Laraway Rd Joliet, IL, 60436 Ph: 815 727 6148		Reprint Ticket# 1702574
Ticket Date 09/13/2 Payment Type Credit Manual Ticket# Hauling Ticket# Route State Waste Code Manifest 1 Destination P0 23-102	Account 5	Vehicle# 21 Container Driver Check# Billing # 0012607 Gen EPA ID Grid	Volume 15.0
Profile 636592 Generator 117-EA	IL (GASOLINE AND DIESE ST-WEST PROPERTIES LLC	L EXCLUDED UST CONTAMINATE EAST-WEST PROP (S ASHLAND	D SOLLS) AVE)
Time In 09/13/2023 15:0 Out 09/13/2023 15:0	1:14 Inbound 2 n	Operator Inbound dedina dedina	Gross73760 lbTare28700 lbNet45060 lbTons22.53

Product	LD%	Qty	UOM	Rate	Tax	Amount	Origin
1 Declass Soil-Tons- 2 WWMT-WASTE WATER M		22.53 22.53					СООК

Total Tax Total Ticket

WASTE MANAGEMENT	Laraway RDF 21233 W. Laraway Rd Joliet, IL, 60436 Ph: 815 727 6148		Reprint Ticket# 1702690
Customer Name PERRY EN Ticket Date 09/14/20 Payment Type Credit N Manual Ticket# Hauling Ticket# Route State Waste Code Manifest 1 Destination FO 23-1025 Credito 63650211	023 Account	Carrier MIDWEST MIDWES Wehicle# 77 Container Driver Check# Billing # 0012607 Gen EPA ID Grid L EXCLUDED UST CONTAMINATE	Volume 15.0
		EAST-WEST PROP (S ASHLAND	
Time In 09/14/2023 08:09 Out 09/14/2023 08:09	:35 Inbound 2 t	Operator Inbound washi17 washi17	Gross73120 lbTare30300 lbNet42820 lbTons21.41

Comments

Prod	luct	LD%	Qty	UOM	Rate	Tax	Amount	Origin
1 2		100	21.41 21.41	Tons				COOK

Total Tax Total Ticket

WASTE MANAGEMENT	Laraway RDF 21233 W. Laraway Rd Joliet, IL, 60436 Ph: 815 727 6148		Reprint Ticket# 17026	93
Customer Name PERRY E Ticket Date 09/14/2 Payment Type Credit . Manual Ticket# Hauling Ticket# Route State Waste Code Manifest 1 Destination PO 23-1025	023	Carrier TOPNOTCH TOPNO Vehicle# 501 Container Driver Check# Billing # 0012607 Gen EPA ID Grid	FCH Volume 15.0	
Profile 6365921	T-WEST PROPERTIES LLC Scale :56 Inbound 2 t	L EXCLUDED UST CONTAMINATE EAST-WEST PROP (S ASHLAND Operator Inbound washi17 washi17	AVE) Gross 70 Tare 29	820 lb 260 lb 560 lb 20.78

Prod	luct	LD%	Qty	UOM	Rate	Tax	Amount	Origin
1 2		100	20.78 20.78	Tons				COOK COOK

Total Tax Total Ticket

	<b>AENT</b>	Laraway RDF 21233 W. Laraway Joliet, IL, 6043 Ph: 815 727 6148			Reprint Ticket# 1	702701
Customer Name	PERRY EN	VIRONMENTAL 63659	2IL Carrier TO	DPNOTCH TOPNOT	СН	
Ticket Date	09/14/20	23	Vehicle# 50	5	Volume 15	.0
Payment Type	Credit A	ccount	Container			
Manual Ticket	#		Driver			
Hauling Ticke	t#		Check#			
Route			Billing #	0012607		
State Waste C	ode		Gen EPA ID			
Manifest	1					
Destination			Grid			
PO	23-1025					
		(GASOLINE AND DI				
Generator	117-EAST	-WEST PROPERTIES	LLC EAST-WEST PRO	OP (S ASHLAND .	AVE)	
	23 08:18: 23 08:18:		Operator twashi17 twashi17	Inbound	Gross Tare Net	77800 lb 31720 lb 46080 lb
	~~ ~~ ~~ ~~ ~~ ~~ ~~ ~~ ~~ ~~ ~~ ~~ ~~					10000 20

Comments

Prod	luct	LD%	Qty	UOM	Rate	Tax	Amount	Origin
1 2	Declass Soil-Tons- WWMT-WASTE WATER M	100	23.04 23.04	Tons				COOK COOK

Total Tax Total Ticket

Tons

23.04

WASTE MANAGEMENT	Laraway RDF 21233 W. Laraway Ro Joliet, IL, 60436 Ph: 815 727 6148	ž		Reprint Ticket#	1702730
Customer Name PERRY	ENVIRONMENTAL 6365921)	. Carrier TTI	TTI		
Ticket Date 09/14/	2023	Vehicle# 8		Volume	15.0
Fayment Type Credit	Account	Container			
Manual Ticket#		Driver			
Hauling Ticket#		Check#			
Route		Billing # 00	12607		
State Waste Code		Gen EPA ID			
Manifest 1					
Destination		Grid			
PO 23-102					
	IL (GASOLINE AND DIES)				
Generator 117-EA	ST-WEST PROPERTIES LL(	C EAST-WEST PROP	(S ASHLAND	AVE)	
Time	Scale	Operator	Inbound	Gross	77460 lb

	11me	scare	operator	THOOMIN	GLOSS	1400 TD
In	09/14/2023 08:44:34	Inbound 2	twashi17		Tare	29800 lb
Ont	09/14/2023 08:44:34		twashi17		Net	47660 lb
					Tons	23.83

Comments

Proc		$LD^{\pm}$	Qty	UOM	Rate	Tax	Amount	Origin
1 2	Declass Soil-Tons- WWMT-WASTE WATER M	100	23.83 23.83					СООК СООК

Total Tax Total Ticket

WASTE MANAGE	MENT	Laraway RDF 21233 W. Laraway Joliet, IL, 6043 Ph: 815 727 6148	36		Reprint Ticket#	1702745
		IRONMENTAL 63659		PNOTCH TOPNOT		<b>F A</b>
Ticket Date			Vehicle# 62	-	Volume 1	.5.0
Payment Type		count	Container			
Manual Ticket			Driver			
Hauling Ticke	et#		Check#	0010007		
Route			Billing #	001260/		
State Waste (	Code		Gen EPA ID			
Manifest	1					
Destination			Grid			
PO	23-1025					
Profile	636592IL	(GASOLINE AND DI	ESEL EXCLUDED UST	CONTAMINATED	SOILS)	
Generator	117-EAST-	WEST PROPERTIES	LLC EAST-WEST PRO	OP (S ASHLAND	AVE)	
Time		Scale	Operator	Inbound	Gross	70100 lb
	023 08:53:3	1 Inbound 1	ndedina		Tare	27060 lb
	023 08:53:3		ndedina		Net	43040 lb
		-			Man -	21 63

Comments

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Proc		LD%	Qty	UOM	Rate	Tax	Amount	Origin
1 2	Declass Soil-Tons- WWMT-WASTE WATER M	100	21.52 21.52	Tons	· · · · · · · · · · · · · · · · · · ·			COOK COOK

Total Tax Total Ticket

.

Tons

21.52

	Laraway RDF 21233 W. Laraway Rd Joliet, IL, 60436 Ph: 815 727 6148	I	Reprint Tick⊗t# 1702755
Customer Name PERRY El Ticket Date 09/14/20 Payment Type Credit 1 Nanual Ticket# Hauling Ticket# Noute State Waste Code Nanifest 1 Destination FO 23-1025	]23	Carrier TOPNOTCH TOPNO Vehicle# 5 Container Driver Check# Billing # 0012607 Gen EPA ID Grid	TCH Volume 15.0
Profile 63659211	I-WEST PROPERTIES LLC Scale	L EXCLUDED UST CONTAMINATE EAST-WEST PROP (S ASHLAND Operator Inbound washi17	

Product	LD%	Qty	UOM	Rate	Tax	Amount	Origin
1 Declass Soil-Tons- 2 WWMT-WASTE WATER M		26.87 26.87	Tons Tons				COOK COOK

Total Tax Total Ticket

.

	Laraway RDF 21233 W. Laraway Rd Joliet, IL, 60436 Ph: 815 727 6148		Reprint Ticket# 1702772
Ticket Date 09/14/2 Payment Type Credit Marual Ticket# Hauling Ticket# Route State Waste Code Manifest 1 Destination PO 23-1025 Profile 6365925	Account Gasoline and Diese:	Carrier TOPNOTCH TOPNO Vehicle# 08 Container Driver Check# Billing # 0012607 Gen EPA ID Grid L EXCLUDED UST CONTAMINATEM EAST-WEST PROP (S ASHLAND	Volume 15.0 D SOILS)
Time In 09/14/2023 09:33 Out 09/14/2023 09:33	:30 Inbound 2 no	Operator Inhound dedina dedina	Gross69520 lbTare32940 lbNet36580 lbTons18.29

Comments

Proc	luct	LD%	Qty	MOU	Rate	Tax	Amount	Origin
1 2	Declass Soil-Tons- WWMT-WASTE WATER M		18.29 18.29					COOK COOK

Total Tax Total Ticket

.

WASTE MANAGEMENT	Laraway RDF 21233 W. Laraway Rd Joliet, IL, 60436 Ph: 815 727 6148		Reprint Ticket# 1702799
Customer Name PERRY El Ticket Date 09/14/20 Fayment Type Credit & Manual Ticket# Hauling Ticket# Route State Waste Code Manifest 1 Destination FO 23-1025 Profile 63659210	023 Account	Carrier MIDWEST MIDWES Vehicle# 95 Container Driver Check# Billing # 0012607 Gen EPA ID Grid L EXCLUDED UST CONTAMINATE	Volume 15.0
	r-WEST PROPERTIES LLC Scale :16 Inbound 4 t	EAST-WEST PROP (S ASHLAND Operator Inbound washi17 washi17	

Comments

Proc	duct	LD%	Qty	UOM	Rate	Tax	Amount	Origin
1 2	Declass Soil-Tons- WWMT-WASTE WATER M		23.78 23.78	Tons Tons				COOK COOK

Total Tax Total Ticket

WASTE MANAGEMENT	Laraway RDF 21233 W. Laraway Rd Jolíet, IL, 60436 Ph: 815 727 6148		Reprint Ticket# 1702986
Ticket Date 09/14/ Payment Type Credit Manual Ticket# Hauling Ticket# Route State Waste Code Manifest 1	-	Vehicle# 08 Container Driver Check# Billing # 0012607 Gen EPA ID	TCH Volume 15.0
	IL (GASOLINE AND DIESE	Grid L EXCLUDED UST CONTAMINATE EAST-WEST PROP (S ASHLAND	
Time In 09/14/2023 13:0 Cut 09/14/2023 13:0	9:53 Inbound 4 n	Operator Inbound dedina dedina	Gross68640 lbTare32940 lbNet35700 lbTons17.85

Proc	luct	LDS	Qty	UOM	Rate	Tax	Amount	Origin
1 2	Declass Soil-Tons- WWMT-WASTE WATER M		17.85 17.85		······································		(	COOK COOK

Total Tax Total Ticket

WASTE MANAGEMENT	Laraway RDF 21233 W. Laraway Rd Joliet, IL, 60436 Ph: 815 727 6148		Reprint Ticket# 1703228
Customer Name PERRY E Ticket Date 09/15/2 Payment Type Credit Manual Ticket# Hauling Ticket# Route State Waste Code Manifest 1 Destination P0 23-1025 Profile 6365921 Generator 117-EAS	023 Ascount	Vehicle# 501 Container Driver Check# Billing # 0012607 Gen EPA ID Grid CL EXCLUDED UST CONTAMINATES	Volume 15.0 D SOILS)
Time In 09/15/2023 08:12 Out 09/15/2023 08:12	:04 Inbound 3 r	Operator Inbound dedina dedina	Gross83480 lbTare29260 lbNet54220 lbTons27.11

Product	LDŠ	Qty	UOM	Rate	Tax	Amount	Origin	
1 Declass Soil-Tons- 2 WWMT-WASTE WATER M	100	27.11 27.11	Tons			(	COOK	

Total Tax Total Ticket

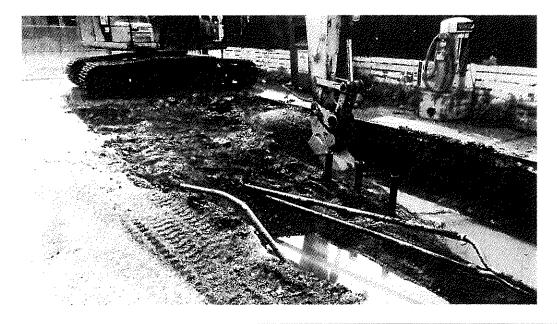
WASTE MANAGEMENT	Laraway RDF 21233 W. Laraway Rd Joliet, IL, 60436 Ph: 815 727 6148		Reprint Ticket# 1703466
Ticket Date 09/ Payment Type Crea Manual Ticket# Hauling Ticket# Route State Waste Code Marifest 1 Destination FO 23-	1025	Carrier TOPNOTCH TOPNOT Vehicle# 501 Container Driver Check# Billing # 0012607 Gen EPA ID Grid . EXCLUDED UST CONTAMINATEI	Volume 15.0
		EAST-WEST PROP (S ASHLAND	
Time In 09/15/2023 11 Out 09/15/2023 11	1:35:06 Inbound 2 ME	Derator Inbound DELAR DELAR	Gross85340 lbTare29260 lbNet56080 lbTons28.04

Prod		LD%	Qty	UOM	Rate	Tax	Amount	Origin
1 2	Declass Soil-Tons- WWMT-WASTE WATER M		28.04 28.04					COOK COOK

Total Tax Total Ticket

## **Appendix I** Photographs of UST Removal and Soil Sampling Activities

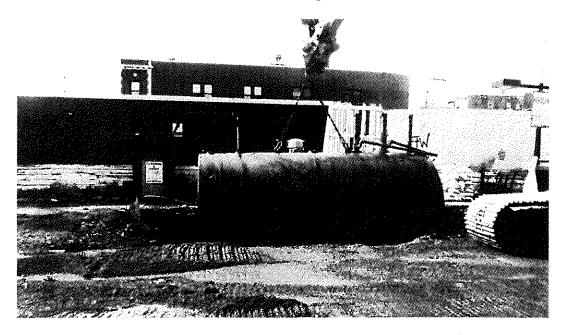
#### PHOTOGRAPHIC LOG PROJECT: East West Properties, LLC-Ashland Ave PHOTOGRAPH #1 DATE: 9/6/23 VIEW: Southeast DESCRIPTION: Uncovering Kerosene Tank.



PROJECT: East West Properties, LLC-Ashland Ave PHOTOGRAPH #2 DATE: 9/6/23 VIEW: North DESCRIPTION: Blowing Down Gasoline Tank.



PROJECT: East West Properties, LLC-Ashland Ave PHOTOGRAPH #3 DATE: 9/6/23 VIEW: South DESCRIPTION: Removing Kerosene Tank.



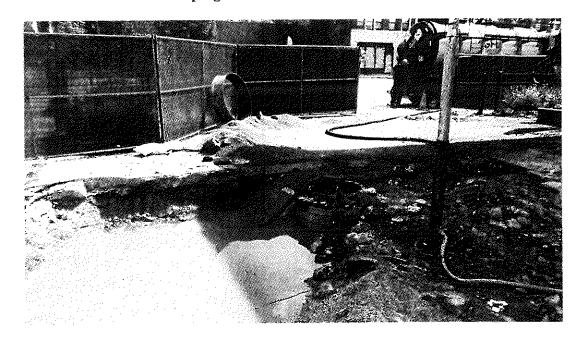
PROJECT: East West Properties, LLC-Ashland Ave PHOTOGRAPH #4 DATE: 9/6/23 VIEW: Southeast DESCRIPTION: Cutting Open Kerosene Tank.



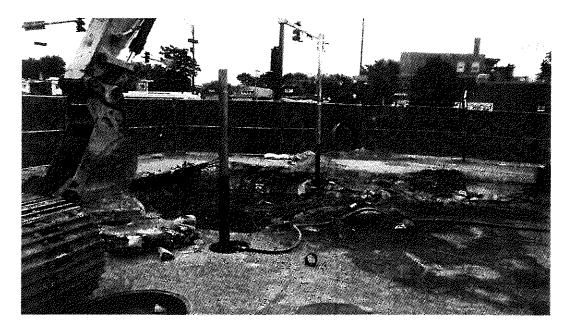
PROJECT: East West Properties, LLC-Ashland Ave PHOTOGRAPH #5 DATE: 9/6/23 VIEW: Southeast DESCRIPTION: Cleaning Out Kerosene Tank.



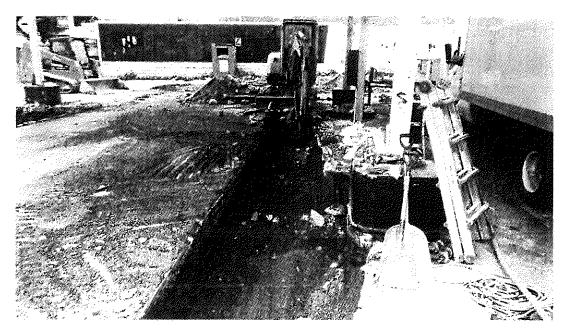
#### PROJECT: East West Properties, LLC-Ashland Ave PHOTOGRAPH #6 DATE: 9/6/23 VIEW: East DESCRIPTION: Pumping Water out of excavation around Gasoline Tank.



PROJECT: East West Properties, LLC-Ashland Ave PHOTOGRAPH #7 DATE: 9/7/23 VIEW: East DESCRIPTION: Blowing Down Gasoline Tank.



PROJECT: East West Properties, LLC-Ashland Ave PHOTOGRAPH #8 DATE: 9/7/23 VIEW: South DESCRIPTION: Piping Removal.



PROJECT: East West Properties, LLC-Ashland Ave PHOTOGRAPH #9 DATE: 9/7/23 VIEW: Southeast DESCRIPTION: Piping Removal.



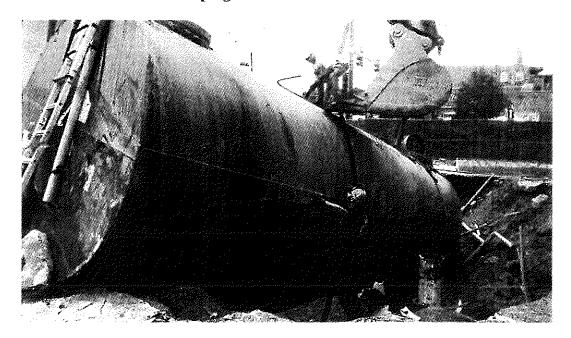
#### PROJECT: East West Properties, LLC-Ashland Ave PHOTOGRAPH #10 DATE: 9/7/23 VIEW: Southeast DESCRIPTION: Uncovering/Blowing Down Gasoline Tank.



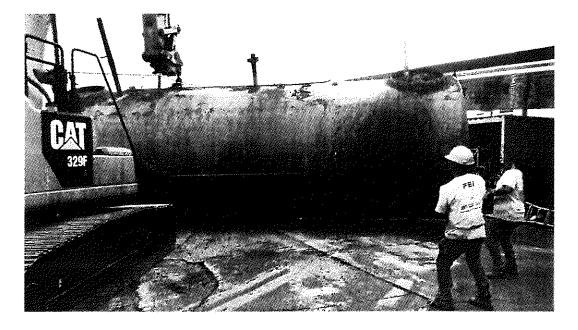
PROJECT: East West Properties, LLC-Ashland Ave PHOTOGRAPH #11 DATE: 9/7/23 VIEW: East DESCRIPTION: Removing Gasoline Tank.



#### PROJECT: East West Properties, LLC-Ashland Ave PHOTOGRAPH #12 DATE: 9/7/23 VIEW: East DESCRIPTION: Pumping Contaminated Water out of Gasoline Tank.



PROJECT: East West Properties, LLC-Ashland Ave PHOTOGRAPH #13 DATE: 9/7/23 VIEW: East DESCRIPTION: Removing Gasoline Tank.



PROJECT: East West Properties, LLC-Ashland Ave PHOTOGRAPH #14 DATE: 9/7/23 VIEW: East DESCRIPTION: Cutting Open Gasoline Tank.



#### PROJECT: East West Properties, LLC-Ashland Ave PHOTOGRAPH #15 DATE: 9/11/23 VIEW: East DESCRIPTION: Extent of Excavation around Kerosene Tank.



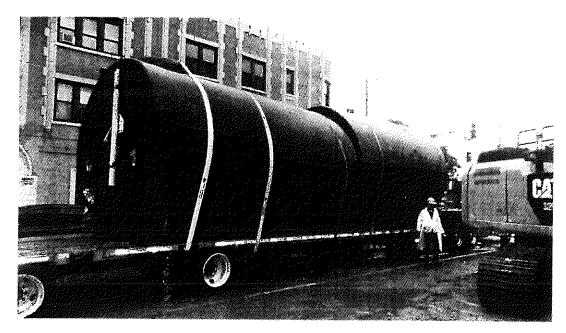
#### PROJECT: East West Properties, LLC-Ashland Ave PHOTOGRAPH #16 DATE: 9/11/23 VIEW: Southeast DESCRIPTION: Digging out Contaminated Soil/Loading Trucks.

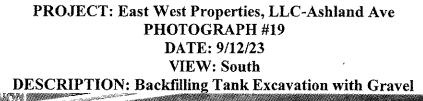


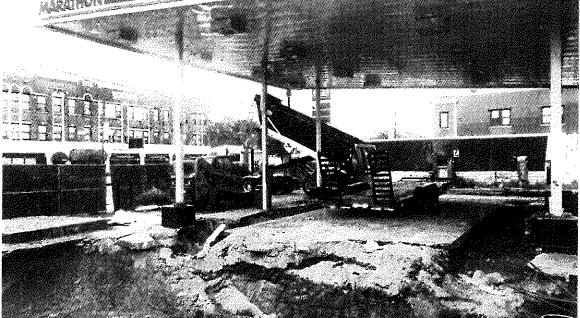
PROJECT: East West Properties, LLC-Ashland Ave PHOTOGRAPH #17 DATE: 9/11/23 VIEW: East DESCRIPTION: Digging out Contaminated Soil/Loading Trucks.



PROJECT: East West Properties, LLC-Ashland Ave PHOTOGRAPH #18 DATE: 9/11/23 VIEW: Northeast DESCRIPTION: Tank Loaded onto Semi Trailer.







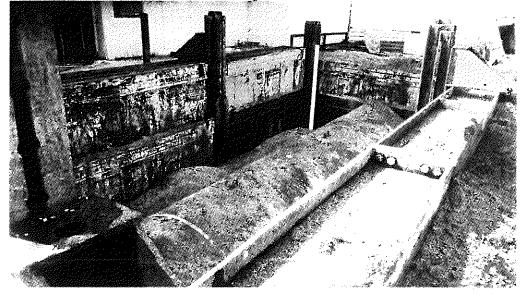
#### PROJECT: East West Properties, LLC-Ashland Ave PHOTOGRAPH #20 DATE: 9/14/23 VIEW: South DESCRIPTION: Backfilling Tank Excavation with Gravel



PROJECT: East West Properties, LLC-Ashland Ave PHOTOGRAPH #21 DATE: 9/26/23 VIEW: South DESCRIPTION: Backfilling Tank Excavation with Gravel



PROJECT: East West Properties, LLC-Ashland Ave PHOTOGRAPH #22 DATE: 9/26/23 VIEW: South DESCRIPTION: Backfilling Tank Excavation with Gravel



# Appendix J Soil Boring Logs

	Incider		····		Boring Number: B-1	Page	1	of	1
Site Na		Gas Sta	ation-As	hland	Boring Location: See Map	Date:		Start	7:15 AM
Avenue						6/27/	2023		
Addres			outh As	hland					
Avenue	e, Chica	igo, iL						Finish	7:35 AN
	1	1	1				<u> </u>	T	I
						e	Hand Penetrometer	Σ	
-La		<u>À</u>	Lithology Symbol			Natural Moisture Content %	ron	OVA/ <u>PID</u> /FID/OVM	
qu	/ice	Ň	, my		Detailed Soil and Rock Description	ural Moist Content %	net	<u> </u>	
Nu	De	Rec	S S	eet		ral	Pe	D	[
ple	ble	ble	log	h (f		ŬĘ	and	I <u></u>	
Sample Number	Sample Device	Sample Recovery	ithe	Depth (feet)	Concrete	Ż		A V	Remark
S	<u>v</u>	<u>s</u>		1	Concrete Debris/Gravel	D	Qu	<u> </u>	
			ML-CL	2	Grey Silty Clay			0	
	B	40%	ML-CL	3		D		ľ	
	OR OR		ML-CL	4	Grey Silty Clay	D		0	
1	8		ML-CL	5		М			
	Ť		ML-CL	6	Grey Silty Clay	М		2.4	
	ΝŸ		ML-CL	7		М			
	Ē		ML-CL	8	Grey Silty Clay	М		7.1	Sample
2	8	1	ML-CL	9		M		1	Taken
2	E F		ML-CL	10 11	Grey Silty Clay EOB @ 10' via	M	. <u> </u>	1.7	
	FIVE FOOT MACROCORE			12	Push Technology				
	, <b>m</b>			13	rust roomotogy			l	
				14					
3				15					
				16					
				17					
				18					
4				19 20					
4				20					
				22					
				23					
				24					
5				25					
				26					
				27					
			es are ap	A CONTRACTOR OF THE OWNER OF THE	ate; in-situ transition between soil types ma	y be gradu	al.		
Ground	lwater I		Juillin a	Auger	Depth <u>N/A</u> Rig Geo Probe			T11!	
W	Depin	While E N/A	лнing	Rotary	Depth N/A Geologist: Dan Lacey			Illinoi Envir	is onmental
♥.		11/71		i cotai y	Depth IVA Geologist. Dan Lacey			Protec	
				Driller/	Co: Juan/Earth Solutions, Inc.			Agen	
	Depth	After D	Drilling			-  -		1 15411	- ,
$\nabla$	r	N/A	C	<u> </u>	<b>x + 1 1001 x + 3 + + + + +</b>				
γ.				Note: I	Boring backfilled with cuttings and bentonit	e.			

	ST Incident No: Name: Gas Station-Ashland				Boring Number: B-2	Page	1	of	1
		Gas Sta	ation-As	hland	Boring Location: See Map	Date:		Start	8:05 AM
Avenue						6/27/	2023		
Addres			outh As	hland					
Avenue	e, Chica	go, IL						Finish	8:25 AM
						دە	Hand Penetrometer	7	
		~	5			Natural Moisture Content %	<b>M</b>	OVA/ <u>PID</u> /FID/OVM	
ber	9	ver	- Ău		Detailed Soil and Rock Description	tural Moist Content %	etre	N N	
m	evia	60	Sy	<u>ç</u>	Detailed Son and Rock Description	I M ten	en '	E	
Ž	ă	Ř	<b>S</b>	(fee		Con	I P	<u> </u>	
pld	ple	lple	loto	th		Vati	fan	A/P	Remark
Sample Number	Sample Device	Sample Recovery	Lithology Symbol	Depth (feet)	Concrete	<i>L</i>	Qu	N N	rtemur K
<u>v</u> ,				1	Concrete Debris/Gravel	D	~~~		
			ML-CL	2	Black Silty Clay	D		1507	Sample
	E		ML-CL	3	Strong Petroleum Odor	D			Taken
	0B		ML-CL	4	Grey/Green Silty Clay	D		161	
1	8		ML-CL	5	Strong Petroleum Odor	М			
	CR		ML-CL	6	Grey Silty Clay	М		1.2	
	IA	•	ML-CL	7		М			
	T	1	ML-CL	8	Grey Silty Clay	М		0.3	
	<u>õ</u>		ML-CL	9		M			
2		ļ	ML-CL	10	Grey Silty Clay	M		0	
	FIVE FOOT MACROCORE			11	EOB @ 10' via				
	H			12	Push Technology				
				13 14					
3				14					
3				16					
				17					-
				18					;
				19					
4				20					
				21					
				22					
				23					
				24					
5				25					
				26					
		L		27			L	<u> </u>	
			es are ap		ate; in-situ transition between soil types ma	y be gradu	ai.		
Ground	Water I		<b>&gt;</b>	Auger	Depth <u>N/A</u> Rig <u>Geo Probe</u>			T112 1	
W	Depth	While I	Juing	Dotor	Denth N/A Geologists Don Loogy			Illinoi	
♥ .		N/A		Rotary	Depth N/A Geologist: Dan Lacey			Protec	onmental
				Driller	Co: Juan/Earth Solutions, Inc.			Agen	
	Denth	After E	rilling	Dimen	Co. Juan Latin Solutions, Inc.			ngen	-y
$\nabla 7$	ոշիա	N/A	annig						
11		+ V I X		Note: 1	Boring backfilled with cuttings and bentonit				

	Incide				Boring Number:	B-3	Page	1	of	1
Site Na		Gas St	ation-As	shland	<b>Boring Location:</b>	See Map	Date:		Start	8:30 AN
venue		0100 0					6/27/	2023		
Addres			South As	nland					<b>1</b> 7	
venue	e, Chica	igo, IL							Finish	8:50 AN
	<b>[</b>	1	T	1				L	1	<b>[</b>
							2	Hand Penetrometer	X	•
s.		ĥ	lod				Natural Moisture Content %	ron	0	
qu	'ice	Ň	уп М		Detailed Soil a	nd Rock Description	Mo	net	ID/	
Nu	Dev	Rec	S S	eet			ural Moist Content %	Pe	<u>D/F</u>	
ple	ole	ole	log	h (1			Ξŭ	and	<u>Id</u>	
Sample Number	Sample Device	Sample Recovery	Lithology Symbol	Depth (feet)		<b>N</b>	Ž		OVA/ <u>PID</u> /FID/OVM	Remark
<i>й</i>	ŝ	ŬŇ.		<u> </u>		Concrete Debris/Gravel	D	Qu	0	
			ML-CL			k Silty Clay			461	
	ы	90%	ML-CL			etroleum Odor	D		**01	
	OR		ML-CL	4	-	reen Silty Clay	D		765	Sample
1	Õ	1	ML-CL	5		etroleum Odor	M		102	Taken
	CR	I	ML-CL	6	-	Silty Clay	М		10.1	
	1 <b>A</b> (		ML-CL	7			М			
	LN		ML-CL	8	Grey	' Silty Clay	М		7.1	
	l ò		ML-CL				М			
2	E F		ML-CL	10		Silty Clay	M		0	
	FIVE FOOT MACROCORE			11		3 @ 10' via				
	ĹŦ.			12 13	Push	Technology				
				13						
3				15						
-				16						
				17						
				18						
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4				20						
				21						
				22						
				23						
_				24						
5				25 26						
				27						
ote: S	tratifica	tion line	es are an		ate: in-situ transitio	n between soil types m	av be gradus	al.		
	water D			Auger I		Rig Geo Probe	Brudu			
		While D	Drilling	)	-	<b></b>			Illinoi	S
V	_	N/A		Rotary	Depth N/A C	Geologist: <u>Dan Lacey</u>				onmental
•									Protec	tion
				Driller/	Co: Juan/Earth	Solutions, Inc.			Agenc	у
······	Depth	After D	rilling							
$\vee$ .		N/A		Note: F	loring backfilled wi	th cuttings and benton	ite.			
					ourselling wi	ai vatango and OvinOli				

	Incider				Boring Number:	B-4	Page	1	of	1
Site Na		Gas St	ation-As	shland	Boring Location:	See Map	Date:		Start	7:40 AM
Avenue							6/27/	2023		
Addres			outh As	hland						
Avenue	e, Chica	igo, IL							Finish	8:00 AM
	r	T	<b>T</b>	r						
							e	Hand Penetrometer	5	
5		2	5				Natural Moisture Content %	omo	OVA/ <u>PID</u> /FID/OVM	
bei	ઝ	vei	f		Detailed Soil and	Rock Description	lois it %	etr	Ď	
m	evi	eco	Sy	(f)	Detaned oon and	Rock Description	il N iter	Pen	/FI	
e N	e D	e R	0 <u>g</u> y	(je			tural Moist Content %	P	9	
Sample Number	Sample Device	Sample Recovery	Lithology Symbol	Depth (feet)			Nat	Hai	M	Remark
Sar	Sar	Sar	Lii	Del	Con	crete		Qu	0	
			1	1		ebris/Gravel	D		T	
			ML-CL	2	Black Si		D		118	
	RE		ML-CL		-	oleum Odor	D			
	l õ		ML-CL	4	•	n Silty Clay	D		1413	Sample
1	ŏ		ML-CL	5		oleum Odor	M			Taken
	Č		ML-CL	6	Grey Si	lty Clay	М		14.3	
	MA		ML-CL	7			М			
	E		ML-CL		Grey Si	ity Clay	M		8.4	
2	ŏ		ML-CL ML-CL	9 10	Cross Ci	ler Clarr	M M			
4	E	<u> </u>	WIL-CL	10	Grey Si EOB @		IVI		0	
	FIVE FOOT MACROCORE			12	Push Tec					
				13	1 4041 1 00	, morogy				
			<b>(</b> )	14						
3				15						
				16						
				17						
				18						
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4				20						
				21						
				22						
				23						
5				24 25						
3				25						
				20						
Note: S	tratifica	L ation line	es are ar		ate; in-situ transition be	tween soil types may	v he oradu	al		
	water [			Auger		Rig Geo Probe	, oo grada			
		While I	Drilling						Illinoi	s
V		N/A		Rotary	Depth N/A Geo	logist: Dan Lacey				onmental
¥ .				,					Protec	
				Driller/	Co: Juan/Earth Sc	olutions, Inc.			Ageno	
	Depth	After D	Drilling		<u></u>		-1 ~		U	-
$\nabla$	-	N/A	-	N						
۰ ۷				inote: 1	Boring backfilled with c	cuttings and bentonit	e.			

	Incide				Boring Number: B-5	Page		of	1	
Site N:		Gas St	ation-As	shland	Boring Location: See Map	Date		Start	8:55 AN	
Avenu						6/.	27/2023			
Addre			outh As	hland						
Avenu	e, Chica	igo, IL							Finish 9:15 AM	
	r		<b>.</b>							
						4	Content 70 Hand Penetrometer	-		
		~	5			= Natural Moisture	, ě	- OVA/ <u>PID</u> /FID/OVM		
bei	e	vel	l d		Detailed Soil and Rock Descriptio	. lois	etr	N		
m	evi	ec o	Sy	÷	Detailed Son and Rock Descriptio	" <u>Σ</u>	en lie	Ψ.	1	
Z	e e	۲	∆30	(fe		ura	nd Penetro	ĝ		
Ide	ld	lqr	Jol	ţ.		ati	Tan Y	d.√	Remark	
Sample Number	Sample Device	Sample Recovery	Lithology Symbol	Depth (feet)	Concrete	2	Qu		i contan i	
				1	Concrete Debris/Gravel	D		<u> </u>		
			ML-CL	2	Black Silty Clay	D		107		
	E	80%	ML-CL	3	Strong Petroleum Odor	D				
	<u></u>		ML-CL	. 4	Grey/Green Silty Clay	D		756	Sample	
1	ğ		ML-CL		Strong Petroleum Odor	М			Taken	
	l g		ML-CL	6	Grey Silty Clay	M		4.4		
	MA		ML-CL	7		M				
	Ē	100%	ML-CL	8	Grey Silty Clay	M		0		
•	8		ML-CL	9		M				
2	E E	ļ	ML-CL	10	Grey Silty Clay	M		0		
	FIVE FOOT MACROCORE			11 12	EOB @ 10' via Push Technology					
	<u> </u>			12	Fush Technology					
				14						
3				15						
-	1			16						
				17						
				18						
				19						
4				20						
				21						
				22						
				23						
				24				:		
5				25						
				26						
		I		27		<u> </u>	<u> </u>		<u> </u>	
	lwater E		es are ap		ate; in-situ transition between soil types i	may be gra	dual.		78527 <u>01991 (1997) (1997)</u>	
JIOUNC		vate While [	rilling	Auger	Depth <u>N/A</u> Rig Geo Probe			¥111	ia	
W	Debui	N/A	~	Rotary	Depth N/A Geologist: Dan Lace	I 🖉		Illino Envir		
<b>V</b>		JN/#1		i cotai y		<u>y</u>	<u>Na</u>	Envir Prote	onmental	
				Driller/	Co: Juan/Earth Solutions, Inc.			Agen		
	Denth	After D		J 11101/		`		Agen	cy.	
$\nabla$	~~pm	N/A								
$\vee$				Note: E	soring backfilled with cuttings and bento	nite.				

	Incider				Boring Number: B-6	Page	1	of	1
Site Na		Gas St	ation-As	hland	Boring Location: See Map	Date:		Start	9:20 AM
Avenue						6/27/	2023		
Addres			outh As	hland					
Avenue	e, Chica	igo, IL						Finish	9:40 AN
		F	T	r				1	
Sample Number	Sample Device	Sample Recovery	Lithology Symbol		Detailed Soil and Rock Description	Natural Moisture Content %	Hand Penetrometer	OVA/ <u>PID</u> /FID/OVM	
Nu	Dev	Rec	S X	Depth (feet)		ont	Pe	- M	
ole	ole	ole	log	h (f	5 	ĒŬ	and	<u>I</u>	
lmi	lue	l ma	ithe	ept		z		VA	Remark
<u>ې</u>	Ñ	Ň			Concrete		Qu	<u> </u>	
				1 2	Concrete Debris/Gravel	D			
	ല	0007	ML-CL ML-CL	2	Black Silty Clay Strong Petroleum Odor	D		7.2	
	FIVE FOOT MACROCORE	*	ML-CL ML-CL	3 4	Grey Silty Clay	D D		1099	Sample
1	U Q		ML-CL	5	Strong Petroleum Odor	M		1099	Taken
1	RO		ML-CL	6	Grey Silty Clay	M		4.9	Taken
	AC		ML-CL	7	Giey Bhiy Chuy	M		7.7	
	M	90%	ML-CL	8	Grey Silty Clay	M		5.1	
	E E		ML-CL	9		M		2.1	
2	<u>Ĝ</u>		ML-CL	10	Grey Silty Clay	M		0	
	VΕ			11	EOB @ 10' via				
	FI			12	Push Technology				
				13					
				14					
3	:			15					
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4				20					
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5				25					
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				20					
Note: S	tratifica	tion line	es are ar		ate; in-situ transition between soil types m	av be gradu	al.	<u>I</u>	
	water [			Auger		- y			
W		While I N/A	Drilling	Rotary					onmental
-	Depth	After D	Drilling	Driller	Co: Juan/Earth Solutions, Inc.		3	Protec Ageno	
$\nabla$ .	1	N/A		Note: I	Boring backfilled with cuttings and bentor	iite.			

LUST Site N	Incide		ation A	hler 1		g Numbe		B-7		Page	1	of	1
Site N Avenu		Gas St	ation-As	sniand	Borin	g Locatio	n:	See Map		Date:	0.000	Start	9:45 AN
Addre		8100 \$	South As	hland						6/27/	/2023		
			.5uui /13									Finich	10:05 AI
		0 .										r misu	10.03 AI
Sample Number	Sample Device	Sample Recovery	Lithology Symbol	()	De	stailed So	il and Roc	k Descriptio	on	Natural Moisture Content %	Hand Penetrometer	OVA/ <u>PID</u> /FID/OVM	
Ž	ă	Å.	20	Depth (feet)						ont	d P	IM	
ple	1 ple	ple	lolo	th (						C	anc	I <u>I</u> /	
San	San	Sam	Lith	Dep			Concrete			Z	⊥ Qu	N.A.	Remark
	<b>†</b>			1	-	Conc	rete Debris			D	<u>Qu</u>	<u> </u>	
			ML-CL	2			ack Silty (			D		407	Sample
	<b>RE</b>	70%	ML-CL	3		Stron	g Petroleu	n Odor		D			Taken
	<u> </u>		ML-CL	4			/Green Sil			D		232	
1	ĬŽ		ML-CL	5			g Petroleu			М			
	Ŭ		ML-CL	6		G	rey Silty C	lay		М		1.4	
	ž	1	ML-CL ML-CL	7 8		~	. Cilter C	1		М			
	5		ML-CL	9		U	rey Silty C	lay		M M		0	
2	- Š		ML-CL	10		G	rey Silty C	lav		M M		0	
	FIVE FOOT MACROCORE			11			OB @ 10'			141			
	E			12			sh Techno						
				13									
,				14									
3				15 16									
				10									
				18									
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5			╞	$\frac{24}{25}$									
3				25									
				27									
ote: S	tratifica	tion line	es are ap		ate; in-s	itu transit	ion betwee	n soil types	may be	e gradu	al.		
round	water D	Date		Auger I		N/A		Geo Probe	T	<u></u>			
	Depth	While D										Illinoi	S
♥ _		N/A		Rotary	Depth	N/A	Geologis	t: <u>Dan Lac</u>	ev	6			onmental
				~	~							Protec	tion
	Dent	1 A		Driller/(	Co:	Juan/Ea	rth Solutio	ns, Inc.				Agenc	У
$\overline{}$	Depth	After D N/A	riiing										
ν.		IN/A		Note: B	loring b	ackfilled	with cuttin	gs and bento	onite.				
¥					~		·						

## [END OF REPORT]

•

Reviewer	Nicole How	land	Queue Date:		Initial Re	eview Date	2/15/24
	024674502	E / Cook	Subject to Program:	734	PM: Hu	inhos	
LPC # & County: Site Name:	031671502	ast-West Propert				ugnes	······
LUST IncidentClaim #		615-74311		illing Period:	8/11/23	to	10/18/23
LOST moldentOldini#		510-74011	D	ining Foriou.	0/11/20		
Early Action:	xxx	Site Class.:	Low Priority:		High Priority:		
Free Product:		Site Invest.:					
Amount requested for	Early Actio	n:			143,078	.97	
SUB TOTAL:					\$143,078	3.97	
Less: STANDARD DE	DUCTIBLE:				(5,000.0	00)	
Less: DEDUCTIONS:							
Laboratory Analysis pri-	or to IEMA				(116.9	0)	
ET&D exceed max mat	erial allowan	ICE			(12,077	.74)	
Tank removal exceed S	Subpart H ma	ax.			(3,254.	85)	
Personnel lack doc/NR					(695.3		
Personnel past EA time					(769.3		
Personnel Exceed min/	Tank install/	Lack doc/NR			(8,913.		
Postage lack doc/NR					(0.50	-	
Hotel part of Subpart H	for tank rem	noval			(650.2		
PID Lack doc/NR					(450.0	)0)	

2023 - \$111,150.12			
	RY DATE:		-
	I DATE:	Total Amount Due:	\$111,150.12
Payee:	East-West Properties, LLC	Facility:	East-West Properties, LLC
Attention:	c/o Perry Environmental, Inc.	Address:	8100 South Ashland Avenue
		City/State:	Chicago, IL
Address:	900 South Spring Street	County:	Cook
City/St./Zip:	Springfield, IL 62704		

# PEI Perry Environmental, Inc.

Environmental Consultants

November 1, 2023

Illinois Environmental Protection Agency Bureau of Land - #24 LUST Claims Unit 1021 North Grand Avenue East P.O. Box 19276 Springfield, Illinois 62794-9276

Re: LPC# 0316715025 - Cook County Chicago / East West Properties, LLC 8100 S Ashland Avenue LUST Incident No. 20230615

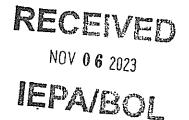
Dear Claims Unit:

Perry Environmental, Inc., on behalf of the UST owner of the above-referenced facility, is pleased to submit the enclosed LUST Billing Package for Early Action Activities completed for your review and approval. The 45-Day Report documenting the Early Action Activities was submitted to the IEPA project manager November 1<sup>st</sup>.

Thank you for your assistance. Should you have any questions or comments, please me at (217) 523-5446 or via email at jfortado@perryenvironmental.net.

Sincerely,

Josh Fortado Senior Project Manager Perry Environmental, Inc.



### Electronic Filing: Received, Clerk's Office 09/09/2024 General Information for the Budget and Billing Forms

LPC#: 0316715025		County	: <u>Cook</u>	
City: <u>Chicago</u>		Site Name:	East-West Prop	perties, LLC
Site Address: 8100 Se	outh Ashland Avenue			
IEMA Incident No.: 202	230615	. • <u></u>		111
IEMA Notification Date:	8/1/2023	. '. <u></u>		1
Date this form was prep	pared: 10/12/2023			
This form is being sul	omitted as a (check one):			
Budget	Proposal			
Budget	Amendment (Budget Amendment	s must include	e only the costs o	ver the previous budget.)
X Billing F	ackage			
Please	provide the name(s) and date(s) o	f report(s) doo	cumenting the co	sts requested:
Name(s	): 20 Day Certification	, 45-Day Rep	ort	
Date(s):	8/21/2023			11
This package is being	submitted for the site activities	indicated be	low (check one	):
35 III Adm. Code 734;				
X Early Ac	tion			
Free Pro	oduct Removal after Early Action			
Site Inve	estigation:	Stage 1:	Stage 2:	Stage 3:
Correcti	ve Action			
35 III Adm. Code 732:				
Early Ac	tion			
Free Pre	oduct Removal after Early Action			
Site Cla	ssification			
Low Price	prity Corrective Action			
High Pri	ority Corrective Action			RECEIVED
35 III Adm. Code 731:				NOV 06 2023
Site Inve	estigation			EPA/BOL
Correcti	ve Action			

#### Electronic Filing: Received, Clerk's Office 09/09/2024 General Information for the Budget and Billing Forms

The following address will be used as the mailing address for checks and any final determination letters regarding payment from the Fund.

Pay to the order of: East-We	est Properties, LLC					2011 1
Send in care of: Perry Envir	onmental, Inc.					
Address: 900 South Spring S	street					
City: Springfield	·····	State: Illino	ls	Zíp: 6	2704	
The payee is the:	Owner X	Operator X	(Check one	or both.)	· · ·	
Signature of the of Number of petroleum USTs in or joint stock company of the of company of the owner or oper	Illinois presently ow owner or operator; and	f the UST(s) (required ned or operated by the nd any company owned	d) click <u>here</u>	to print of	e of addres f a W-9 Fo parent stock	ss, rm.
Fewer than 101;	1	1 or more:				• .
Number of USTs at the site: removed.)	13(Numbe	r of USTs includes US	Ts presently at the site a	nd USTs (I	nat have be	en
Number of incidents reported	to IEMA for this site:	·	2			
Incident Numbers assigned to	the site due to relea	ses from USTs:	940705			:
202	230615					

Please list all tanks that have ever been located at the sile and tanks that are presently located at the site.

Product Stored in UST	Size (galions)	Did UST have a release?	Incident No.	Type of Release Tank Leak/ Overfill/ Piping Leak
Gasoline	12,000	Yes X No	940705	Piping Leak
- Gasoline	12,000	Yes X No	940705	Piping Leak
Gasoline	12,000	Yes X No	940705	Piping Leak
Kerosene	6,000	Yes X No	940705 & 20230615	Piping Leak & Tank Leak
Gasoline	4,000	Yes NoX		
Motor Oil	2,000	Yes NoX		
Used Oil	560	Yes NoX		
Gasoline - Premium	6,000	Yes X No	20230615	
Gasoline - Regular	14,000	Yes X No	20230615	RECEIV.

NOV 06 2023

IEPA/BOL

000392

## Electronic Filing: Received, Clerk's Office 09/09/2024 General Information for the Budget and Billing Forms

The following address will be used as the mailing address for checks and any final determination letters regarding payment from the Fund.

Pay to the order of: East-	West Properties, LLC			·-·	
Send in care of: Perry Er	vironmental, Inc.				
Address: 900 South Sprin	g Street			·.	
City: Springfield		State: Illinois		Zip:_ <u>_627</u>	/04
The payee is the:	Owner X	Operator X	(Check one o	r both.)	
<del>ر این</del> Signature of th	ne owner or operator	 of the UST(s) (required)			of address, a W-9 Form.
	he owner or operator; a	vned or operated by the owr and any company owned by			
Fewer Ihan 101:	X 10	01 or more:			
Number of USTs at the site removed.)	e: <u>13</u> (Numb	er of USTs includes USTs p	resently at the site and	USTs the	it have been
Number of incidents report	ed to IEMA for this site	:	2	······	<del></del>
Incident Numbers assigned	d to the site due to rele	ases from USTs:	940705		
	20230615				

Please list all lanks that have ever been located at the site and tanks that are presently located at the site.

Product Stored in UST	Size	Did UST	Incident No.	Turns of Dalasian
Product Stored in US1			incluent No.	Type of Release
	(gallons)	have a		Tank Leak/ Overfill/
		release?		Piping Leak
			· · · · · · · · · · · · · · · · · · ·	
Diesel	4,000	Yes NoX		
E85	4,000	Yes NoX		
		Yes No		
	energe part date	Yes No		
		Yes 🗌 No		
		Yes No		
		Yes No		
		Yes No		
		Yes No		

## Electronic Filing: Received, Clerk's Office 09/09/2024 Approved Budget Summary and Billing Total

The total amounts from each individual form should be entered in the appropriate box below. Please note that early action activities or corrective action conducted pursuant to 35 III. Adm. Code 731 neither requires nor allows for pre-approval of costs in a budget; therefore, the first column of this form "Amount Approved in the Budget" will not be completed for Part 731 applications for payment.

	\$ Amount Approved in the Budget	\$ Amount Requested for Payment from the Fund
1. Drilling and Monitoring Well Costs Form		\$0.00
2. Analytical Costs Form		5,682.74 \$5,799.64 (116,90)
3. Remediation and Disposal Costs Form		65.577. 12 (12,077.74
4. UST Removal and Abandonment Costs Form		10,72620-\$13,981.05 (3,254.8
<ol><li>Paving, Demolition, and Well Abandoment Costs Form</li></ol>	5	\$0.00
6. Consulting Personnel Costs Form		30,015.78 40,394.44 (10,378.66
7. Consultant's Materials Costs Form		1,936.60 \$3,032.30 (1,100.70)
Total Amount Approved in the		
Budget*		NOT APPLICABLE
Subtotal of lines 1-6:	NOT APPICABLE	113,938,50
Handling Charges Form	NOT APPICABLE	\$2,211.62
TOTAL AMOUNT REQUESTED FOR REIMBURSEMENT	NOT APPICABLE	116,150,12 \$173;078.97
		(5,000.00 Deductik
* Date(s) this Budget(s) was approved:	Early Action (no budget required)	111,150.12
		-



**Analytical Costs Form** 

-

Laboratory Analysis	Number of Samples		Cost (\$) per Analysis		Total per parameter	
Chemical Analysis			1	· · · · ·		
BETX Soil with MTBE (EPA 8260) 13 +10 +4	27	×	\$119.77	=	\$3,233.79	
BETX Soil with MTBE (EPA 8260)		×	in the second second		\$0:00	1
COD (Chemical Oxygen Demand)		X		=	\$0.00	
Corrosivity		X		100000	\$0.00	
Flash Point or Ignitability Analysis EPA 1010	1	X	\$23.75	=		(237
Fraction Organic Carbon (foc) ASTM-D 2974-00		x			\$0.00	(a)
Fat, Oil, & Grease (FOG)		×		=	\$0.00	1
LUST Pollutants Soil - analysis must include volatile, base/neutral		X			\$0.00	
polynuclear aromatics and metals list in Section 732. Appendix B and 734. Appendix B						
Dissolved Oxygen (DO)		X		=	\$0.00	
Paint Filter (Free Liquids)		X	\$11.75		\$115.75	11.75
PCB / Pesticides (combination)		X		=	\$0.00	
PCBs	in with the contraction	x		S E	\$0.00	
Pesticides		X		=	\$0.00	
	1	X	\$6.40		\$6:40	6.48
Phenol		X		=	\$0.00	
Polynuclear Aromatics PNA, or PAH Soil EPA 8270	9	X	\$214.18		\$1,927.62	
Polynuclear Aromatics PNA, or PAH Soil EPA 8270		X		=	\$0.00	
Reactivity		x		=	\$0.00	
SVOC - Soil (Semi-Volatile Organic Compounds)		X		=	\$0.00	1
SVOC - Water (Semi-Volatile Organic Compounds)		X	. The second second	<b>*</b> =	\$0.00	
TKN (Total Kjeldahl) "nitrogen"		X	2 - 20 - 20 - 20 - 20 - 20 - 20 - 20 -	=	\$0.00	1
TPH (Total Petroleum Hydrocarbons)		X	aldar (ga) ang pangang pangang dalah s	12 <b>-</b> 2	\$0.00	1
VOC (Volatile Organic Compound) - Soil (Non-Aqueous)		x		=	\$0.00	1
VOC (Volatile Organic Compound) - Water		X	AN A SKELET CO		\$0.00	
Soil Vapor Testing for BTEX Compounds		x		=	\$0.00	1
i		X		-	\$0.00	-
		×		=	<ul> <li>Alternation State on Constitution Westman Plate</li> </ul>	1
		े 🗙				
		X		=		1
Geo-Technical Analysis					1	1
Soil Bulk Density (pb) ASTM D2937-94		Х	1	=	\$0.00	1
Ex-Situ Hydraulic Conductivity / Permeability		x		1 E		
Moisture Content (w) ASTM D2216-92 / D4643-93		X	and a second s	=	\$0.00	1
Porosity		x	Q-1046248-08-08-	=	\$0.00	-
Rock Hyraulic Conductivity Ex-Situ		X	1	=	\$0.00	1
Sieve / Particle Size Analysis ASTM D422-63 / D1140-54		x			\$0.00	1
Soil Classification ASTM D2488-90 / D2487-90	the second s	X	a construction of the distribution	=	\$0.00	1
Soil Particle Density (p <sub>s</sub> ) ASTM D854-92		x		l 😑	\$0.00	1
		X		=		1
		x				j
	<ol> <li>an analyzer, and the tablet of the State</li> </ol>	X		=	en e	1

## **Analytical Costs Form**

Metals Analysis					
Soil preparation fee for Metals Soil TCLP (one fee per soil sample)		X		E E	\$0.00
Soil preparation fee for Metals Total Soil (one fee per soil sample)		X		=	\$0.00
Water preparation fee for Metals in Water (one fee per soil sample)		X			\$0.00
Arsenic TCLP Soil		×		80 <b>H</b> 40	\$0.00
Arsenic Total Soil		X		=	\$0.00
Arsenic Water		X			\$0.00
Barium TCLP Soil		х		=	\$0.00
Barius Total Soil	122012	X		=	\$0.00
Barium Water		X		=	\$0.00
Cadmium TCLP Soil	100.00.00.00.00.00	X		K.E.S	\$0.00
Cadmium Total Soil		Х		=	\$0.00
Cadmium Water		X		en e	\$0.00
Chromium TCLP Soil		х		=	\$0.00
Chromium Total Soil	101212-6-615	X		8 <b>.</b> =0	\$0.00
Chromium Water		×		=	\$0.00
Cyanide TCLP Soil		X		3. 	\$0.00
Cyanide Total Soil		x		=	\$0.00
Cyanide Water	0.000000000	X		) <b>=</b>	\$0.00
Iron TCLP Soil		×		=	\$0.00
Iron Total Soil		x			\$0.00
Iron Water		x		=	\$0.00
Lead TCLP Soil	1	X	\$75.00	C.	\$75.00
Lead Total Soil		x		=	\$0.00
Lead Water		X		S=3	\$0.00
Mercury TCLP Soil		x		=	\$0.00
Mercury Total Soil		X			\$0.00
Mercury Water	Second concerned of persons of a personal p personal personal	X	and rest and and and a set of the	=	\$0.00
Selenium TCLP Soil		X		88 <b>8</b> 0/	\$0.00
Selenium Total Soil		X		=	\$0.00
Selenium Water		X			\$0.00
Silver TCLP Soil	4.0 4.998 0 10 200 0 10 200 0 10 20 20 20 20 20 20 20 20 20 20 20 20 20	X		=	\$0.00
Silver Total Soil		X		3 <b>-</b> 1	\$0.00
Silver Water		X		=	\$0.00
Metals TCLP Soil (a combination of all metals) RCRA		×		<b>.</b> = )	\$0.00
Metals Total Soil (a combination of all metals) RCRA		x		=	\$0.00
Metals Water (a combination of all metals) RCRA		X		8 <b>=</b> 0	\$0.00
		X		90.2000 <b>=</b>	
		x ⊗		- 2010	
		x		=	
	-	×		-	
Other				SS	
Encore <sup>TM</sup> Sampler, purge-and-trap sampler, or equivalent		- MARCENT		1997 - 1997 -	
sampling device)	27	x	\$14.09	2 <b>-</b> -	\$380.43
Sample Shipping per sampling event	2	X	\$70.45	=	\$140.90

<sup>1</sup> A sampling event, at a minimum, is all samples (soil and groundwater) collected in a calendar day.

Total Analysis Costs:

\$5,799.64 Prior to JEMH (116.90) 5,682.74

F	Pace		Received, Clerk's Invoice 19564040 Customer #: 72-102554	Office 09/09/2024 Pace Analytic Prior to IEMA	cal Services,LLC 231 W. Altorfer Drive Peoria, IL 61615 (800)752-6651
Jos Per 900	<u>pice To:</u> h Fortado ry Environmental South Spring St ingfield, IL 62704			<u>Remit To:</u> Pace Analytical Services, LLC PO Box 684056 Chicago, IL 60695-4056	
Pro Invoice: Date: Terms:	19564040 8/6/23	-Chicago, IL ct to a 1.5% finance charge		Work Order: 6G00055 Received: 7/3/23 Project: T6LP-Metals Contact: Josh Fortado	
Quanti	ty Descri	ption	Matrix	Unit Cost	Extended Cost
1	04-pH		Solid	6.40	6.40
1	Flashpo	pint	Solid	23.75	23.75
1	Lead To	CLP	Solid	75.00	75.00
1	Paint F	ilter	Solid	11.75	11.75
1	TCLP 1	311	Solid	0.00	0.00
					Total: \$116.90
			rt-Sykes if you have any celabs.com	questions regarding this invoi 0550	ce.

#### PLEASE RETURN BOTTOM PORTION WITH YOUR PAYMENT

Pace

Pace Analytical Services (800) 752-6651

Josh Fortado Perry Environmental 900 South Spring St. Springfield, IL 62704

Invoice #	Account #	Invoice Date	Invoice Amount
19564040		8/6/23	\$116.90
	Show Amount Paid Here	\$	

Make checks payable to: Pace Analytical Services

Pace Analytical Services PO Box 684056 Chicago, IL 60695-4056



Bill To: Perry Environmental Inc Mr. Mike Keebler 900 South Spring Street Springfield, IL 62704

#### 2790 Whitten Road, Memphis, TN 38133 Main 901.213.2400 ° Fax 901.213.2440 www.waypointanalytical.com

Page :	1 of 1
Invoice Number :	655368
Customer Number :	28638
Invoice Date :	09/19/2023
PO Number :	

Invoice

Report No	Project Information	Qty	Description	Unit Cost	Total Cost
23-255-0007*	Gas Station Chicago, Illinois Project # 23-1025	13	8260B 5035 BTEX/MTBE/Naphthalene/Total BTEX(2)(m,p,o reported)	\$119.77	\$1,557.01
	Gas Station Chicago, Illinois Project # 23-1025	1	Shipping Charge	\$70.45	\$70.45
	Gas Station Chicago, Illinois Project # 23-1025	9	SW Method 8270 PAHs SIM (LIMS)	\$214.18	\$1,927.62
	Gas Station Chicago, Illinois Project # 23-1025	13	Terracore Sampler	\$14.09	\$183.17
			Sub To	tal	\$3,738.25
			Discour	nts	\$0.00
			Тах То	tal	\$0.00
			Total Amount D	ue	\$3,738.25

Please include invoice number on your check. This invoice becomes overdue

10/19/2023

\* Rush fees apply

Interest will be charged on over due balances at the maximum rate allowable by law. Payable by the county of issued.



Bill To: Perry Environmental Inc Mr. Mike Keebler 900 South Spring Street Springfield, IL 62704

#### 2790 Whitten Road, Memphis, TN 38133 Main 901.213.2400 ° Fax 901.213.2440 www.waypointanalytical.com

Page :	1 of 1
Invoice Number :	1226800
Customer Number :	28638
Invoice Date :	09/21/2023
PO Number :	

Invoice

Report No	Project Information	Qty	Description	Unit Cost	Total Cost
23-261-0065*	Gas Station Chicago, IL Project # 23-1025	10	8260B 5035 BTEX/MTBE (2)(m,p,o reported)	\$119.77	\$1,197.70
	Gas Station Chicago, IL Project # 23-1025	10	Dry Weight Moisture (with Moisture and TS reported)	\$0.00	\$0.00
	Gas Station Chicago, IL Project # 23-1025	1	Shipping Charge	\$70.45	\$70.45
	Gas Station Chicago, IL Project # 23-1025	10	Terracore Sampler	\$14.09	\$140.90
			Sub Total		\$1,409.05
			Discounts		\$0.00
			Tax Total		\$0.00
			Total Amount Due		\$1,409.05

Interest will be charged on over due balances at the maximum rate allowable by law. Payable by the county of issued.

Please include invoice number on your check.
This invoice becomes overdue



Bill To: Perry Environmental Inc Mr. Mike Keebler 900 South Spring Street Springfield, IL 62704

2790 Whitten Road, Memphis, TN 38133 Main 901.213.2400 ° Fax 901.213.2440 www.waypointanalytical.com

Page :	1 of 1
Invoice Number :	1227145
Customer Number :	28638
Invoice Date :	09/26/2023
PO Number :	

Invoice

Report No	Project Information	Qty	Description	Unit Cost	Total Cost
23-264-0016*	Gas Station Chicago, IL Project# 23-1025	4	8260B 5035 BTEX/MTBE (2)(m,p,o reported)	\$119.77	\$479.08
	Gas Station Chicago, IL Project# 23-1025	4	Dry Weight Moisture (with Moisture and TS reported)	\$0.00	\$0.00
	Gas Station Chicago, IL Project# 23-1025	4	Terracore Sampler	\$14.09	\$56.36
			Sub Total		\$535.44
			Discounts		\$0.00
			Tax Total		\$0.00
			Total Amount Due		\$535.44

Please include invoice number on your check. This invoice becomes overdue

12/25/2023

\* Rush fees apply

Interest will be charged on over due balances at the maximum rate allowable by law. Payable by the county of issued.

## Electronic Filing: Received, Clerk's Office 09/09/2024 Remediation and Disposal Costs Form

### A. Conventional Technology

Excavation, Transportation, and Disposal of contaminated soil and/or the 4-foot backfill material removal during early action activities:

Number of Cubic Yards	Cost per Cubic Yard (\$)	Total Cost	
686.22/	~ \$84.33	\$57,868.93	] ,
Backfilling the excavation:		45,791.19 (	12,077,74
Number of Cubic Yards	Cost per Cubic Yard (\$)	Total Cost	14
` 520.04	`\$29.59	\$15,387.98	

#### Overburden Removal and Return:

Number of Cubic Yards	Cost per Cubic Yard (\$)	Total Cost
		\$0.00

#### B. Alternative Technology

Alternative Technology Selected:		
MARKER AND STOCK STATISTICS AND ADD		
Number of Cubic Yards of Soil to Be	Remediated	
Total Non-Consulting Personnel Costs Summary Sheet (\$)		\$0.00
Total Remediation Materials Costs Summary Sheet (\$)		\$0.00
Total Cost of the System		\$0.00

## Remediation and Disposal Costs Form

## C. Groundwater Remediation and/or Free Product Removal System

Total Non-Consulting Personnel Costs Summary Sheet (\$)	\$0.00		
Total Remediation Costs Summary Sheet (\$)	\$0.00		
Total Cost of the System	\$0.00		

### D. Groundwater and/or Free Product Removal and Disposal

Number of Gallons	Cost per Gallon (\$)	Total Cost	
► 6,600	\$0.67	\$4,398.01	

#### E. Drum Disposal

Number of Drums of Solid Waste	Cost per Drum (\$)	Total Cost
	······································	\$0.00
		\$0.00
		\$0.00
Number of Drums of Liquid Waste	Cost per Drum (\$)	Total Cost
		\$0.00
		\$0.00
		\$0.00
Minimum Drum Dispos	sal Charge	an geographication and an

Total Remediation and Disposal Costs:		\$77,	654.92
	65,5	77,18	(12,0

# Landfill Invoices, Manifests, and Disposal Tickets



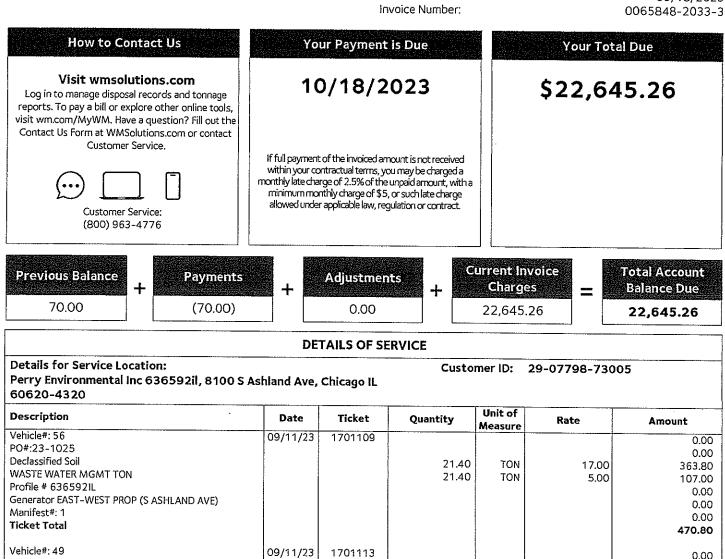
## **Customer ID:**

Customer Name:

Service Period:

Invoice Date:

29-07798-73005 PERRY ENVIRONMENTAL INC 636592IL 09/01/23-09/15/23 09/18/2023



PO#:23-1025

----- (no cash or staples) ----- Please detach and send the lower portion with payment

	Invoice Date	Invoice Number	Customer ID (Include with your payment)
	09/18/2023	0065848-2033-3	29-07798-73005
WASTE MANAGEMENT OF ILLINOIS, INC. LARAWAY RDF	Payment Terms	Total Due	Amount
21233 W LARAWAY RD JOLIET, IL 60436	Total Due by 10/18/2023	\$22,645.26	
(800) 963-4776 TSCMIDWEST@WM.COM	1		



 $\geq$ 

## 2033000290779873005000658480000226452600002264526 8

100531.37

0057345 02 AB 0.537 \*\*AUTO T1 3 7261 62704-272500 -C04-P57402-I1 PERRY ENVIRONMENTAL INC 636592IL 900 S SPRING ST SPRINGFIELD IL 62704-2725

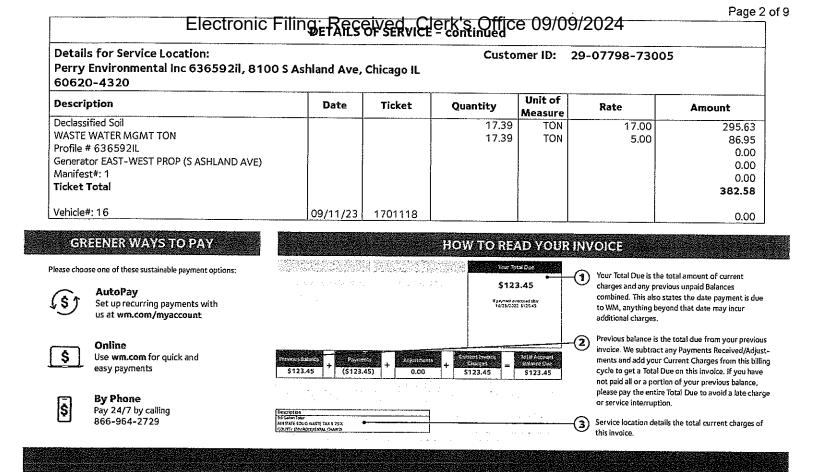


╢╗┓┛┓┋╒╒╒╒╒┍╒┫┺╍┠┺┥╬┨┺╍╕┛┋╢╕┛╢╗╍┖╼╎┍┍╍┖┨┋┍╍╝╘╕╽╍┨╍┍ WM CORPORATE SERVICES, INC. Remit To: AS PAYMENT AGENT PO BOX 4648 CAROL STREAM, IL 60197-4648





0.00



# **Prevent Truck & Facility Fires**

Instead of placing these items in the garbage or recycling containers, visit your county or city website to find a household hazardous waste drop off location. You can also visit **call2recycle.org** to find a retailer who accepts batteries for proper recycling.

Propane tanks

BBQ coals

Hazardous household items that are improperly disposed of can cause **garbage truck and facility fires**. This includes lithium-ion batteries that can be found in many electronics and toys.

### This summer, remember to:

- Allow coals to cool, after grilling
- Dispose of coals in a sealed metal container
- Take hazardous waste to your local hazardous waste drop location

If your service is suspended for non-payment, you may be charged a Resume charge to restart your service. For each returned check, a charge will be assessed on your next invoice equal to the maximum amount permitted by applicable state law.

Lithium-ion batteries

Other hazardous items

Check Here to Change Contact Info	Check Here to Sign Up for Automatic Payment Enrollment			
List your new billing information below. For a change of service address, please contact <b>WM</b> .	If I enroll in Automatic Payment services, I authorize <b>WM</b> to pay my invoice by electronically deducting money from my bank account. I can cancel authorization by notifying <b>WM</b> at <b>wm.com</b> or by calling the customer service number listed on my invoice. Your enrollment			
Address 1				
Address 2	could take 1–2 billing cycles for Automatic Payments to take effect. Continue to submit payment until page one of your invoice reflects that your payment will be deducted.			
City				
State	Email			
Zip	Date			
Email	Bank Account			
Date Valid	Holder Signature			

NOTICE: By sending your check, you are authorizing the Company to use information on your check to make a one-time electronic debit to your account at the financial institution indicated on your check. The electronic debit will be for the amount of your check and may occur as soon as the same day we receive your check.

In order for us to service your account or to collect any amounts you may owe (for non-marketing or solicitation purposes), we may contact you by telephone at any telephone number that you provided in connection with your account, including wireless telephone numbers, which could result in charges to you. Methods of contact may include text messages and using pre-recorded/artificial voice messages and/or use of an automatic dialing device, as applicable. We may also contact you by email or other methods as provided in our contract.

000405

Please send all bankruptcy correspondence to RMCbankruptcy@wm.com or PO Box 43290 Phoenix, AZ 85080. Using the email option will expedite your request. (this language is in compliance with 11 USC 342(c)(2) of the Bankruptcy Code)

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Electronic Filing: Received, Clerk's Office 09/09/2024

29-07798-73005

Customer Name: Service Period: Invoice Date: Invoice Number:

PERRY ENVIRONMENTAL INC 636592IL 09/01/23-09/15/23 09/18/2023 0065848-2033-3

#### **DETAILS OF SERVICE - continued**

Customer ID: 29-07798-73005 Perry Environmental Inc 636592il, 8100 S Ashland Ave, Chicago IL

60620-4320	

**Details for Service Location:** 

Description	Date	Ticket	Quantity	Unit of	Rate	Amount
PO#:23-1025				Measure		0.00
Declassified Soil			22.68	TON	17.00	385.56
WASTE WATER MGMT TON Profile # 636592IL			22.68	TON	5.00	113.40
Generator EAST-WEST PROP (S ASHLAND AVE)						0.00 0.00
Manifest#: 1						0.00
Ticket Total						498.96
Vehicle#: 555	09/11/23	1701128				0.00
PO#:23-1025		-				0.00
Declassified Soil WASTE WATER MGMT TON			22.01	TON	17.00	374.17
Profile # 636592IL			22.01	TON	5.00	110.05
Generator EAST-WEST PROP (S ASHLAND AVE)						0.00 0.00
Manifest#: 1		1				0.00
Ticket Total						484.22
Vehicle#: 28	09/11/23	1701136				0.00
PO#:23-1025						0.00
Declassified Soil			26.53	TON	17.00	451.01
WASTE WATER MGMT TON Profile # 6365921L			26.53	TON	5.00	132.65
Generator EAST-WEST PROP (S ASHLAND AVE)						0.00
Manifest#: 1						0.00 0.00
Ticket Total						583.66
Vehicle#: 24	09/11/23	1701144				0.00
PO#:23-1025						0.00
Declassified Soil			23.83	TON	17.00	405.11
WASTE WATER MGMT TON Profile # 6365921L			23.83	TON	5.00	119.15
Generator EAST-WEST PROP (S ASHLAND AVE)						0.00 0.00
Manifest#: 1						0.00
Ticket Total						524.26
Vehicle#: 26	09/11/23	1701147				0.00
PO#:23-1025						0.00
Declassified Soil			24.84	TON	17.00	422.28
WASTE WATER MGMT TON Profile # 636592IL			24.84	TON	5.00	124.20
Generator EAST-WEST PROP (S ASHLAND AVE)						0.00 0.00
Manifest#: 1		40 yr 10 yr				0.00
Ticket Total						546.48
Vehicle#: 84	09/11/23	1701193				0.00
PO#:23-1025	,,					0.00
Declassified Soil			24.76	TON	17.00	420.92
WASTE WATER MGMT TON Profile # 6365921L			24.76	TON	5.00	123.80
Generator EAST-WEST PROP (S ASHLAND AVE)						0.00
Manifest#: 1						0.00 0.00
Ticket Total					)	544.72
Vehicle#; 56	09/11/23	1701241				0.00
PO#:23-1025						0.00
Declassified Soil WASTE WATER MGMT TON			26.79	TON	17.00	455.43
	1		26.79	TON	5.00	133.95



75 17000-700000-040 1000



## Electronic Filing: Received, Clerk's Office 09/09/2024 DETAILS OF SERVICE - continued

Perry Environmental Inc 636592il, 8100 \$ 60620-4320	S Ashland Ave,	Chicago IL		mer ID: 2		
Description	Date	Ticket	Quantity	Unit of Measure	Rate	Amount
Generator EAST-WEST PROP (S ASHLAND AVE) Manifest#: 1 <b>Ticket Total</b>				meddare		0. 0, <b>589.</b> :
Vehicle#: 49 PO#:23-1025 Declassified Soil WASTE WATER MGMT TON Profile # 636592IL Generator EAST-WEST PROP (S ASHLAND AVE) Manifest#: 1 <b>Ticket Total</b>	09/11/23	1701242	24.33 24.33	TON TON	17.00 5.00	0. 0. 413. 121. 0. 0. 535.
/ehicle#: 16 PO#:23-1025 Declassified Soil NASTE WATER MGMT TON Profile # 636592IL Generator EAST-WEST PROP (S ASHLAND AVE) Aanifest#: 1 f <b>icket Total</b>	09/11/23	1701246	22.24 22.24	TON TON	17.00 5.00	0. 0. 378. 111. 0. 0. <b>489.</b>
/ehicle#: 24 PO#:23-1025 Declassified Soil VASTE WATER MGMT TON Profile # 636592IL Generator EAST-WEST PROP (S ASHLAND AVE) Aanifest#: 1 <b>'icket Total</b>	09/11/23	1701284	21.68 21.68	TON TON	17.00 5.00	0. 0. 368. 108. 0. 0. 0. <b>476.</b>
ehicle#: 77 O#:23-1025 Veclassified Soil VASTE WATER MGMT TON rofile # 636592IL Jenerator EAST-WEST PROP (S ASHLAND AVE) fanifest#: 1 <b>icket Total</b>	09/11/23	1701287	22.92 22.92	TON TON	17.00 5.00	0. 0. 389. 114. 0. 0. 0. <b>504.</b>
ehicle#: 555 O#:23-1025 eclassified Soil /ASTE WATER MGMT TON rofile # 6365921L enerator EAST-WEST PROP (S ASHLAND AVE) lanifest#: 1 <b>icket Total</b>	09/11/23	1701291	25.00 25.00	TON TON	17.00 5.00	0. 0. 425. 125. 0. 0. 5 <b>50.</b>
ehicle#: 26 O#:23-1025 eclassified Soil /ASTE WATER MGMT TON rofile # 6365921L enerator EAST-WEST PROP (S ASHLAND AVE) lanifest#: 1 <b>icket Total</b>	09/11/23	1701304	20.38 20.38	TON TON	17.00 5.00	0. 0. 346. 101. 0. 0. 0. 448.3
ehicle#: 84 D#:23-1025 eclassified Soil ASTE WATER MGMT TON foile # 636592IL enerator EAST-WEST PROP (S ASHLAND AVE) anifest#: 1 cket Total	09/11/23	1701319	20.86 20.86	TON TON	17.00 5.00	0. 0. 354. 104. 0. 0. 0.



# Electronic Filing: Received, Clerk's Office 09/09/2024

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29-07798-73005

Customer Name: Service Period: Invoice Date: Invoice Number:

PERRY ENVIRONMENTAL INC 636592IL 09/01/23-09/15/23 09/18/2023 0065848-2033-3

#### **DETAILS OF SERVICE - continued**

	etails for Service Location: rry Environmental Inc 636592il, 8100 S Ashland Ave, Chicago IL 1620–4320			Customer ID: 29-07798-73005				
Description	Date	Ticket	Quantity	Unit of Measure	Rate	Amount		
Vehicle#: 54 PO#:23-1025 Declassified Soil WASTE WATER MGMT TON Profile # 6365921L Generator EAST-WEST PROP (S ASHLAND AVE) Manifest#: 1 <b>Ticket Total</b>	09/13/23	1702071	21.58 21.58	TON	17.00 5.00	0.00 0.00 366.86 107.90 0.00 0.00 0.00 <b>474.76</b>		
Vehicle#: 49 PO#:23-1025 Declassified Soil WASTE WATER MGMT TON Profile # 6365921L Generator EAST-WEST PROP (S ASHLAND AVE) Manifest#: 1 <b>Ticket Tota</b> l	09/13/23	1702072	21.49 21.49	TON TON	17.00 5.00	0.00 0.00 365.33 107.45 0.00 0.00 0.00 <b>472.78</b>		
Vehicle#: 62 PO#:23-1025 Declassified Soil WASTE WATER MGMT TON Profile # 636592IL Generator EAST-WEST PROP (S ASHLAND AVE) Manifest#: 1 <b>Ticket Total</b>	09/13/23	1702132	21.62 21.62	TON TON	17.00 5.00	0.00 0.00 367.54 108.10 0.00 0.00 0.00 <b>475.64</b>		
Vehicle#: 21 PO#:23-1025 Declassified Soil WASTE WATER MGMT TON Profile # 636592IL Generator EAST-WEST PROP (S ASHLAND AVE) Manifest#: 1 <b>Ticket Total</b>	09/13/23	1702135	24.76 24.76	TON TON	17.00 5.00	0.00 0.00 420.92 123.80 0.00 0.00 0.00 <b>544.72</b>		
Vehicle#: 47 PO#:23-1025 Declassified Soil WASTE WATER MGMT TON Profile # 636592IL Generator EAST-WEST PROP (S ASHLAND AVE) Manifest#: 1 <b>Ticket Total</b>	09/13/23	1702139	20.51 20.51	TON TON	17.00 5.00	0.00 0.00 348.67 102.55 0.00 0.00 0.00 <b>451.22</b>		
Vehicle#: 84 PO#:23-1025 Declassified Soil WASTE WATER MGMT TON Profile # 636592IL Generator EAST-WEST PROP (S ASHLAND AVE) Manifest#: 1	09/13/23	1702165	22.63 22.63	TON TON	17.00 5.00	0.00 0.00 384.71 113.15 0.00 0.00		

09/13/23

1702167

19.31

19.31

TON

TON



17.00

5.00



0.00

0.00

0.00

328.27

96.55

497.86

WASTE WATER MGMT TON

Manifest#: 1

**Ticket Total** 

Vehicle#:16

PO#:23-1025

Declassified Soil

Customer ID:

29-07798-73005

#### **DETAILS OF SERVICE - continued**

Details for Service Location:
Perry Environmental Inc 636592il, 8100 S Ashland Ave, Chicago IL
60620-4320

Unit of Description Date Ticket Quantity Rate Amount Measure Profile # 6365921L 0.00 Generator EAST-WEST PROP (S ASHLAND AVE) 0.00 Manifest#: 1 0.00 **Ticket Total** 424.82 Vehicle#: 28 09/13/23 1702176 0.00 PO#:23-1025 0.00 Declassified Soil 21.11 TON 17.00 358.87 WASTE WATER MGMT TON 21.11 TON 5.00 105.55 Profile # 6365921L 0.00 Generator EAST-WEST PROP (S ASHLAND AVE) 0.00 Manifest#: 1 0.00 **Ticket Total** 464.42 Vehicle#: 49 09/13/23 1702267 0.00 PO#:23-1025 0.00 Declassified Soil 21.45 TON 17.00 364.65 WASTE WATER MGMT TON 21.45 TON 5.00 107.25 Profile # 6365921L 0.00 Generator EAST-WEST PROP (S ASHLAND AVE) 0.00 Manifest#: 1 0.00 **Ticket Total** 471.90 Vehicle#: 54 09/13/23 1702279 0.00 PO#:23-1025 0.00 Declassified Soil 20.36 TON 17.00 346.12 WASTE WATER MGMT TON 5.00 20.36 TON 101.80 Profile # 6365921L 0.00 Generator EAST-WEST PROP (S ASHLAND AVE) 0.00 Manifest#: 1 0.00 Ticket Total 447.92 Vehicle#: 21 09/13/23 1702352 0.00 PO#:23-1025 0.00 Declassified Soil 18.73 TON 17,00 318.41 WASTE WATER MGMT TON 18.73 TON 5.00 93.65 Profile # 6365921L 0.00 Generator EAST-WEST PROP (S ASHLAND AVE) 0.00 Manifest#: 1 0.00 **Ticket Total** 412.06 Vehicle#: 47 09/13/23 1702377 0.00 PO#:23-1025 0.00 Declassified Soil 18.74 TON 17.00 318.58 WASTE WATER MGMT TON 18.74 TON 5.00 93.70 Profile # 6365921L 0.00 Generator EAST-WEST PROP (S ASHLAND AVE) 0.00 Manifest#: 1 0.00 **Ticket Total** 412.28 Vehicle#: 62 09/13/23 1702406 0.00 PO#:23-1025 0.00 Declassified Soil 20.70 TON 17.00 351.90 WASTE WATER MGMT TON 20.70 TON 5.00 103.50 Profile # 636592IL 0.00 Generator EAST-WEST PROP (S ASHLAND AVE) 0.00 Manifest#: 1 0.00 **Ticket Total** 455.40 Vehicle#: 16 09/13/23 1702444 0.00 PO#:23-1025 0.00 **Declassified Soil** 20.44 TON 17.00 347.48 WASTE WATER MGMT TON 20.44 TON 5.00 102.20 Profile # 6365921L 0.00 Generator EAST-WEST PROP (S ASHLAND AVE) 0.00 Manifest#:1 0.00 **Ticket Total** 449.68

057345-0000003-0062733

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29-07798-73005

PERRY ENVIRONMENTAL INC 636592IL 09/01/23-09/15/23 09/18/2023 0065848-2033-3

## **DETAILS OF SERVICE - continued**

Customer Name:

Service Period:

Invoice Number:

Invoice Date:

Details for Service Location:

Customer ID: 29-07798-73005

Perry Environmental Inc 636592il, 8100 S Ashland Ave, Chicago IL 60620-4320

00620-4320 Description		Tieleet	A	Unit of		<b>.</b> .
nese hriou	Date	Ticket	Quantity	Measure	Rate	Amount
Vehicle#: 28 PO#:23-1025 Declassified Soil WASTE WATER MGMT TON Profile # 6365921L Generator EAST-WEST PROP (S ASHLAND AVE) Manifest#: 1 <b>Ticket Total</b>	09/13/23	1702459	20.29 20.29	TON TON	17.00 5.00	0.00 0.00 344.93 101.45 0.00 0.00 0.00 <b>446.38</b>
Vehicle#: 84 PO#:23-1025 Declassified Soil WASTE WATER MGMT TON Profile # 636592IL Generator EAST-WEST PROP (S ASHLAND AVE) Manifest#: 1 <b>Ticket Total</b>	09/13/23	1702462	15.84 15.84	TON TON	17.00 5.00	0.00 0.00 269.28 79.20 0.00 0.00 0.00 <b>348.48</b>
Vehicle#: 49 PO#:23-1025 Declassified Soil WASTE WATER MGMT TON Profile # 636592IL Generator EAST-WEST PROP (S ASHLAND AVE) Manifest#: 1 <b>Ticket Total</b>	09/13/23	1702477	19.39 19.39	TON TON	17.00 5.00	0.00 329.63 96.95 0.00 0.00 0.00 <b>426.58</b>
Vehicle#: 54 PO#:23-1025 Declassified Soil WASTE WATER MGMT TON Profile # 636592IL Generator EAST-WEST PROP (S ASHLAND AVE) Manifest#: 1 <b>Ticket Total</b>	09/13/23	1702507	19.15 19.15	TON TON	17.00 5.00	0.00 0.00 325.55 95.75 0.00 0.00 0.00 <b>421.30</b>
Vehicle#: 47 PO#:23-1025 Declassified Soil WASTE WATER MGMT TON Profile # 6365921L Generator EAST-WEST PROP (S ASHLAND AVE) Manifest#: 1 <b>Ticket Tota</b> l	09/13/23	1702570	18.54 18.54	TON TON	17.00 5.00	0.00 0.00 315.18 92.70 0.00 0.00 0.00 <b>407.88</b>
Vehicle#: 21 PO#:23-1025 Declassified Soil WASTE WATER MGMT TON Profile # 636592IL Generator EAST-WEST PROP (S ASHLAND AVE) Manifest#: 1 <b>Ticket Tota</b> !	09/13/23	1702574	22.53 22.53	TON TON	17.00 5.00	0.00 0.00 383.01 112.65 0.00 0.00 0.00 <b>495.66</b>
Vehicle#: 77 PO#:23-1025 Declassified Soil	09/14/23	1702690	21.41	TON	17.00	0.00 0.00 363.97







## **DETAILS OF SERVICE - continued**

Details for Service Location: Perry Environmental Inc 636592il, 8100 :	S Ashland Ave,	Chicago IL	, Custo	mer ID: 29	9-07798-73005			
60620-4320 Description	Date	Ticket	Quantity	Unit of	Rate	Amount		
WASTE WATER MGMT TON Profile # 6365921L Generator EAST-WEST PROP (S ASHLAND AVE) Manifest#: 1 <b>Ticket Total</b>			. 21.41	TON	5.00	107.0 0.0 0.0 0.0 <b>471.0</b>		
Vehicle#: 501 PO#:23-1025 Declassified Soil WASTE WATER MGMT TON Profile # 636592IL Generator EAST-WEST PROP (S ASHLAND AVE) Manifest#: 1 <b>Ticket Total</b>	09/14/23	1702693	20.78 20.78	TON TON	17.00 5.00	0.0 0.0 353.2 103.9 0.0 0.0 0.0 <b>457.1</b>		
Vehicle#: 56 PO#:23-1025 Declassified Soil WASTE WATER MGMT TON Profile # 636592IL Generator EAST-WEST PROP (S ASHLAND AVE) Manifest#: 1 <b>Ticket Total</b>	09/14/23	1702701	23.04 23.04	TON TON	17.00 5.00	0.0 0.0 391.6 115.2 0.0 0.0 0.0 <b>506.8</b>		
Vehicle#: 8 PO#:23-1025 Declassified Soil WASTE WATER MGMT TON Profile # 636592IL Generator EAST-WEST PROP (S ASHLAND AVE) Wanifest#: 1 <b>Ficket Total</b>	09/14/23	1702730	23.83 23.83	TON TON	17.00 5.00	0.0 0.0 405.1 119.1 0.0 0.0 0.0 <b>524.2</b>		
Vehicle#: 62 PO#:23-1025 Declassified Soil WASTE WATER MGMT TON Profile # 6365921L Generator EAST-WEST PROP (S ASHLAND AVE) Manifest#: 1 <b>Ficket Total</b>	09/14/23	1702745	21.52 21.52	TON TON	17.00 5.00	0.0 0.0 365.8 107.6 0.0 0.0 0.0 <b>473.4</b>		
/ehicle#: 5 PO#:23-1025 Declassified Soil NASTE WATER MGMT TON Profile # 636592IL Generator EAST-WEST PROP (S ASHLAND AVE) Manifest#: 1 <b>Ficket Total</b>	09/14/23	1702755	26.87 26.87	TON TON	17.00 5.00	0.0 0.0 456.7 134.3 0.0 0.0 0.0 <b>591.1</b>		
/ehicle#: 08 PO#:23-1025 Declassified Soil NASTE WATER MGMT TON Profile # 636592IL Generator EAST-WEST PROP (S ASHLAND AVE) Manifest#: 1 <b>Ficket Total</b>	09/14/23	1702772	18.29 18.29	TON TON	17.00 5.00	0.0 0.0 310.9 91.4 0.0 0.0 0.0 <b>402.3</b>		
/ehicle#: 95 PO#:23-1025 Declassified Soil WASTE WATER MGMT TON Profile # 636592IL Generator EAST-WEST PROP (S ASHLAND AVE) Manifest#: 1	09/14/23	1702799	23.78 23.78	TON TON	17.00 5.00	0.0 0.0 404.2 118.9 0.0 0.0 0.0		

057345-0000000-244274



Declassified Soil

Manifest#: 1

Ticket Total

Profile # 6365921L

WASTE WATER MGMT TON

**Total Current Charges** 

Generator EAST-WEST PROP (S ASHLAND AVE)

# Electronic Filing: Received, Clerk's Office 09/09/2024

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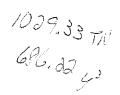
29-07798-73005

Customer Name: Service Period: Invoice Date: Invoice Number:

PERRY ENVIRONMENTAL INC 636592IL 09/01/23-09/15/23 09/18/2023 0065848-2033-3

### **DETAILS OF SERVICE - continued**

-	Details for Service Location: Perry Environmental Inc 636592il, 8100 S Ashland Ave, Chicago IL 50620-4320			Customer ID: 29-07798-73005		
Description	Date	Ticket	Quantity	Unit of Measure	Rate	Amount
Ticket Total						523.16
Vehicle#: 08 PO#:23-1025 Declassified Soil WASTE WATER MGMT TON Profile # 636592IL Generator EAST-WEST PROP (S ASHLAND AVE) Manifest#: 1 <b>Ticket Tota</b> l	09/14/23	1702986	17.85 17.85	TON TON	17.00 5.00	0.00 0.00 303.45 89.25 0.00 0.00 0.00 <b>392.70</b>
Vehicle#: 501 PO#:23-1025 Declassified Soil WASTE WATER MGMT TON Profile # 636592IL Generator EAST-WEST PROP (S ASHLAND AVE) Manifest#: 1 <b>Ticket Total</b>	09/15/23	1703228	27.11 27.11	TON TON	17.00 5.00	0.00 0.00 460.87 135.55 0.00 0.00 0.00 <b>596.42</b>
Vehicle#: 501 PO#:23-1025	09/15/23	1703466	20.04	тон	17.00	0.00 0.00



28.04

28.04

TON

TON

17.00

5.00

476.68

140.20

0.00

0.00

0.00

616.88

22,645.26

22,645.26 :686.22 = \$33.00





	lectronic Filing:	Received	d, Clerk	d's Office 0	9/09/2	2024		
Date Profile # 2	Manifest/ Additional Ticket # Documents	Material	Facility	Carrier	Vehicle	Tons/Tonnes	Mat. Quantity	Mat. Unit
09/11/2023 636592IL 1	<u>1701109</u>	5011	KDF	TOPNOTCH		21.4	21.40	TON
09/11/2023 6365921L 1	<u></u>	DOIL	KD1	TOPNOTCH	49	17.39	17.39	TON
09/11/2023 636592IL 1	<u>1701118</u>	Declassified Soil	Laraway RDF	MIDWEST	16	22.68	22.68	TON
09/11/2023 636592IL 1	<u>1701128</u>	2011	KDF	ANFIBIOUS	555	22.01	22.01	TON
09/11/2023 636592IL 1	<u>1701136</u>	DOII		MIDWEST	28	26.53	26,53	TON
09/11/2023 636592IL	-	Q O II	1.1.2.1	ANFIBIOUS	24	23.83	23.83	TON
09/11/2023 636592IL 1		Declassified Soil	KDL .		26	24.84	24.84	TON
09/11/2023 636592IL	<u>1701193</u>	Soll	КDГ		84	24.76	24.76	TON
09/11/2023 636592IL 1	<u>1701241</u>	0011		TOPNOTCH		26.79	26.79	TON
09/11/2023 636592IL 1	<u>1701242</u>	0011		TOPNOTCH	49	24.33	24.33	TON
09/11/2023 636592IL	<u>1701246</u>	5011	ND1	MIDWEST	16	22.24	22.24	TON
09/11/2023 636592IL 1	<u>1701284</u>	0011		ANFIBIOUS	24	21.68	21.68	TON
09/11/2023 636592IL	<u>1701287</u>	2011	<b>ND</b>		77	22.92	22.92	TON
09/11/2023 636592IL	<u>1701291</u>			ANFIBIOUS	555	25	25.00	TON
09/11/2023 636592IL	<u>1701304</u>	Soil	κ <i>d</i> γ		26	20.38	20.38	TON
09/11/2023 636592IL	<u>1701319</u>	-2011	КUГ		84	20.86	20.86	TON
09/13/2023 636592IL	<u>1702071</u>	0011	ILUI	TOPNOTCH		21.58	21.58	TON
09/13/2023636592IL	l <u>1702072</u>	DOIL		TOPNOTCH		21.49	21.49	TON
09/13/2023636592IL		0011	ICL/I	TOPNOTCH		21.62	21.62	TON
09/13/2023636592IL	<u>1702135</u>	2011	KDr	CERTIFIED		24.76	24.76	TON
09/13/2023636592IL	1 <u>1702139</u>	0011	ND1	TOPNOTCH	[47	20.51	20.51	TON
09/13/20236365921L	<u>1702165</u>	bon	<b>NDI</b>	MIDWEST	84	22.63	22.63	TON
09/13/2023 636592IL	1 <u>1702167</u>	DOU	ND1	<sup>9</sup> MIDWEST	16	19.31	19.31	TON
09/13/2023636592IL	1 <u>1702176</u>	Declassified Soil	l Laraway RDF	<sup>9</sup> MIDWEST	28	21.11	21.11	TON

	nic Filing: Receive	ed, Clerk	's Office (	09/09/	2024		
Manife Date Profile # Additio Docume	st/ nal Ticket # Materia nts	l Facility	Carrier	Vehicle	e Tons/Toi	nnes Mat. Quantii	Mat. ty Unit
09/13/2023 636592IL 1	<u>1702267</u> Declassifi Soil	ed Laraway - RDF	FOPNOTCH	149	21.45	21.45	TON

•

562 2

	t/Additional tuments					Mat.
09/13/2023 636592IL 1		Declassified Laraway				y Unit TON
09/13/2023 636592IL 1	1702352I	Declassified Laraway	CERTIFIED	21 18.	•	TON
09/13/2023 636592IL 1		Soil RDF Declassified Laraway Soil RDF				
	<u>1702377</u> 8	Soil RDF Declassified Laraway		47 10.		TON
09/13/2023 636592IL 1	<u>1702406</u> 5 r	Declassified Laraway Soil RDF Declassified Laraway	TOPNOICH			TON
09/13/2023 6365921L 1		Declassified Laraway Soil RDF		16 20.	44 20.44	TON
09/13/2023 636592IL 1		Declassified Laraway Soil RDF		28 20.	29 20.29	TON
09/13/2023 636592IL 1		Declassified Laraway Soil RDF			.84 15.84	TON
09/13/2023 636592IL 1	<u>1702477</u> S	Declassified Laraway Soil RDF	TOPNOTCH	49 19.	.39 19.39	TON
09/13/2023 636592IL 1	$\frac{1702507}{5}^{I}$	Declassified Laraway Soil RDF	TOPNOTCH	54 19.	.15 19.15	TON
09/13/2023 6365921L 1	<u>1702570</u>	Declassified Laraway Soil RDF	ториотсн	47 18.	.54 18.54	TON
09/13/2023 636592IL 1		Declassified Laraway Soil RDF		21 22.	.53 22.53	TON
09/14/2023 636592IL 1	<u>1702690</u> S	Declassified Laraway Soil RDF	MIDWEST	77 21.	.41 21.41	TON
09/14/2023 636592IL 1	<u>1702693</u>	Declassified Laraway Soil RDF	TOPNOTCH		.78 20.78	TON
09/14/2023 636592IL 1	<u>1702701</u>	Declassified Laraway Soil RDF	TOPNOTCH	56 23.	.04 23.04	TON
09/14/2023 6365921L 1	1702720I	Declassified Laraway Soil RDF	TTI	8 23.	.83 23.83	TON
09/14/2023 636592IL 1		Declassified Laraway Soil RDF			.52 21.52	TON
09/14/2023 636592IL 1		Declassified Laraway Soil RDF			.87 26.87	TON
09/14/2023 636592IL 1	<u>1702772</u>	Declassified Laraway Soil RDF			.29 18.29	TON
09/14/2023 636592IL 1	~ ~ ~	Declassified Laraway Soil RDF			.78 23.78	TON
09/14/2023 6365921L 1	<u>1702986</u>	Declassified Laraway Soil RDF	TOPNOTCH	08 17	.85 17.85	TON
09/15/2023636592IL1		Declassified Laraway Soil RDF			.11 27.11	TON
09/15/2023636592IL1	<u>1703466</u>	Declassified Laraway Soil RDF	TOPNOTCH	501 28	.04 28.04	TON
				بي ويون بير ۽ بير		

WASTE MANAGEMENT	Laraway RDF 21233 W. Laraway Rd Joliet, IL, 60436 Ph: 815 727 6148		Reprint Ticket# 1701109
Customer Name PERRY E Ticket Date 09/11/2 Payment Type Credit & Manual Ticket# Hauling Ticket# Route State Waste Code Manifest 1 Destination P0 23-1025	023	Carrier TOPNOTCH TOPNOT Vehicle# 56 Container Driver Check# Billing # 0012607 Gen EPA ID Grid	FCH Volume 15.0
Profile 6365921	I-WEST PROPERTIES LLC Scale ( :12 Inbound 1 MI	L EXCLUDED UST CONTAMINATEN EAST-WEST PROP (S ASHLAND Dperator Inbound DELAR DELAR	

Comments

Proc	luct	LD%	Qty	UOM	Rate	Tax	Amount	Origin
1 2	Declass Soil-Tons- WWMT-WASTE WATER M	100 100	21.40 21.40	Tons Tons			c	COOK COOK

Total Tax Total Ticket

#### Driver's Signature

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	212 ENT Jol	away RDF 33 W. Laraway Ro iet, IL, 60436 815 727 6148	i		Reprint Ticket# 1	701113
Ticket Date Payment Type Manual Ticket# Hauling Ticket Route State Waste Co Manifest Destination PO Profile	09/11/2023 Credit Accou # de 1 23-1025 6365921L (GA	SOLINE AND DIESH	Vehicle# Container Driver Check# Billing # Gen EPA I Grid EL EXCLUDED	0012607	Volume 15 SOILS)	. 0
Time In 09/11/202	3 08:30:19 3 08:30:19	Scale Inbound 3 r	Operator ndedina ndedina	Inbound	Gross Tare Net Tons	65500 lb 30720 lb 34780 lb 17.39

Comments

Prod	luct	LD%	Qty	UOM	Rate	Tax	Amount	Origin
1 2	Declass Soil-Tons- WWMT-WASTE WATER M	100 100	17.39 17.39	Tons Tons				соок соок

Total Tax Total Ticket

	и (А., 21 мемт Jo	araway RDF 233 W. Laraway Diiet, IL, 60436 a: 815 727 6148			Reprint Ticket#	1701118	
Customer Name Ticket Date Payment Type Manual Ticket Hauling Ticke Route State Waste C Manifest Destination PO	09/11/2023 Credit Acco # t#	CONMENTAL 636592	IL Carrier M Vehicle# 16 Container Driver Check# Billing # Gen EPA ID Grid	IDWEST MIDWEST 6 0012607	Volume :	15.0	
Profile 636592IL (GASOLINE AND DIESEL EXCLUDED UST CONTAMINATED SOILS) Generator 117-EAST-WEST PROPERTIES LLC EAST-WEST PROP (S ASHLAND AVE)							
	23 08:33:08 23 08:33:08	Scale Inbound 2	Operator twashil7 twashil7	Inbound	Gross Tare Net Tons	76040 lb 30680 lb 45360 lb 22.68	

Comments

Prod	luct	LD%	Qty	UOM	Rate	Tax	Amount	Origin
1 2	Declass Soil-Tons- WWMT-WASTE WATER M		22.68 22.68	Tons Tons			(	COOK

Total Tax Total Ticket

WASTE MANAGEMENT	Laraway RDF 21233 W. Laraway Rd Joliet, IL, 60436 Ph: 815 727 6148			Reprint Ticket# 1	701128
Customer Name PERRY E Ticket Date 09/11/2 Payment Type Credit Manual Ticket# Hauling Ticket# Route State Waste Code Manifest 1 Destination P0 23-1025	023 Account	Vehicle# 555 Container Driver Check# Billing # 00 Gen EPA ID Grid	12607	Volume 15	5.0
	L (GASOLINE AND DIESE T-WEST PROPERTIES LLC				
Time In 09/11/2023 08:54 Out 09/11/2023 08:54	:47 Inbound 4 t	Operator washil7 washil7	Inbound	Gross Tare Net Tons	73420 lb 29400 lb 44020 lb 22.01

Comments

Product		LD%	Qty	UOM	Rate	Tax	Amount	Origin
1 2	Declass Soil-Tons- WWMT-WASTE WATER M	100 100	22.01 22.01	Tons Tons				COOK COOK

Total Tax Total Ticket

Driver`s Signature

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	Laraway RDF 21233 W. Laraway Rd Joliet, IL, 60436 Ph: 815 727 6148		Reprint Ticket# 1701136
Customer Name PERRY E Ticket Date 09/11/2 Payment Type Credit Manual Ticket# Hauling Ticket# Route State Waste Code Manifest 1 Destination P0 23-1025	023 Account	Carrier MIDWEST MIDWES Vehicle# 28 Container Driver Check# Billing # 0012607 Gen EPA ID Grid	T Volume 15.0
		L EXCLUDED UST CONTAMINATE EAST-WEST PROP (S ASHLAND	
Time In 09/11/2023 09:15 Out 09/11/2023 09:15	:20 Inbound 3 n	Operator Inbound dedina dedina	Gross82840 lbTare29780 lbNet53060 lbTons26.53

Comments

Proc	luct	LD%	Qty	UOM	Rate	Tax	Amount	Origin
1 2		100	26.53 26.53					СООК СООК

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Total Tax Total Ticket

Driver`s Signature

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WAS		MENT	Laraway RDF 21233 W. Laraway 1 Joliet, IL, 60436 Ph: 815 727 6148	Rd		Reprin Ticket	t # 1701144
Tick Paym Manu Haul Rout Stat Mani Dest P0	et Date ent Type al Ticket ing Ticke e e Waste C fest ination	09/11/202 Credit Ac # t#		IL Carrier Vehicle# Container Driver Check# Billing # Gen EPA I Grid	0012607	BIOUS Volume	15.0
	ile rator		(GASOLINE AND DIE: WEST PROPERTIES LI				
In Out		23 09:27:5 23 09:27:5		Operator twashil7 twashi17	Inbound	Gross Tare Net Tons	78380 lb 30720 lb 47660 lb 23.83

Comments

Prod	luct	LD%	Qty	UOM	Rate	Tax	Amount	Origin
1 2	Declass Soil-Tons- WWMT-WASTE WATER M	100 100	23.83 23.83	Tons Tons				COOK COOK

Total Tax Total Ticket

	Laraway RDF 21233 W. Laraway Rd Joliet, IL, 60436 Ph: 815 727 6148			Reprint Ticket# :	1701147
Customer Name PERRY E Ticket Date 09/11/2 Payment Type Credit . Manual Ticket# Hauling Ticket# Route State Waste Code Manifest 1 Destination PO 23-1025	023 Account		TONKA TONKA 26 0012607	Volume 1	5.0
	L (GASOLINE AND DIESE I-WEST PROPERTIES LLC				
Time In 09/11/2023 09:32 Out 09/11/2023 09:32	:36 Inbound 4 n	Operator dedina dedina	Inbound	Gross Tare Net Tons	83040 lb 33360 lb 49680 lb 24.84

Comments

Proc	luct	LD%	Qty	UOM	Rate	Tax	Amount	Origin
1 2	Declass Soil-Tons- WWMT-WASTE WATER M	100 100	24.84 24.84	Tons Tons			-	соок соок

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Total Tax Total Ticket

Driver`s Signature

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WASTE MANAGEMENT WASTE MANAGEMENT WASTE MANAGEMENT WASTE MANAGEMENT		Reprint Ticket# 1701193
Customer Name PERRY ENVIRONMENTAL 6365921L Ticket Date 09/11/2023 Payment Type Credit Account Manual Ticket# Hauling Ticket# Route State Waste Code Manifest 1 Destination PO 23-1025	Carrier TONKA TONKA Vehicle# 84 Container Driver Check# Billing # 0012607 Gen EPA ID Grid	Volume 15.0
Profile 636592IL (GASOLINE AND DIESEL Generator 117-EAST-WEST PROPERTIES LLC Time Scale O In 09/11/2023 10:25:35 Inbound 2 tw	EAST-WEST PROP (S ASHLAND AV perator Inbound G ashi17 T ashi17 N	

Comments

Product		LD%	Qty	UOM	Rate	Tax	Amount	Origin
1 2	Declass Soil-Tons- WWMT-WASTE WATER M	100 100	24.76 24.76	Tons Tons				соок соок

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Total Tax Total Ticket

	Laraway RDF 21233 W. Laraway Rd Joliet, IL, 60436 Ph: 815 727 6148		Reprint Ticket# 1701241
Ticket Date 09/1 Payment Type Cred Manual Ticket# Hauling Ticket# Route State Waste Code Manifest 1 Destination P0 23-1	025	Carrier TOPNOTCH TOPNOT Vehicle# 56 Container Driver Check# Billing # 0012607 Gen EPA ID Grid 4 EXCLUDED UST CONTAMINATES	Volume 15.0
		EAST-WEST PROP (S ASHLAND	
Time In 09/11/2023 11 Out 09/11/2023 11	:22:36 Inbound 1 ME	Operator Inbound DELAR DELAR	Gross85300 lbTare31720 lbNet53580 lbTons26.79

Comments

Prod		LD%	Qty	UOM	Rate	Tax	Amount	Origin
1 2	Declass Soil-Tons- WWMT-WASTE WATER M	100 100	26.79 26.79	Tons Tons				соок соок

Total Tax Total Ticket

WAS		VENT	Laraway RDF 21233 W. Laraway Joliet, IL, 60436 Ph: 815 727 6148			Reprin Ticket	t # 1701242
Tick Paym Manu Haul Rout Stat Mani Dest PO	et Date ent Type al Ticket ing Ticke e e Waste C fest ination	09/11/20 Credit A # t# ode 1 23-1025		IL Carrier Vehicle# Container Driver Check# Billing # Gen EPA I Grid	49 0012607	FCH Volume	15.0
	ile rator		(GASOLINE AND DIE -WEST PROPERTIES L	SEL EXCLUDED LC EAST-WEST	UST CONTAMINATE PROP (S ASHLAND	O SOILS) AVE)	
In Out		23 11:22: 23 11:22:		Operator twashil7 twashil7	Inbound	Gross Tare Net Tons	79380 lb 30720 lb 48660 lb 24.33

Comments

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Product		LD%	Qty	UOM	Rate	Tax	Amount	Origin
1 2	Declass Soil-Tons- WWMT-WASTE WATER M	100 100	24.33 24.33	Tons Tons				COOK COOK

Total Tax Total Ticket

	Laraway RDF 21233 W. Laraway Rd Joliet, IL, 60436 Ph: 815 727 6148		Reprint Ticket# 1701246
Customer Name PERRY E Ticket Date 09/11/2 Payment Type Credit & Manual Ticket# Hauling Ticket# Route State Waste Code Manifest 1 Destination PO 23-1025	023	Carrier MIDWEST MIDWES Vehicle# 16 Container Driver Check# Billing # 0012607 Gen EPA ID Grid	ST Volume 15.0
		L EXCLUDED UST CONTAMINATH EAST-WEST PROP (S ASHLANH	
Time In 09/11/2023 11:29 Out 09/11/2023 11:29	:49 Inbound 4 M	Operator Inbound DELAR DELAR	Gross75160 lbTare30680 lbNet44480 lbTons22.24

Comments

Prod	luct	LD%	Qty	UOM	Rate	Tax	Amount	Origin
1 2	Declass Soil-Tons- WWMT-WASTE WATER M		22.24 22.24					COOK COOK

Total Tax Total Ticket

WASTE MANAGEMENT WASTE MANAGEMENT WASTE MANAGEMENT Joliet, IL, 60436 Ph: 815 727 6148	d	Reprint Ticket# 17	01284
Customer Name PERRY ENVIRONMENTAL 6365921 Ticket Date 09/11/2023 Payment Type Credit Account Manual Ticket# Hauling Ticket# Route State Waste Code Manifest 1 Destination PO 23-1025	L Carrier ANFIBIOUS ANFIBI Vehicle# 24 Container Driver Check# Billing # 0012607 Gen EPA ID Grid	OUS Volume 15.	0
Generator 117-EAST-WEST PROPERTIES LL Time Scale		SOILS) VE) Gross Tare	74080 lb
a company second contract of the contract of t		Net Tons	30720 lb 43360 lb 21.68

Comments

Prod	luct	LD%	Qty	UOM	Rate	Tax	Amount	Origin
1 2	Declass Soil-Tons- WWMT-WASTE WATER M	100 100	21.68 21.68	Tons				соок соок

Total Tax Total Ticket

	Laraway RDF 21233 W. Laraway Rd Joliet, IL, 60436 Ph: 815 727 6148		Reprint Ticket# 1701287
Customer Name PERRY E Ticket Date 09/11/2 Payment Type Credit , Manual Ticket# Hauling Ticket# Route State Waste Code Manifest 1 Destination	023	Carrier MIDWEST MIDWES Vehicle# 77 Container Driver Check# Billing # 0012607 Gen EPA ID Grid	T Volume 15.0
	I-WEST PROPERTIES LLC Scale :03 Inbound 3 t	L EXCLUDED UST CONTAMINATE EAST-WEST PROP (S ASHLAND Operator Inbound washi17 washi17	

#### Comments

Prod	luct	LD%	Qty	UOM	Rate	Tax	Amount	Origin
1 2	Declass Soil-Tons- WWMT-WASTE WATER M	100 100	22.92 22.92	Tons Tons			(	соок соок

Total Tax Total Ticket

	212 Ment Jol	raway RDF 133 W. Laraway Rd iet, IL, 60436 815 727 6148			Reprint Ticket#	1701291
Customer Name Ticket Date Payment Type Manual Ticket Hauling Ticket Route State Waste C Manifest Destination PO	09/11/2023 Credit Accou # t#	NMENTAL 636592IL	Carrier Vehicle# Container Driver Check# Billing # Gen EPA I Grid		BIOUS Volume 1	5.0
Profile Generator		SOLINE AND DIESE T PROPERTIES LLC				
	23 12:21:19 23 12:21:19	Inbound 4 n	Operator dedina dedina	Inbound	Gross Tare Net Tons	79400 lb 29400 lb 50000 lb 25.00

Comments

Prod	luct	LD%	Qty	UOM	Rate	Tax	Amount	Origin
1 2	Declass Soil-Tons- WWMT-WASTE WATER M	100 100	25.00 25.00	Tons Tons				COOK COOK

.

Total Tax Total Ticket

WASTE MANAGEMENT	Laraway RDF 21233 W. Laraway Rd Joliet, IL, 60436 Ph: 815 727 6148			Reprint Ticket# 1	701304
	3 count (GASOLINE AND DIESEL	Vehicle# 26 Container Driver Check# Billing # 00 Gen EPA ID Grid EXCLUDED UST 0			. 0
Generator 117-EAST-W Time In 09/11/2023 12:36:57 Out 09/11/2023 12:36:57	7 Inbound 4 nd	EAST-WEST PROP perator edina edina	Inbound (	/E) Gross Gare Net Cons	74120 lb 33360 lb 40760 lb 20.38

Comments

Prod	luct	LD%	Qty	UOM	Rate	Tax	Amount	Origin
1 2	Declass Soil-Tons- WWMT-WASTE WATER M	100 100	20.38 20.38	Tons Tons				COOK COOK

Total Tax Total Ticket

WASTE MANAGEMENT	Laraway RDF 21233 W. Laraway Rd Joliet, IL, 60436 Ph: 815 727 6148		Reprint Ticket# 1701319
Customer Name PERRY E Ticket Date 09/11/2 Payment Type Credit Manual Ticket# Hauling Ticket# Route State Waste Code Manifest 1 Destination	023	Carrier TONKA TONKA Vehicle# 84 Container Driver Check# Billing # 0012607 Gen EPA ID Grid	Volume 15.0
	L (GASOLINE AND DIESE T-WEST PROPERTIES LLC Scale :38 Inbound 3 M	L EXCLUDED UST CONTAMINATE EAST-WEST PROP (S ASHLANI Operator Inbound DELAR DELAR	

Comments

Proc	luct	LD%	Qty	UOM	Rate	Tax	Amount	Origin
1 2	Declass Soil-Tons- WWMT-WASTE WATER M		20.86 20.86	Tons Tons				СООК СООК

Total Tax Total Ticket

	Laraway RDF 21233 W. Laraway Rd Joliet, IL, 60436 Ph: 815 727 6148			Reprint Ticket# 1	.702071
Customer Name PERRY E Ticket Date 09/13/2 Payment Type Credit Manual Ticket# Hauling Ticket# Route State Waste Code Manifest 1 Destination	023 Account	Vehicle# 54 Container Driver Check#	DPNOTCH TOPNOT 4 0012607	CH Volume 15	5.0
	L (GASOLINE AND DIESE T-WEST PROPERTIES LLC Scale ( :39 Inbound 4 M				69620 lb 26460 lb 43160 lb 21.58

Comments

Proc	luct	LD%	Qty	UOM	Rate	Tax	Amount	Origin
1 2	Declass Soil-Tons- WWMT-WASTE WATER M	100 100	21.58 21.58	Tons Tons				COOK COOK

Total Tax Total Ticket

	21 мемт Jo	raway RDF 233 W. Laraway F liet, IL, 60436 : 815 727 6148	d		Reprint Ticket# 1	702072
Ticket Date Payment Type Manual Ticket Hauling Ticket Route State Waste C Manifest Destination PO Profile	09/13/2023 Credit Acco # t# ode 1 23-1025 636592IL (G.	ASOLINE AND DIES	Vehicle# Container Driver Check# Billing # Gen EPA I Grid EEL EXCLUDED	0012607	Volume 15 SOILS)	.0
	23 07:46:53 23 07:46:53		Operator ndedina ndedina	Inbound	Gross Tare Net Tons	73700 lb 30720 lb 42980 lb 21.49

Comments

Prod	luct	LD%	Qty	UOM	Rate	Tax	Amount	Origin
1 2	Declass Soil-Tons- WWMT-WASTE WATER M	100 100	21.49 21.49	Tons Tons		 		СООК СООК

Total Tax Total Ticket

	Laraway RDF 21233 W. Laraway Rd Joliet, IL, 60436 Ph: 815 727 6148			Reprint Ticket# 1	702132
Customer Name PERRY EN Ticket Date 09/13/20 Payment Type Credit 2 Manual Ticket# Hauling Ticket# Route State Waste Code Manifest 1 Destination PO 23-1025	023 Account	Vehicle# 62 Container Driver Check# Billing # 00 Gen EPA ID Grid	012607	Volume 15	.0
Profile 63659211 Generator 117-EAST	C (GASOLINE AND DIESE C-WEST PROPERTIES LLC	L EXCLUDED UST C EAST-WEST PROP	CONTAMINATED (S ASHLAND A	SOILS) VE)	
Time In 09/13/2023 08:29: Out 09/13/2023 08:29:	12 Inbound 1 M	Operator DELAR DELAR		Gross Tare Net Tons	70300 lb 27060 lb 43240 lb 21.62

Comments

Prod		LD%	Qty	UOM	Rate	Tax	Amount	Origin
1 2	Declass Soil-Tons- WWMT-WASTE WATER M		21.62 21.62 21.62	Tons Tons				COOK COOK

Total Tax Total Ticket

Driver's Signature

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	Laraway RDF 21233 W. Laraway Rd Joliet, IL, 60436 Ph: 815 727 6148		Reprint Ticket# 1702135
	023 Account L (GASOLINE AND DIESE	Vehicle# 21 Container Driver Check# Billing # 0012607 Gen EPA ID Grid L EXCLUDED UST CONTAMIN	Volume 15.0 NATED SOILS)
Generator 117-EAS Time In 09/13/2023 08:30 Out 09/13/2023 08:30	Scale :23 Inbound 2 n	EAST-WEST PROP (S ASH Operator Inbo dedina dedina	

Comments

Prod	luct	LD%	Qty	UOM	Rate	Tax	Amount	Origin
1 2	Declass Soil-Tons- WWMT-WASTE WATER M		24.76 24.76	Tons Tons			c	COOK COOK

Total Tax Total Ticket

WASTE MANAGEMENT WASTE MANAGEMENT Laraway RDI 21233 W. La Joliet, IL, Ph: 815 72	araway Rd , 60436	Reprint Ticket# 1702139
Customer Name PERRY ENVIRONMENTAL Ticket Date 09/13/2023 Payment Type Credit Account Manual Ticket# Hauling Ticket# Route State Waste Code Manifest 1 Protect	Vehicle# 47 Container Driver Check# Billing # 0012607 Gen EPA ID	CH Volume 15.0
Destination PO 23-1025 Profile 636592IL (GASOLINE A Generator 117-EAST-WEST PROPEN	Grid AND DIESEL EXCLUDED UST CONTAMINATED RTIES LLC EAST-WEST PROP (S ASHLAND	SOILS) AVE)
Time Scale In 09/13/2023 08:32:11 Inbound Out 09/13/2023 08:32:11	-1, 1100 atta	Gross         68320 lb           Tare         27300 lb           Net         41020 lb           Tons         20.51

Comments

Prod	uct	LD%	Qty	UOM	Rate	Tax	Amount	Origin
1 2	Declass Soil-Tons- WWMT-WASTE WATER M	100 100	20.51 20.51	Tons				COOK COOK

Total Tax Total Ticket

WASTE MANAGEMENT	Laraway RDF 21233 W. Laraway Rd Joliet, IL, 60436 Ph: 815 727 6148			Reprint Ticket# 1	702165
Customer Name PERRY ENV Ticket Date 09/13/202 Payment Type Credit Ac Manual Ticket# Hauling Ticket# Route State Waste Code Manifest 1 Destination PO 23-1025	23		MIDWEST MIDWEST 84 0012607	Volume 15	. 0
Generator 117-EAST- Time		EAST-WEST P Operator		AVE) Gross	75160 lb
In 09/13/2023 08:52:5 Out 09/13/2023 08:52:5		DELAR DELAR		Tare Net Tons	29900 1b 45260 1b 22.63

Comments

Prod	luct	LD%	Qty	UOM	Rate	Tax	Amount	Origin
1 2	Declass Soil-Tons- WWMT-WASTE WATER M		22.63 22.63	Tons Tons				COOK COOK

Total Tax Total Ticket

	212 Jol	away RDF 33 W. Laraway Ru iet, IL, 60436 815 727 6148	1		Reprint Ticket#	1702167
Customer Name	PERRY ENVIRO	NMENTAL 63659213	Carrier M	IDWEST MIDWEST		
Ticket Date			Vehicle# 1	.6	Volume 1	5.0
Payment Type		nt	Container			
Manual Ticket			Driver			
Hauling Ticket	#		Check#			
Route			Billing #	0012607		
State Waste Co	ode		Gen EPA ID			
Manifest	1					
Destination			Grid			
PO	23-1025					
Profile		SOLINE AND DIES				
Generator	117-EAST-WES	T PROPERTIES LL	C EAST-WEST PR	ROP (S ASHLAND	AVE)	
Time		Scale	Operator	Inbound	Gross	69300 lb
Tn 00/12/201	2 00.56.07	السيدية ما س			<b>m</b>	

 In
 09/13/2023
 08:56:07
 Inbound
 Gloss
 69500
 1D

 Out
 09/13/2023
 08:56:07
 Inbound
 Tare
 30680
 1b

 Out
 09/13/2023
 08:56:07
 twashi17
 Net
 38620
 1b

 Tons
 19.31

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Comments

Prod		LD%	Qty	UOM	Rate	Tax	Amount	Origin
1 2	Declass Soil-Tons- WWMT-WASTE WATER M	100 100	19.31 19.31	Tons Tons				COOK COOK

Total Tax Total Ticket

WASTE MANAGEMENT JO	raway RDF 233 W. Laraway Rd liet, IL, 60436 : 815 727 6148			Reprint Ticket# 1	702176
Customer Name PERRY ENVIRG Ticket Date 09/13/2023 Payment Type Credit Accor Manual Ticket# Hauling Ticket# Route State Waste Code Manifest 1 Destination		Carrier Vehicle# Container Driver Check# Billing # Gen EPA II Grid	28 0012607	Volume 15	. 0
PO 23-1025 Profile 636592IL (GA	Inbound 2 tw	EXCLUDED (	JST CONTAMINATED PROP (S ASHLAND ) Inbound	SOILS) AVE) Gross Tare Net Tons	72000 lb 29780 lb 42220 lb 21.11

Comments

Prod		LD%	Qty	UOM	Rate	Tax	Amount	Origin
1 2	Declass Soil-Tons- WWMT-WASTE WATER M	100 100	21.11 21.11	Tons Tons				COOK COOK

Total Tax Total Ticket

Driver`s Signature

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	Laraway RDF 21233 W. Laraway Rc Joliet, IL, 60436 Ph: 815 727 6148	l		Reprint Ticket# 1	702267
Customer Name PERRY EN Ticket Date 09/13/20 Payment Type Credit A Manual Ticket# Hauling Ticket# Route State Waste Code Manifest 1 Destination PO 23-1025	023	Carrier TOPNOT Vehicle# 49 Container Driver Check# Billing # 0012 Gen EPA ID Grid	CH TOPNOTC	H Volume 15	.0
Generator 117-EAST	. (GASOLINE AND DIESE -WEST PROPERTIES LLC	EAST-WEST PROP (S	ASHLAND AV	VE)	
Time In 09/13/2023 10:28: Out 09/13/2023 10:28:	21 Inbound 4 t	Operator washi17 washi17	1	Gross Fare Net Fons	73620 lb 30720 lb 42900 lb 21.45

Comments

Prod	luct	LD%	Qty	UOM	Rate	Tax	Amount	Origin
1 2	Declass Soil-Tons- WWMT-WASTE WATER M		21.45 21.45	Tons				COOK

Total Tax Total Ticket

	. 212 мелт Jo]	raway RDF 233 W. Laraway Ro Liet, IL, 60436 2815 727 6148	1		Reprint Ticket#	1702279
Ticket Date Payment Type Manual Ticket Hauling Ticket Route State Waste ( Manifest Destination PO	09/13/2023 Credit Account t# et# Code 1 23-1025		Vehicle# Container Driver Check# Billing # Gen EPA I Grid	0012607 D	Volume 1	5.0
Profile Generator				UST CONTAMINATED PROP (S ASHLAND		
	023 10:48:21 023 10:48:21	Inbound 4	Operator ndedina ndedina	Inbound	Gross Tare Net Tons	67180 lb 26460 lb 40720 lb 20.36

Comments

Prod	luct	LD%	Qty	UOM	Rate	Tax	Amount	Origin
1 2	Declass Soil-Tons- WWMT-WASTE WATER M	100 100	20.36 20.36	Tons Tons				COOK COOK

Total Tax Total Ticket

	Laraway RDF 21233 W. Laraway Rd Joliet, IL, 60436 Ph: 815 727 6148		Reprint Ticket# 1702352
Customer Name PERRY EN	VIRONMENTAL 6365921L	Carrier CERTIFIED	CERTIFIED
Ticket Date 09/13/20		Vehicle# 21	Volume 15.0
Payment Type Credit A	ccount	Container	
Manual Ticket#		Driver	
Hauling Ticket#		Check#	
Route		Billing # 0012607	
State Waste Code		Gen EPA ID	
Manifest l			
Destination		Grid	
PO 23-1025			
Profile 636592IL	(GASOLINE AND DIESEI	, EXCLUDED UST CONTAMI	NATED SOILS)
Generator 117-EAST	-WEST PROPERTIES LLC	EAST-WEST PROP (S ASH	LAND AVE)
Time		perator Inbo	und Gross 66160 lb

	Time	Scale	Operator	Inbound	Gross	66160	lb
In	09/13/2023 11:33:27	Inbound 1	ndedina		Tare	28700	lb
Out	09/13/2023 11:33:27		ndedina		Net	37460 .	lb
					Tons	18.	73

Comments

Proc	luct	LD%	Qty	UOM	Rate	Tax	Amount	Origin
1 2	Declass Soil-Tons- WWMT-WASTE WATER M	100 100	18.73 18.73					COOK COOK

Total Tax Total Ticket

Driver`s Signature

•

WASTE MANAGEMENT JOI	raway RDF 233 W. Laraway Rd Liet, IL, 60436 : 815 727 6148			Reprint Ticket# 2	1702377
Customer Name PERRY ENVIRO Ticket Date 09/13/2023 Payment Type Credit Accou Manual Ticket# Hauling Ticket# Route State Waste Code Manifest 1 Destination		+-	0012607	ł Volume 1	5.0
Generator 117-EAST-WES	Inbound 3 nd		ROP (S ASHLAND A Inbound ( 1		64780 lb 27300 lb 37480 lb 18.74

Comments

Prod	luct	LD%	Qty	UOM	Rate	Tax	Amount	Origin
1 2	Declass Soil-Tons- WWMT-WASTE WATER M		18.74 18.74	Tons				COOK COOK

Total Tax Total Ticket

.

	Laraway RDF 21233 W. Laraway Rd Joliet, IL, 60436 Ph: 815 727 6148		Reprint Ticket# 17	02406
Customer Name PERRY Ticket Date 09/13 Payment Type Credi Manual Ticket# Hauling Ticket# Route State Waste Code Manifest 1 Destination		Carrier TOPNOTCH TOPNOT Vehicle# 62 Container Driver Check# Billing # 0012607 Gen EPA ID Grid	CH Volume 15.	0
Generator 117-E	2IL (GASOLINE AND DIESE AST-WEST PROPERTIES LLC	L EXCLUDED UST CONTAMINATED EAST-WEST PROP (S ASHLAND	AVE)	
Time In 09/13/2023 12: Out 09/13/2023 12:	19:58 Inbound 1 M	Operator Inbound DELAR DELAR	Gross Tare Net Tons	68460 lb 27060 lb 41400 lb 20.70

Comments

Prod	luct	LD%	Qty	UOM	Rate	Tax	Amount	Origin
1 2	Declass Soil-Tons- WWMT-WASTE WATER M		20.70 20.70					COOK COOK

Total Tax Total Ticket

WASTE MANAGEMENT JO	raway RDF 233 W. Laraway Rd liet, IL, 60436 : 815 727 6148			Reprint Ticket# 1	1702444
Customer Name PERRY ENVIR Ticket Date 09/13/2023 Payment Type Credit Accor Manual Ticket# Hauling Ticket# Route State Waste Code Manifest 1 Perfection		Vehicle# Container Driver Check# Billing # Gen EPA IN	0012607	Volume 15	5.0
	ASOLINE AND DIESEL ST PROPERTIES LLC				
Time In 09/13/2023 12:49:52 Out 09/13/2023 12:49:52	Inbound 4 nd	perator ledina ledina	Inbound	Gross Tare Net Tons	71560 lb 30680 lb 40880 lb 20.44

Comments

Prod	luct	LD%	Qty	UOM	Rate	Tax	Amount	Origin
1 2	Declass Soil-Tons- WWMT-WASTE WATER M	100 100	20.44 20.44					COOK COOK

Total Tax Total Ticket

	21. Ment Jo	raway RDF 233 W. Laraway 1 liet, IL, 60436 : 815 727 6148	Rd		Reprint Ticket#	1702459
Ticket Date Payment Type Manual Ticket Hauling Ticket Route State Waste O Manifest Destination PO	09/13/2023 Credit Accor # st# Code 1 23-1025		Vehicle# Container Driver Check# Billing # Gen EPA ID Grid	1	Volume 2	
Profile Generator				ST CONTAMINATED ROP (S ASHLAND		
	023 13:00:21 023 13:00:21	Scale Inbound 1	Operator MDELAR MDELAR	Inbound	Gross Tare Net Tons	70360 lb 29780 lb 40580 lb 20.29

Comments

,

Prod	luct	LD%	Qty	UOM	Rate	Tax	Amount	Origin
1 2	Declass Soil-Tons- WWMT-WASTE WATER M	100 100	20.29 20.29	Tons Tons				COOK COOK

Total Tax Total Ticket

	Laraway RDF 21233 W. Laraway Ro Joliet, IL, 60436 Ph: 815 727 6148	L • .	Reprint Ticket# 1702462
Customer Name PERRY Ticket Date 09/13/ Payment Type Credit Manual Ticket# Hauling Ticket# Route State Waste Code Manifest 1 Destination PO 23-102	Account	Carrier MIDWEST MIDWE Vehicle# 84 Container Driver Check# Billing # 0012607 Gen EPA ID Grid	ST Volume 15.0
Profile 636592 Generator 117-EA	• • • • • • • • • • • • • • • • • • • •	L EXCLUDED UST CONTAMINAT EAST-WEST PROP (S ASHLAN	,
Time In 09/13/2023 13:0 Out 09/13/2023 13:0	1:31 Inbound 1 M	Operator Inbound IDELAR IDELAR	d Gross 61580 lb Tare 29900 lb Net 31680 lb Tons 15.84

Comments

Prod	uct	LD%	Qty	UOM	Rate	Tax	Amount	Origin
1 2	Declass Soil-Tons- WWMT-WASTE WATER M		15.84 15.84	Tons Tons				СООК СООК

Total Tax Total Ticket

	21; мент Jo	raway RDF 233 W. Laraway Rc liet, IL, 60436 : 815 727 6148	i		Reprint Ticket# 1	702477
Ticket Date	09/13/2023 Credit Accort t# et# Code 1 . 23-1025 636592IL (Gi	ONMENTAL 636592II Int ASOLINE AND DIESE ST PROPERTIES LLC	Vehicle# Container Driver Check# Billing # Gen EPA I Grid L EXCLUDED	49 0012607 D UST CONTAMINATEI	Volume 15 O SOILS)	.0
Time In 09/13/20	023 13:11:12 023 13:11:12	Scale Inbound 1 t	Operator washi17 washi17	Inbound	Gross Tare Net Tons	69500 lb 30720 lb 38780 lb 19.39

Comments

Prod	luct	LD%	Qty	UOM	Rate	Tax	Amount	Origin
1 2	Declass Soil-Tons- WWMT-WASTE WATER M		19.39 19.39	Tons Tons				СООК СООК

Total Tax Total Ticket

	2123: ENT Jolie	way RDF 3 W. Laraway Rd et, IL, 60436 815 727 6148			Reprint Ticket# 1	1702507
Ticket Date Payment Type Manual Ticket# Hauling Ticket Route State Waste Co Manifest Destination PO	09/13/2023 Credit Account # de 1 23-1025		Vehicle# Container Driver Check# Billing # Gen EPA I Grid	0012607	Volume 15	;.0
				PROP (S ASHLAND		
	3 13:33:15 3 13:33:15	Inbound 1 no	Dperator dedina dedina	Inbound	Gross Tare Net Tons	64760 lb 26460 lb 38300 lb 19.15

Comments

Prod	uct	LD%	Qty	UOM	Rate	Tax	Amount	Origin
1 2	Declass Soil-Tons- WWMT-WASTE WATER M	100 100	19.15 19.15	Tons Tons				СООК

Total Tax Total Ticket

Driver`s Signature

.

	Laraway RDF 21233 W. Laraway Rd Joliet, IL, 60436 Ph: 815 727 6148		Reprint Ticket# 1702570
Ticket Date 09/ Payment Type Crea Manual Ticket# Hauling Ticket# Route State Waste Code Manifest 1 Destination		Carrier TOPNOTCH TOPN Vehicle# 47 Container Driver Check# Billing # 0012607 Gen EPA ID Grid	NOTCH Volume 15.0
Profile 636	4:49:51 Inbound 3 t		ID AVE)

Comments

Prod	luct	LD%	Qty	UOM	Rate	Tax	Amount	Origin
1 2	Declass Soil-Tons- WWMT-WASTE WATER M	100 100	18.54 18.54	Tons Tons				COOK COOK

Total Tax Total Ticket

WASTE MANAGEMENT	Laraway RDF 21233 W. Laraway Rd Joliet, IL, 60436 Ph: 815 727 6148		Reprint Ticket# 1702574
Ticket Date 09/ Payment Type Cre Manual Ticket# Hauling Ticket# Route State Waste Code Manifest 1 Destination	RY ENVIRONMENTAL 6365921L /13/2023 edit Account -1025	Carrier CERTIFIED CERT Vehicle# 21 Container Driver Check# Billing # 0012607 Gen EPA ID Grid	IFIED Volume 15.0
	5592IL (GASOLINE AND DIESEL 7-EAST-WEST PROPERTIES LLC		
Time In 09/13/2023 1 Out 09/13/2023 1	L5:01:14 Inbound 2 nd	perator Inbound ledina ledina	Gross73760 lbTare28700 lbNet45060 lbTons22.53

Comments

Prod	luct	LD%	Qty	UOM	Rate	Tax	Amount	Origin
1 2	Declass Soil-Tons- WWMT-WASTE WATER M		22.53 22.53				<b></b>	COOK

Total Tax Total Ticket

WASTE MANAGEMENT Laraway RDF WASTE MANAGEMENT Laraway Rd Joliet, IL, 60436 Ph: 815 727 6148		Reprint Ticket# 1702690
Customer Name PERRY ENVIRONMENTAL 6365921L Ticket Date 09/14/2023 Payment Type Credit Account Manual Ticket# Hauling Ticket# Route State Waste Code Manifest 1 Destination	Carrier MIDWEST MIDWEST Vehicle# 77 Container Driver Check# Billing # 0012607 Gen EPA ID Grid	Volume 15.0
In 09/14/2023 08:09:35 Inbound 2 tw	EAST-WEST PROP (S ASHLAND AV perator Inbound G. vashi17 T. vashi17 No	DILS) E) are 30300 lb et 42820 lb ons 21.41

Comments

Product		LD%	Qty	UOM	Rate	Tax	Amount	Origin
1 2	Declass Soil-Tons- WWMT-WASTE WATER M	100 100	21.41 21.41				• • • • • • • • • • • • • • • • • • • •	COOK COOK

Total Tax Total Ticket

#### Driver`s Signature

000452

WASTE MANAGEMENT	Laraway RDF 21233 W. Laraway Rd Joliet, IL, 60436 Ph: 815 727 6148		Reprint Ticket# 1	702693
Customer Name PERRY EN Ticket Date 09/14/24 Payment Type Credit Manual Ticket# Hauling Ticket# Route State Waste Code Manifest 1 Destination PO 23-1025	023	Carrier TOPNOTCH TOPNOT Vehicle# 501 Container Driver Check# Billing # 0012607 Gen EPA ID Grid	CH Volume 15	.0
		L EXCLUDED UST CONTAMINATED EAST-WEST PROP (S ASHLAND		
Time In 09/14/2023 08:11 Out 09/14/2023 08:11	:56 Inbound 2 tw	Dperator Inbound washi17 washi17	Gross Tare Net Tons	70820 lb 29260 lb 41560 lb 20.78

Comments

Product		LD%	Qty	UOM	Rate	Tax	Amount	Origin
1 2			20.78 20.78					COOK COOK

Total Tax Total Ticket

.

	Laraway RDF 21233 W. Laraway Rc Joliet, IL, 60436 Ph: 815 727 6148	I	Reprint Ticket# 1702701
Customer Name PERRY Ticket Date 09/14/ Payment Type Credit Manual Ticket# Hauling Ticket# Route State Waste Code Manifest 1		Carrier TOPNOTCH TOPNO Vehicle# 56 Container Driver Check# Billing # 0012607 Gen EPA ID	TCH Volume 15.0
Destination PO 23-102	ς.	Grid	
Profile 636592	IL (GASOLINE AND DIESE	L EXCLUDED UST CONTAMINATEN EAST-WEST PROP (S ASHLAND	D SOILS) AVE)
Time In 09/14/2023 08:1 Out 09/14/2023 08:1	8:55 Inbound 3 t	Operator Inbound washi17 washi17	Gross         77800 lb           Tare         31720 lb           Net         46080 lb

Comments

Product		LD%	Qty	UOM	Rate	Tax	Amount	Origin
1 2		100 100	23.04 23.04	Tons Tons				COOK COOK

Total Tax Total Ticket

Tons

23.04

	EMENT C	araway RDF 1233 W. Laraway R Foliet, IL, 60436 Ph: 815 727 6148	d		Reprint Ticket#	1702730
Ticket Date	09/14/2023 credit Acc et# cet# Code 1 23-1025		Vehicle# 8 Container Driver Check# Billing # Gen EPA ID Grid	0012607	Volume	15.0
Generator		EST PROPERTIES LL				
	2023 08:44:34 2023 08:44:34		Operator twashil7 twashil7	Inbound	Gross Tare Net Tons	77460 lb 29800 lb 47660 lb 23.83

Comments

Product		LD%	Qty	UOM	Rate	Tax	Amount	Origin
1 2	Declass Soil-Tons- WWMT-WASTE WATER M	100 100	23.83 23.83	Tons Tons				COOK COOK

Total Tax Total Ticket

	Laraway RDF 21233 W. Laraway Rd Joliet, IL, 60436 Ph: 815 727 6148		Reprint Ticket# 1702745	
Customer Name PERRY E Ticket Date 09/14/2 Payment Type Credit Manual Ticket# Hauling Ticket# Route State Waste Code Manifest 1 Destination PO 23-1025	023 Account	Vehicle# 62 Container Driver Check# Billing # 0012607 Gen EPA ID Grid	Volume 15.0	
		L EXCLUDED UST CONTAMINATEI EAST-WEST PROP (S ASHLAND		
Time In 09/14/2023 08:53 Out 09/14/2023 08:53	:31 Inbound 1 no	Dperator Inbound dedina dedina	Gross         70100           Tare         27060           Net         43040           Tons         21.	lb lb

Comments

Product		LD%	Qty	UOM	Rate	Tax	Amount	Origin
1 2	Declass Soil-Tons- WWMT-WASTE WATER M	100 100	21.52 21.52	Tons Tons				COOK COOK

Total Tax Total Ticket

WASTE MANAGEMENT	Laraway RDF 21233 W. Laraway Rd Joliet, IL, 60436 Ph: 815 727 6148		Reprint Ticket# 17	02755
Ticket Date 09/14/2 Payment Type Credit Manual Ticket# Hauling Ticket# Route State Waste Code Manifest 1 Destination	Account	Carrier TOPNOTCH TOPNOT Vehicle# 5 Container Driver Check# Billing # 0012607 Gen EPA ID Grid	CH Volume 15.	0
	L (GASOLINE AND DIESE) T-WEST PROPERTIES LLC Scale ( :19 Inbound 2 tw	L EXCLUDED UST CONTAMINATED EAST-WEST PROP (S ASHLAND Operator Inbound vashi17 vashi17		78800 lb 25060 lb 53740 lb 26.87

Comments

Product		LD%	Qty	UOM	Rate	Tax	Amount	Origin
1 2	Declass Soil-Tons- WWMT-WASTE WATER M	100		Tons				COOK COOK

Total Tax Total Ticket

	Laraway RDF 21233 W. Laraway Ro Joliet, IL, 60436 Ph: 815 727 6148	1		Reprint Ticket# 17	702772
Customer Name PERRY E Ticket Date 09/14/2 Payment Type Credit Manual Ticket# Hauling Ticket# Route State Waste Code Manifest 1 Destination	023	Carrier TOPNOT Vehicle# 08 Container Driver Check# Billing # 0012 Gen EPA ID Grid	CH TOPNOTCH	Volume 15	.0
PO 23-1025 Profile 6365921 Generator 117-EAS	L (GASOLINE AND DIESE T-WEST PROPERTIES LLC	L EXCLUDED UST CON EAST-WEST PROP (S	TAMINATED SO ASHLAND AVE	ILS) )	
Time In 09/14/2023 09:31 Out 09/14/2023 09:31	:30 Inbound 2 r	Operator Idedina Idedina	Ta	oss re t ns	69520 lb 32940 lb 36580 lb 18.29

Comments

Product		LD%	Qty	UOM	Rate	Tax	Amount	Orígin
1 2	Declass Soil-Tons- WWMT-WASTE WATER M	100 100	18.29 18.29	Tons Tons				COOK COOK

Total Tax Total Ticket

	Laraway RDF 21233 W. Laraway Rd Joliet, IL, 60436 Ph: 815 727 6148			Reprint Ticket#	1702799
Customer Name PERRY EN Ticket Date 09/14/20 Payment Type Credit A Manual Ticket# Hauling Ticket# Route State Waste Code Manifest 1 Destination	023	Vehicle# Container Driver Check#	0012607	Volume 1	5.0
P0 23-1025 Profile 636592II	L (GASOLINE AND DIESE F-WEST PROPERTIES LLC	L EXCLUDED	JST CONTAMINATED PROP (S ASHLAND	) SOILS) AVE)	
Time In 09/14/2023 09:59: Out 09/14/2023 09:59:	Scale 16 Inbound 4 t	Operator washi17 washi17	Inbound	Gross Tare Net Tons	79060 lb 31500 lb 47560 lb 23.78

Comments

Product		LD%	Qty	UOM	Rate	Tax	Amount	Origin
1 2		100	23.78 23.78					СООК СООК

Total Tax Total Ticket

WASTE MANAGEMENT J	araway RDF 1233 W. Laraway Rd oliet, IL, 60436 h: 815 727 6148			Reprint Ticket# 1	702986
Customer Name PERRY ENVI Ticket Date 09/14/2023 Payment Type Credit Acco Manual Ticket# Hauling Ticket# Route State Waste Code Manifest 1 Destination			TOPNOTCH TOPNOTC 08 0012607	CH Volume 15	. 0
PO 23-1025 Profile 636592IL ( Generator 117-EAST-W) Time In 09/14/2023 13:09:53 Out 09/14/2023 13:09:53	Inbound 4 no	L EXCLUDED U EAST-WEST F Operator ledina ledina	ROP (S ASHLAND 4	SOILS) AVE) Gross Tare Net Tons	68640 lb 32940 lb 35700 lb 17.85

Comments

Product		LD%	Qty	UOM	Rate	Tax	Amount	Origin
1 2	Declass Soil-Tons- WWMT-WASTE WATER M		17.85 17.85					СООК СООК

Total Tax Total Ticket

WASTE MANAGEMENT WASTE MANAGEMENT WASTE MANAGEMENT Doliet, IL, Ph: 815 727	60436
Customer Name PERRY ENVIRONMENTAL 6 Ticket Date 09/15/2023 Payment Type Credit Account Manual Ticket# Hauling Ticket# Route State Waste Code Manifest 1	Vehicle# 501 Volume 15.0 Container Driver Check# Billing # 0012607 Gen EPA ID
Destination P0 23-1025 Profile 636592IL (GASOLINE AN Generator 117-EAST-WEST PROPERT	Grid D DIESEL EXCLUDED UST CONTAMINATED SOILS) IES LLC EAST-WEST PROP (S ASHLAND AVE)
Time Scale In 09/15/2023 08:12:04 Inbound Out 09/15/2023 08:12:04	Operator Inbound Gross 83480 lb

Comments

Product		LD%	Qty	UOM	Rate	Tax	Amount	Origin
1 2	Declass Soil-Tons- WWMT-WASTE WATER M	100	27.11 27.11					COOK COOK

Total Tax Total Ticket

WASTE MANAGEMENT WASTE MANAGEMENT Laraway RDF 21233 W. Laraway Rd Joliet, IL, 60436 Ph: 815 727 6148	Reprint Ticket# 1703466
Customer Name PERRY ENVIRONMENTAL 636592IL Carrier TOPNOTCH TOPNOTCH	
Ticket Date 09/15/2023 Vehicle# 501	Volume 15.0
Payment Type Credit Account Container	
Manual Ticket# Driver	
Hauling Ticket# Check# Billing # 0012607	
State Waste Code Gen EPA ID	
Manifest 1	
Destination Grid	
P0 23-1025	
Profile 6365921L (GASOLINE AND DIESEL EXCLUDED UST CONTAMINATED SC	DILS)
Generator 117-EAST-WEST PROPERTIES LLC EAST-WEST PROP (S ASHLAND AVE	
	coss 85340 lb
	are 29260 lb
Out 09/15/2023 11:35:06 MDELAR Ne	et 56080 lb

Comments

Prod	luct	LD%	Qty	UOM	Rate	Tax	Amount	Origin
1 2	Declass Soil-Tons- WWMT-WASTE WATER M	100 100	28.04 28.04	Tons Tons				COOK COOK

Total Tax Total Ticket

Tons

28.04

# Groundwater Removal Invoices and Manifests

### Electronic Filing: Received, Clerk's Office 09/09/2024

# Invoice

Mokena 19701 S. 97th Avenue Mokena, Illinois 60448 Tel: (708) 479-6900 Fax:



LQ01913542 Work Order No Invoice Date W2200160 9/8/2023

Site #: 470803

. .

S. 8

Acct #: L000766742

environmentat

Perry Environmental Attn: Michael Keebler 2803 Old Rochester Road Springfield, IL 62703

Bill To:

Job Site:

Marathon Attn: Accounts Payable 8100 S. ASHLAND Chicago, IL 60620-4320 Tel: (000) 000-0000 Fax: Email: gflenvinc@gflenv.com

Comment	ts:					Credit Note C	ommen	ts:										
Servic Date		Servic Week		Purch	ase Order		Rep	Driver	Zone	Route No	Pay Me	ment thod	Payme Terms		t Truck No		lo Time Ir	Time Out
9/6/20:	23	36	l				HG - AC4				тв		Net 30 Days		1643			
М	anifest	Refer	rence Numb	ers	Conso	lidated Manife	ted Manifest Number Third Party Manifes					est Ref. No. Work			rk Order Ref	erence Num	pers	Load Number
······			·····							02	524732	4			MK26	5013		215140
Line No	Part N	0			Quot	ed Desc	_			Srv Sched	Waste Class		upply olume	Waste Volume Removed	Qty Billed	Price Per UOM	Billing UOM	Subtotal of Service
1	1660 Vac Truck Charge (Inc 1st Hour On Sit			lour On Site)		<u> </u>			0					1.00000	\$350.0000	Flat rate	\$350,0	
2	1675	c	contaminated V	Vater						0				3400	3409.00000	\$0.5000	Gallon	\$1,700.0
3	2999	E	ERF		_										1.00000	\$0.0000	Each	\$203.9
2% per	month	(24%	per annum)	late charg	e on balance	s over 30 day	/s from	date of invo	oice						Invoice Su	Immary		
ļ												IL	. USA		\$0.00	Sub-Total		\$2,253.98
1																Total Tax		\$0.00
																Totai (USD)		\$2,253.98
															83-221	3946		

Please detach and return stub with your payment



Account Number: 1000766742 Amount Due: \$2,253.98
Invoice Number: 1Q01913542 Amount Paid:

How to pay your bill:

Credit card, call (708)-479-6900

EFT Payments: Please send your remittance information to GFLUSliquidar@gflenv.com

Cheque payable to GFL Environmental Services USA, Inc. along with this stub

#### 0000000 000001000766742 0000 GFL48000L001913542 00000225398 3

Please Remit To:

GFL Environmental Services USA, Inc. 18927 Hickory Creek Drive, Suite 200 Mokena, Illinois 60448 Tel: (708) 479-6900 Fax:

Email: GFLUSliquidar@gflenv.com



Electronic Filing: Received, Clerk's Office 09/09/2024

24 HR EMERGENCY RESPONSE

(708) 479.6900

(866) 579.6900

(708) 479.6890 - fax

WK5P2073

MK 265013

19701 S 97th Avenue Mokena, IL 60448 Special Waste Hauler #3922 US EPA # ILD984831396

19701 S 97th Avenue Mokena, IL 60448

Green Today, Green For Life, | gflenv.com

Generator/Customer	1	Job Site							
Name: PEREXE	NUTEONMENTAI	Name:	Mist	toe ,					
Address:		Address:	188 5	Aspart					
City, State, Zip:		City, State, Zip:							
Contact:		Contact:		perce					
Vanifest # 25247	7324	Customer PO #							
Type of Recyclable Product/Waste	Quantity	Pric Per Gal		Amount					
lon-Hazardous Used Oil Halogen Level <1000 PPM □									
Ised Anti-Freeze									
Ion-Hazardous Waste Water	3.40001								
Ion-Hazardous/Sludge		1							
ervice/Truck Charge	4	0							
emurrage Charges									
n-Spec Used Oil Delivered									
Ised Oil Filter Pick-up									
Ion-Hazardous Drum Pick-up									
arts Washer - Delivery/Service									
PAID CHECK #	Call office with	VISA MC AMEX		OFFICE TO PAY					
Dn SiteTime	Start		End						
Port to PortTime	Start		End						
Scope of Work Performed:		1							
	Jayne Lybe	Truck/	Trailer #	643 Date: 7/6/					
nerator Certification enerator) hereby declare that the contents of this c rked and labeled/placarded, and are in all respects B waste. I also hereby certify to pay all cost associa nimization statement identified in 40 DFR 262.27 (a)	in proper condition for transport ted with disposal of any non dis	according to applicab closed hazardous/PCB	le national govern waste found to be	ment regulations as a non hazardous/non in this shipment. I certify that the waste					

Verting an **Customer Signature** 

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### STANDARD TEELectronic Filing NReceived, Clerk Sa Office 09/09/2024 of the data the Facture Title to Non-centerming

THESE STANDARD TERMS AND CONDITIONS FORM A PART OF THE AGREEMENT BY AND BETWEEN GFL ENVIRONMENTAL INC., INCLUDING ANY SUBSIDIARIES (COLLECTIVELY "GFL") AND CI STOWER NAMED ON THE WORK ORDER ("CUSTOMER") TO WHICH THESE STANDARD TERMS AND CONDITIONS ARE ATTACHED ( THE "AGREEMENT").

#### CUSTOMER and GFL AGREE AS FOLLOWS:

#### 1.0. DEFINITIONS

- "Contaminants" means any quantity of PCB, herbicides, pesticides, dioxins, explosives, radioactive or bio-medical (a) material or any other substance, the handling, treatment, transportation or storage of which is regulated by applicable Regulations {c1
- "Equipment" means all equipment supplied by GFL as described in the Work Order
- "Pacifity" means a GFL facility or a third-party disporal facility as indicated on the Work Order which is designated and permitted under applicable Regulations to receive and dispose of Waste. (c)
- "Non-Conforming Waster means any materials or substances, the description of which does not conform to the description(s) including any manifests and or samples thereof provided to GFL by CUSTOMER. "Regulation(s)" means all statutes, laws, rules, orders and regulations in effect from time to time by any government or tdi
- (e) yovernmental board or agency having junsdiction over any aspect of the subject matter of this Agreement. "Services" includes, as applicable, as described in a Work Order: (i) handling, storing, treating, collecting, transporting,
- ٥Ď recycling or disposal of Waste; (ii) supply, rental, leaving or sale of Equipment: (iii) supply of products: and (iv) supply professional services
- "Term" means the term of this Agreement as described in the Work Order and includes any renewal term thereof  $\{g\}$ pursuant to Section 3.1 of these Terms and Conditions
- 6h) UMO" means used motor oil.
- "Waste" means only those materials or substances that conform to the description(s) thereof (including any manifests) 6h and samples, if applicable, provided to GPL by CUSTOMER but does not isolate any Non-Conforming Waste. "Work Order" means the form to which these Terms and Conditions are attached and form a part of, which set out the
- (i) Services to be provided and where applicable, the fees payable for such Services.

#### 2.0. PRICING AND PAYMENT

- The fees and charges payable by CUSTOMER for the Services are as set out in the Work Order, or as invoiced by GFL to CUSTOMER, CUSTOMER acknowledges that fees and charges set out in the Work Order do not include charges for (a) Non-Conforming Waste
- Unless otherwise specified, involces may be submitted by GFL at any time after completion of the Services
- Payment is due upon receipt of invoice. Interest will accuse on all amounts remaining unpaid thirty (30) days after the invoice date at the rate of 2% per month (24% per annum) until paid. GFL reserves the right to suspend all Services until any past due balance is paid in full but such suspension of Services will not constitute termination of this Agreement. (c)
- There CUSTOMER fails to pay for the Services within thirty (30) days of invoice date, GFL reserves the nght to return CUSTOMER any material or substance collected from CUSTOMER, including Non-Conforming Waste, and (d) wi
- CUSTOMER agrees to accept such return, where permitted by applicable Regulations. GPL may increase fees and charges as set out in the Work Order annually by giving CUSTOMER thirty (30) days' written notice prior to the effective date of such increase. (f)
- when warnable by increased fuel prices, GFL may, in its sole discretion, charge a reasonable fuel surcharge in addition to the amounts charged fuel prices, GFL may, in its sole discretion, charge a reasonable fuel surcharge in addition to the amounts charged for Services and CUSTOMER agrees to pay such charges. Fluctuations in the market price of WTI Crude of or 25% in any calcular quarter during the Term will result in a corresponding charge on the price particularized to CUSTOMER for UMO GFL will provide CUSTOMER with thirty (30) days advance notice of change in the UMO price. If CUSTOMER objects to such change, it may terminate UMO  $(\alpha)$
- services only by giving GFL written notice within ten (10) days of CUSTOMER's receipt of the notice of UMO price change. If no notice of termination is given by CUSTOMER within such period, the price for UMO will be changed in accordance with such notice of UMO price change and all other terms of this Agreement with remain in effect.
- An additional per gallon processing fee will apply where the water content of UMO collected from CUSTOMER (h) exceeds \$25. 10
- rees associated with earbon taxes or levies will apply, including direct and indirect tees charged by any government or governmental board or agency having jurisdiction over any aspect of the subject matter of this Agreement and will be voiced to CUSTOMER in addition to fees and charges set out in the Work Order.
- GFL may increase anotonis charged for its Service at any time during the Term on notice in writing to CUS FOMFR if Regulations impose additional taxes, tariffs, fees, surcharges or other charges in respect of any Services provided and (i)
- CUSTOMER agrees to pay such charges as mouted. Maximum allocable transport weight for Wasto in 55 gallon drams is 425 pounds. Drams exceeding this allowable weight will be repacked into additional drams and or containers at a cost to be invoiced to CUSTOMER in addition to 653 <sub>c</sub>h fees and charges set out in the Work Order

#### 3.0. TERM AND TERMINATION

3.1. Term. The Term shall outcomplicably renew for the same nerved of time as the initial term set out in the Work Order and will continue to renew at the expiration of each subsequent term unless CUSTOMER gives GFL written notice at least sists (60) days prior to the expiration of the then expiring Term.

- CUSTOMER may terminate this Agreement prior to the expiry of the Term by providing not less than thirty (30) days (a)
- CUSTOMER may terminate this Agreement prior to the expiry of the Term by providing not less than thirty (30) days prior written notice to GFL is in breach of any term of this Agreement and finds to remedy such breach within ten (10) days of written notice by CUSTOMER to GFL; this CUSTOMER receives a notice of an annual increase to fees pursuant to Section 2.0 ter which CUSTOMER does not accept GFL may terminate this Agreement prior to the expiry of the Term by providing not less than thirty (30) days' prior written notice to CUSTOMER if there occurs any change in Regulations which materially impacts GFLs abolity to perform the Services. GFL new also terminate this Agreement prior to the expiry of the Term, if: (i) CUSTOMER table to mike payment to GFL as required herein and such non-payment continues for more ten (10) days after the due date, in the CUSTOMER is there occurs of the Agreement prior to the expires of the transition that the due date, in the CUSTOMER is there occurs of the such non-payment expirement prior to the term, if: (i) CUSTOMER table to mike payment to GFL as required herein and such non-payment expirement prior to the term of the due date. or (i) CUSTOMER is in breach of any term of this Agreement and fails to remedy such breach within ten (10) days of written notice by GFL to CUSTOMER.
- Enlar party may terminate this Agreement innucleately in any of the following caroumstances: (i) the other party submits or files a perition of bankruptry or is declared bankrupt er starts preceding of arrangement or settlement in relation to bankruptry. (ii) the other party applies to a court for the appointment of an administrator m relation to it, (iii) (c) returno to cancupter, on the other parts applies to a concrete the appointment of a samination inclusion to it, this the other party causes to or bireation for window percent in the ense of a boardifie orbit agreep re-organization, or over the other party causes to or bireation to cause to cause to cause a substantial part fibreof. The dataulting party shall promptly inform the non-dataphing party by written notification upon the occurrence of acts of the above hardel create. CC STOMER agrees that, notworthandnoig termination of this Agreement, it will grant GFL and its employees access to the CUSTOMER site for such partod of time as GFL may reasonably require following such termination to canably:
- and remove all of its Equipment and CUSTOMER agrees to provide such access provided that GFL such access shall be at manually agreeable threes and that GFL employees abides by reasonable rules and regulations of CUSTOMUR site

#### 4.0 EQUIPMENT AND SUPPLIES

- Where Services include the supply of Equipment, CUSTOMER succes that (1) all servicing, repair and maintenance of 1:01 Equipment will be performed only by GPL, (i) all Equipment will remain the sole and evelopive property of GPL and will, apon termination of this Agreement, by relative d to GPL in substantially the same state of repair 4- of the time of its delivery to CUSTOMER receiverable wear and rear and damage by OFL excluded, ton' it will use the Equipment only for the purpeters) for which it is supplied and in accordance with its labelling and packaging, and try it will pay for replacement of the Equipment due to loss or damage while in the eastody and control of CUSTOMER, other than from
- reprintment of the Fatapharm and the set of the set and set when the custody and control or CPSTONER, shall not more GEL's hundling thereof. Which Instanting the generality of the foregoing CPSTONER shall not introduce any Continuum into the fapipment except a copressly described in the Work Order. Where Services including the provision of parts classer, or flaid recovery service to CUSTOMER, any solutions of solverts, including educous cleaning, solution, flaid evolute non-hurandous waster (Non-Regulated Worke') provided by
- shi GFL with no be neighbore combined or notions made or such to standard model or such er moving a model and the Non-regulated Waste hazardiens under applicable Regulations. CESTOMER shall not place parts or point gons that have been contaminated with, er otherwise introduce Contaminants into any solvent or solution provided by GFL, except as disclosed in writing to GFL if CUSTOMER depress of any GFL suppled solutions or solvents other than by retorn to GFL, tide therets will pass to CUSTOMER at the time of such dispetal and GFL will have no responsibility for such dence al

#### 5.0. CONDITIONS OF SERVICE

#### 5.1. General Conditions

- General Conditions. Where required by application Regulation, CUSTOMER shall provide GEU with a generator number prior to GFL providing those Services to CUSTOMER for which a generater number is required. Title to the Whete, but not title to any Non-Corrigning Waste onto GFL's transport equipment or, in the event CUSTOMER interestiv, shall pass to 101, upon leading of the Waste onto GFL's transport equipment or, in the event CUSTOMER fat
- (b)

CUSTOMER agrees that is that ensure a safe and stotable work site to: GFL, its equipment, employees and sub-contractors. CUSTOMER kereby grants GFL the irrevocable right to access CUSTOMER's site at all reasonable introin order to provide Services, provided that GFL employees will comply with CUSTOMER's reasonable rules and regulations while at CUSTOMER's size CUSTOMER acknowledges that GFL is not responsible for any damage to pavement er droing surfaces caused by GYL in providing the Services.

CUSTOMER's taking as a base costs of over a more importange in eleveros. CUSTOMER's taking at its sole cost and expense prepare: (it all Waste in accordance with all applicable Regulations, including, but not hunled to container specifications for any container not sciplicd by GFL, and all markings and labeling of containers supplied by GFL, and (it) all documentation requested by GFL or required by any regulators authenty is and/or Facility in connection with the Services to be provided by GFL. CUSTOMER shall not add or permit (d) to be added any material or substance to any tank(s) from which GFL collects Waste, or to any Equipment, that is not

to be added any material or substance to any tank(s) from which GPL collects Waste, or to any Equipment, that is not consistent with its labeling, packaging or other documentation provided to GFL. GPL may, at its sole discretion, effect to accept or reject all or any quantity of Non-Conforming Waste. If GFL elects to provide services in respect of any annount of Non-Conforming Waste, such election skill not impair or operate as a waiver of any right or remidy available to GFL, including revocation of Services. GFL may return any Non-Conforming Waste to CCSTOMER for disposal by CUSTOMER at CUSTOMER'S sole cost and expense and CUSTOMER agrees to accept such return, where permitted by applicable Regulation. If Non-Conforming Waste cancel be returned to CUSTOMER, GFL and CUSTOMER shall agree to the manner of disposal of the Non-Conforming Waste, in compliance with applicable Regulations, provided that in the absence of agreement within two (2) Business Days of notice from GFL to CUSTOMER of GFL's receipt of Non-Conforming Waste of Stom Studies of Non-Conforming Waste is acceled to that any relation of the special of the special of Non-Conforming Waste of Non-Conforming Waste is used to the manner as it may reasonably determine and in compliance with applicable Regulations. Conforming Waste in such manner as it may reasonably determine and in compliance with applicable Regulations CUSTOMER shall pay GEL all costs incurred by GEL in connection with the handling, storage, treatment, transportation and if applicable, disposal of such Non-Conforming Waste and any Egopment and any other material or substance contaminated by such Non-Conforming Waste as invoiced.

#### 5.2. Customer's Representations and Warranties

- Customer's Representations and Warranties CUSTOMER represents and warrants to GFL and acknowledges that GFL is relying upon such representations and warranties in agreeing to providing the Services, that: (i) each description of any substance or material (whether oral or written) or sample of any substance or material provided by CUSTOMER to GFL in respect of Services to be provided by GFL, conforms to the characteristics of the substance or material provided by CUSTOMER to GFL in all material respects and is in compliance with all applicable Regulations. (ii) where CUSTOMER is not the generator of the Waste respects and is in compliance with all applicable (regulations, (ii) where COSTOMER is not the generator or the Waste in respect of which GFL provides Services, the information provided to GFL by CUSTOMER was provided by the generator and to the knowledge of CUSTOMER after due mapiry such information is tree and accurate and such generator is the owner of the substance or material provided to GFL, and (iii) Waste, provided or delivered to GFL, has not been co-rangeled with another waste stream and its physical properties have not been altered. If, at any time either before or after delivery of any substance or material or sample to GFL, CUSTOMER receives information that any insterial or substance delivered to GFL is Non-Conforming Waste, CUSTOMER shall biumediately report such information to GFL.
- CUSTOMER further represents and warrants that all hazards and risks as applicable to the health and safety of GFL th personnel while performing the Services at CUSTOMER's site have been accurately disclosed to GFL

#### 5.3. GFL's Representations and Warrantics

- GFL represents and warrants that (i) it holds all permits and authorizations required to provide the Services, (ii) it will (a) perform the Services in compliance with applicable authorizations, permits and Regulations and in a good and workmanlike manner, and (iii) the Facility(s) used by GFL for the disposal or treatment of Waste has all permits and
  - authorizations required by applicable Regulations. Except as expressly stated in this Section 5.3. GFL makes no other representations and provides no other warranties of any kind, express or implied (whether arising under law or equity or eastom of usage), including without birotation implied warranties of merchantability and fitness for a particular purpose

#### 6.0, INDEMNIFICATION

- CUSTOMER agrees to indemnify, save harmless and defend GFL, its directives, officers, employees and agents (collectively "GFL Indemnifees") against any and all liabilities, cloins, pendice, imposed pursuant to Regulation or otherwise, surts and the costs and expensions involved thereto, including reasonable legal fees on a solucior and wan clients basis, which any GFL Indemnifees may incur, become responsible for or pay as a result of daub or bodily injury to any percent or any destruction or damage to any property, contamonation or adverse effectivity to the environment or any breach of the common law or of any Regulation, caused or arising out of: (i) CUSTOMER's breach of any term or provision of the Agreement, (ii) any negligent or willful act or omission of CUSTOMER, its employees, agents or independent contractors in concernon with the Services and or Equipment, (iii) Non-Conforming Waste, and (iii) Waste which becomes the subject of any governmental order of enforcement action, and/or (v) any condition at CESTOMER's site or any site where the Service occurs at the direction of or with the automatantic of CUSTOMER.
- CUSTOMER visite or any site where the Service eccurs at the duction of or whit the automation of CUSTOMER. oFL agees to indemnify, sinc harmlers and defend CUSTOMER, us directive, others, employees and agents (collectively "CUSTOMER Indemnitees") from and against any and all habitates, china, penaltics, ruits and the costs and expenses mediantal thereto, methoding reasonable legal fees on a solicitor and own client basis which any CUSTOMER Indemnitees to properly, contamination of or adverse effective) to the environment or any breach of common Law or of any Regulations, caused or arising out of: (i) GFL's brench of any term or provision of this Agreement. (ii) any negligent or wellfal act or omission of GFL its employees, agents, or subcontractors in connection with the
- any heighter to which are entired to the provision of CPU is entired with the heighter of the Services and or the provision of Equipment personant to this Agricement. In the event that any claims, penaltice, losses, drivinges, cests, expresses and other lobilities referred to above are contributed to by the breach of contract, negligence, willful inscendart or violation of Los of both CF1 and (C) CUSTOMER, the parties agree that all such claims, penalties, losses, damages, costs, expenses and other flabilities will be apportuned among the parties on the basis of their comparative degrees of fault.

#### 7.0. INSURANCE AND LIMITATION OF LIABILITY

- GEL with maintain during the performance of this Agreement insurance coverage that is not less than required under applicable Regulations in each initializion where the Services are performed. Where CUSTOMER requires GEL to acquire specific maintance coverage and or bonding in order to perform the (a)
- Where CESTOMER requires (ii), to acquire spectre maintaise environge and or bonding in order to perform the Services, CUSTOMER agrees to notive (SFL or each requirements prior to the provision of the applicable Services, GFL reserves the right to refuse to provide such additional insurance coverage and or bonding, in its discretion. Notwithstanding any other provision, term or condition of this Agreement, in no oceant shall GFL he habit to CUSTOMER or any third partyris, for any damages, claims periodiase, costs or expensive subaroact, or however characterized, whether pursuant to solute or the common law, which exceed the limits or coverage of GFL's meanance characterized. 615 nolicies
- configure parts shall be leable to the other parts under or in connection with the Services for the loss of actual or 131 anticipated profit, nut losses caused by business interruption, nut loss of people di er reputation, and or in Fany inducet. sectial, consequential, cost, los or domago even d sech cost, expense, less or danage was reasonably fore-cable or might reasonably have been contemplated by the parties and whether arising from breach of this Agreen on, tert, negligence, breach of statutory duty or otherwise

8.0. FORCE MAJETIRE. Noty distanding any other right OFL may have at law or in courty of any other provision in figs sectors, GH, will be exected from highly for any low, and for non-performance of this Agreement, and shall be extited out extension of time, to the extent as Services are disrupted or delayed by any even of fire er other evolution (general labor distributed earthquake torradoes, and other acts of Gud acts or omissions of povernment, terrorism or threats of terrorism, service weather, revere unfore-earble market shortages to the extent such shortages excuse the performance of a supplice of equipment, materials, commodities, operating consumables or other goods by operation of law, or ony other cause beyond GFI is reasonable control.

9.0. AGENCY. CUSTOMER authorizes GH to act as us ogent for documentation and disposal purposes in connection with the Services

10.0. ASSIGNMENT. CUSTOMER may not assign this Agreement to any ford party without the prior written concent of GEL

#### H.0. GENERAL

- The representations, warransies and indemnities set out herein shall survive ske terminition or expiration of dus Agreement (3)
  - This Auteement shall be powerned on all respects by the lass of the Provincets) in which the Services are provided
  - This regretulate services an elements of all rejects to get all solve the from terms in solution to envice an environ and solve and the service and provided by the service and the service service and the service and the service service and the service service service and the service and the service shall be determed to have been received upon delivery to the address noted on the Services Order in the case of overswits courser and upon receipt or confirmation of sending for a lay transmission or email, read receipt requested

# Electronic Filing: Received, Clerk's Office 09/09/2024

Plea	ase prir	nt or type.								Form	Approved.	OMB N	o. 205	0-0039
1		ORM HAZARDOUS ASTE MANIFEST	1. Generator ID Number		2. Page 1 of		ency Response		4. Manifest 1	racking Nu	mber 732	4.	IJk	$\langle$
	5. Ger	nerator's Name and Mailin	g Address		1	Generator	s Site Address	(if different t	han mailing addres	s)				
				George 4										
	Gener	ator's Phone:	and the second	2	I									
	6. Trai	nsporter 1 Company Nam	e Mroidathal tervices doa m	4. 2					U.S. EPA ID N		Sec. a de come			
	7. Trai	nsporter 2 Company Nam					-		U.S. EPAID N		D9844S1	14280		
	-													
	8. Des	ignated Facility Name and	I Site Address SPECIAL WASTE DISPOSAL						U.S. EPA ID N	umber				
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		<b>1.</b> 001 HAZAREC	RIS LIQUID WASTE				No.	Туре	Quantity	Wt./Vol.				
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	15. С п	ENERATOR'S/OFFERO	R'S CERTIFICATION: I hereby declare that the conte ded, and are in all respects in proper condition for tran	nts of this c isport accor	onsignment a ding to applic	are fully an able interr	d accurately de ational and nati	scribed abov	e by the proper shi	pping name	, and are clas	sified, pa	ickaged	,
	E	xporter, I certify that the c	ontents of this consignment conform to the terms of th mization statement identified in 40 CFR 262.27(a) (if I	e attached	EPA Acknowl	edament o	f Consent.	-	-	in only one only		, in the contract of	in any	
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INTL		porter signature (for expor	ts oniv):	L 8	Export from U	J.S.	Port of en Date leavi							
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SIGN	19. Ha	zardous Waste Report Ma	inagement Method Codes (i.e., codes for hazardous v	vaste treatrr	nent, disposa	l, and recy	cling systems)							
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	20 5-	signated Facility Owner or	Operator: Certification of receipt of hazardous materi	ale coursed	by the ment		as noted in the	180			7			
		I/Typed Name				nature	as nated in iten	104			́ Мо	nth C	ay	Year
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=PA	Form	8700-22 (Rev. 12-17)	Previous editions are obsolete.							GENE	RATOR'	S INIT	IAL (	COPY

# Electronic Filing: Received, Clerk's Office 09/09/2024 U.S. EPA Form 8700-22 Note: It additional space is needed for waste descriptions, enter these additional descriptions

Read all instructions before completing this form.

- 1. Federal regulations require generators and transporters of hazardous waste and owners or operators of receiving facilities designated on the manifest to complete this form (EPA Form 8700-22) and, if necessary, the continuation sheet (EPA Form 8700-22A) for both interand intrastate transportation of hazardous waste.
- 2. This manifest reflects formatting changes made by U.S. EPA in December 2017. Beginning on June 30, 2018, this manifest (Revision 12-17) must be used and all previous editions are prohibited. Go to www.epa.gov/e-manifest for additional information.
- 3. This form must be purchased from a registered printer
- (https://www.epa.gov/hwgenerators/approved-registered-printers-epas-manifestregistry#how) and has been designed to be filled out using standard computer printers; a firm point pen may also be used-press down hard. After June 30, 2018, this form can also be completed electronically in EPA's e-Manifest system.

The public burden related to the Uniform Rezentous Waste Nan Test which is approved under OMB 2000-0019 is estimated to average (per manifest) 60 menutes for portantians, 20 m netros for transportans, and 20 m inutes for owners and operations of recording faculties designated on the manifest. This is a mandatory colloction under 49 CFR Part 262, Subpart B: 40 CFR Part 263, Subpart B: and 40 CFR Parts 264 and 266, Subpart E: An agency may not conduct or sponsor, and a person to not required to respond to a collection of information unless it displays a currently valid OMB control number. The completed form should be submitted in accordance with the instructions accompanying the form, or as epocified in the corresponding regulation. Send comments on the Agency's need for this information, the eccuracy of the provided burden estimates, and any suggested methods for minimizing respondent burden, including through the use of e-Manifest to the Birecton, Celection Strategies Bivicen, U.S. Environmental Protection Agency (2822T), 1200 Pennsylvania Ave., NW Washington, BIC 20469. Please include the OMB control number in any correspondence. Bo NOT send the completed manifest forms to this address. Privacy Act Statement - None of the internation collected under the Manifest Program is considered Personally Identifiable Information (Pill or Confidential Econors Information (CBI)

I. Instructions for Generators

#### Item 1. Generator's U.S. EPA Identification Number

Enter the generator's U.S. EPA twelve-digit identification number, or the state generator identification number if the generator site does not have an EPA identification number. Item 2. Page 1 of

Enter the total number of pages used to complete this manifest (i.e., the first page (EPA Form 8700-22) plus the number of continuation sheets (EPA Form 8700-22A), if any).

#### Item 3. Emergency Response Phone Number

Enter a phone number for which emergency response information can be obtained in the event of an incident during transportation. The emergency response phone number must:

- 1. Be the number of the generator or the number of an agency or organization who is capable of and accepts responsibility for providing detailed information about the shipment;
- 2. Reach a phone that is monitored 24 hours a day at all times the waste is in transportation (including transportation related storage); and
- 3. Reach someone who is either knowledgeable of the hazardous waste being shipped and has comprehensive emergency response and spill cleanup/incident mitigation information for the material being shipped or has immediate access to a person who has that knowledge and information about the shipment.

Note: Emergency Response phone number information should only be entered in Item 3 when there is one phone number that applies to all the waste materials described in Item 9b. If a situation (e.g., consolidated shipments) arises where more than one Emergency Response phone number applies to the various wastes listed on the manifest, the phone numbers associated with each specific material should be entered after its description in Item 9b.

#### Item 4. Manifest Tracking Number

This unique tracking number must be pre-printed on the manifest by the forms printer.

Item 5. Generator's Mailing Address, Phone Number and Site Address

Enter the name of the generator, the mailing address to which the completed manifest signed by the designated facility should be mailed, and the generator's telephone number. Note, the telephone number (including area code) should be the normal business number for the generator, or the number where the generator or his authorized agent may be reached to provide instructions in the event the designated and/or alternate (if any) facility rejects some or all of the shipment. Also enter the physical site address from which the shipment originates only if this address is different than the mailing address.

#### Item 6. Transporter 1 Company Name, and U.S. EPA ID Number

Enter the company name and U.S. EPA ID number of the first transporter who will transport the waste. Vehicle or driver information may not be entered here.

Item 7. Transporter 2 Company Name and U.S. EPA ID Number

If applicable, enter the company name and U.S. EPA ID number of the second transporter who will transport the waste. Vehicle or driver information may not be entered here. If more than two transporters are needed, use a continuation sheet(s) (EPA Form 8700-22A).

Item 8. Designated Facility Name, Site Address, and U.S. EPA ID Number Enter the company name and site address of the facility designated to receive the waste listed on this manifest. Also enter the facility's phone number and the U.S. EPA twelve-digit identification number of the facility.

Item 9. U.S. DOT Description (Including Proper Shipping Name, Hazard Class or Division, Identification Number, and Packing Group)

Item 9a. If the wastes identified in Item 9b consist of both hazardous and nonhazardous materials, then identify the hazardous materials by entering an "X" in this Item next to the corresponding hazardous material identified in Item 9b.

Item 9b. Enter the U.S. DOT Proper Shipping Name, Hazard Class or Division, Identification Number (UN/NA) and Packing Group for each waste as identified in 49 CFR part 172. Include technical name(s) and reportable quantity references, if applicable.

in Item 27 on the continuation sheet (EPA Form 8700-22A). Also, if more than one Emergency Response phone number applies to the various wastes described in either Item 9b or Item 27, enter applicable Emergency Response phone numbers immediately following the shipping descriptions for those Items.

Item 10. Containers (Number and Type)

Enter the number of containers for each waste and the appropriate abbreviation from Table I (below) for the type of container.

TABLE ITYPES OF CON	TAINERS
BA = Burlap, cloth, paper, or plastic bags.	DT = Dump truck.
CF = Fiber or plastic boxes, cartons, cases.	DW = Wooden drums, barrels, kegs.
CM = Metal boxes, cartons, cases (including roll- offs).	HG = Hopper or gondola cars.
CW = Wooden boxes, cartons, cases.	TC = Tank cars.
CY = Cylinders.	TP = Portable tanks.
DF = Fiberboard or plastic drums, barrels, kegs.	TT = Cargo tanks (tank trucks).

DM = Metal drums, barrels, kegs.

Item 11. Total Quantity

Enter, in designated boxes, the total quantity of waste, Round partial units to the nearest whole unit, and do not enter decimals or fractions. To the extent practical, report quantities using appropriate units of measure that will allow you to report quantities with precision. Waste quantities entered should be based on actual measurements or reasonably accurate estimates of actual quantities shipped. Container capacities are not acceptable as estimates.

Item 12. Units of Measure (Weight/Volume)

Enter, in designated boxes, the appropriate abbreviation from Table II (below) for the unit of measure.

TABLE II.	UNITS OF MEASURE
G = Gallons (liquids only).	N = Cubic Meters.
K = Kilograms.	P = Pounds.
L = Liters (liquids only).	T = Tons (2000 Pounds).
M = Metric Tons (1000 kilograms).	Y = Cubic Yards.
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Note: Tons, Metric Tons, Cubic Meters, and Cubic Yards should only be reported for very large bulk shipments, such as rail cars, tank trucks, or barges.

#### Item 13. Waste Codes

Enter up to six federal and state waste codes to describe each waste stream identified in Item 9b. State waste codes that are not redundant with federal codes must be entered here, in addition to the federal waste codes which are most representative of the properties of the waste.

- Item 14. Special Handling Instructions and Additional Information
  - 1. Generators may enter any special handling or shipment-specific information necessary for the proper management or tracking of the materials under the generator's or other handler's business processes, such as waste profile numbers, container codes, bar codes, or response guide numbers. Generators also may use this space to enter additional descriptive information about their shipped materials, such as chemical names, constituent percentages, physical state, or specific gravity of wastes identified with volume units in Item 12.
  - 2. This space may be used to record limited types of federally required information for which there is no specific space provided on the manifest, including any alternate facility designations; the manifest tracking number of the original manifest for rejected wastes and residues that are re-shipped under a second manifest; and the specification of polychlorinated biphenyl (PCB) waste descriptions and PCB out-of-service dates required under 40 CFR 761.207. Generators, however, cannot be required to enter information in this space to meet state regulatory requirements.

Item 15. Generator's/Offeror's Certifications

- 1. The generator must read, sign, and date the waste minimization certification statement. In signing the waste minimization certification statement, those generators who have not been exempted by statute or regulation from the duty to make a waste minimization certification under section 3002(b) of RCRA are also certifying that they have complied with the waste minimization requirements. The Generator's Certification also contains the required attestation that the shipment has been properly prepared and is in proper condition for transportation (the shipper's certification). The content of the shipper's certification statement is as follows: "I hereby declare that the contents of this consignment are fully and accurately described above by the proper shipping name, and are classified, packaged, marked and labeled/placarded, and are in all respects in proper condition for transport according to applicable international and national governmental regulations. If export shipment and I am the Primary Exporter, I certify that the contents of this consignment conform to the terms of the attached EPA Acknowledgment of Consent." When a party other than the generator prepares the shipment for transportation, this party may also sign the shipper's certification statement as the offeror of the shipment.
- 2. Generator or Offeror personnel may preprint the words, "On behalf of" in the signature block or may hand write this statement in the signature block prior to signing the generator/offeror certification, to indicate that the individual signs as the employee or agent of the named principal.

Note: All of the above information except the handwritten signature required in Item 15 may be pre-printed. (Handwritten signatures are not applicable if the generator in and signing an electronic manifest using EPA's e-Manifest system.)

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														Total Tax Total (USD)		\$0.00

Please detach and return stub with your payment



How to pay your bill:

Credit card, call (708)-479-6900

EFT Payments: Please send your remittance information to GFLUSliquidar@gflenv.com

Cheque payable to GFL Environmental Services USA, Inc. along with this stub

0000000 00000L000766742 0000 GFL48000L001914822 00000214403 3

Account Number: 1000766742

Invoice Number: LQ01914822

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Amount Due:

Amount Paid:

Please Remit To:

GFL Environmental Services USA, Inc. 18927 Hickory Creek Drive, Suite 200 Mokena, Illinois 60448 Tel: (708) 479-6900 Fax:

Email: GFLUSliquidar@gflenv.com

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19701 S 97th Avenue Mokena, IL 60448		G	reen Today. Gi	reen For Life.   gflenv.com
Generator/Customer		Job Site		•
Name: PERRY ENVIRONM			ATHON	
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City, State, Zip:		City, State, Zip:	HLCAO	O, IL
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Port to PortTime	Start		End 🖗	
	WATER FRO	OM TANI	< 3 Exi	CAVATION
Generator Certification I (generator) hereby declare that the contents of this cons marked and labeled/placarded, and are in all respects in PCB waste. I also hereby certify to pay all cost associated minimization statement identified in 40 DFR 262.27 (a) (if The person signing this receipt certifies that he/she is the completed, and agrees to pay all charges including reaso	proper condition for transport ac with disposal of any non disclo I am a large quantity hazardous Generator/Customer or has aut	ccording to applicable r sed hazardous/PCB was waste generator) or (b horization as agent for	ne proper shipping n national government ste found to be in thi ) (if I am a small qua the Generator/Custor	regulations as a non hazardous/non s shipment. I certify that the waste ntity generator) is true. mer. All work has been satisfactorily
Customer Signature		Date		Phone 000473

#### CUSTOMER and GFL AGREE AS FOLLOWS:

#### 1.0. DEFINITIONS

- "Contaminants" means any quantity of PCB, herbicides, pesticides, dioxins, explosives, radioactive or bio-medical (a) material or any other substance, the handling, treatment, transportation or storage of which is regulated by applicable Regulation
- "Equipment" means all equipment supplied by GFL as described in the Work Order. (b)
- "Facility" means a GFL toolity or a three-party disposal facility is indicated on the Work Order which is designated and permitted under applicable Regulations to receive and dispose of Waste. "Non-Conforming Waste" means any materials or substances, the description of which does not conform to the (c) (d)
- description(s) (including any manifests) and/or samples thereof provided to GFL by CCSTOMER. "Regulation(s)" means all statutes, laws, rules, orders and regulations in clifter from time to tune by any government or (c)
- governmental breact or agency having jurisdiction over any aspect of the subject matter of this Agreement. "Services" includes, as applicable, as described in a Work Order: (i) handling, storing, treating, collecting, transporting, recycling or disposal of Waste; (ii) supply, rental, leasing or sale of Equipment: (iii) supply of products: and (ic) supply (t)
- ารถให้ sional cervices "Term" means the term of this Agreement as described in the Work Order and includes any renewal term thereof (g)
- purseant to Section 3.1 of these Terms and Conditions
- 'UMO" means used motor oil. (i)
- "Waste" means only those materials or substances that conform to the description(s) thereof (including any manifests) and samples, if applicable, provided to GFL by CUSTOMER but does not tachide any Non-Conforming Waste. "Work Order" means the form to which these Terms and Conditions are attached and form a part of, which set out the
- (j) Services to be provided and where applicable, the fees payable for such Services.

#### 2.0. PRICING AND PAYMENT

- The fees and charges payable by CUSTOMER for the Services are as set out in the Work Order, or as invoiced by GFL to CUSTOMER. CUSTOMER acknowledges that fees and charges set out in the Work Order do not include charges tor
- Non-Conforming Waste. Unless otherwise specified, involces may be submitted by GFL at any time after completion of the Services
- Payment is due upor receipt of invoice. Interest will accent on all amounts remaining unpaid thirty (30) days after the invoice date at the rate of 2% per month [24% per annum) until paid. BFL receives the right to suspend all Services until any past due balance is paid in full but such suspension of Services will not constitute termination of this Agreement. íc3
- Where CUSTOMER tails to pay for the Services within thirty (30) days of invoice date, GFL reserves the neght to return to CUSTOMER any material or substance collected from CUSTOMER, including Non-Conforming Waste, and fd) CUSTOMER aspees to accept such return, where permitted by applicable Regulations.
- GFL may increase fees and charges as set out in the Work Order annually by giving CUSTOMER thirty (30) days written notice prior to the effective date of such increase (e)
- ណ
- written notice prior to the effective date of such increase When warnated by increased fuel prices. GFL may, in its sole discretion, charge a reasonable fuel surcharge in addition to the amounts charged for Services and CUSTOMER agrees to pay such charges. Fluctuations in the market price of WTI Crade of  $\sim or 25^{\circ}$  in any calendar quarter during the Term will result in a corresponding change in the price paid charged to CUSTOMER for UMO GFL wild provide CUSTOMER with thurly (30) days advance notice of change in the UMO price. If CUSTOMER wild request to such change, it may terminate UMO services only by gruing GFL written notice within ten 100 days of CUSTOMER for the price for UMO for wall be changed in accordance with each notice of EUMO price change and all other terms of this Agreement will remain in effect. One additional concentration represented to will not be written worth used priorid UMO. (g)
- An additional par gallon processing fee will apply where the water content of UMO collected from CUSTOMER thi exceeds 5% a
- Fees associated with earbon taxes or levies will apply, including direct and indirect fees charged by any government of governmental board or agency having jurisdiction over any aspect of the subject maner of this Agreement and will be involved to CUSTOMER in addition to fees and charges set out in the Work Order. (i)
- GFL may increase amounts charged for its Services at any time during the Term on notice in writing to CUSTOMER of Regulations impose additional taxes, tariffy, fees, surcharges or other charges in respect of any Services provided and ω
- CUSTOMER agrees to pay such charges as involved Maximum allowable transport weight for Waste in 55 gallon drums is 425 pounds. Drans exceeding this allowable weight will be repacked into additional drums and or containers at a cest to be myoiced to CUSTOMER in addition to (k)fees and charges set out in the Work Order

#### 3.0. TERM AND TERMINATION

3.1. Term. The Term shall automatically renew for the same period of time as the initial term set out in the Work Order and will continue to renew at the expiration of each subsequent term unless CUSTOMER gives GFL written netice at least sixty (60) days prior to the expiration of the term expiring Ferm

#### 3.2 Termination

- CUSTOMER may terminate this Appendian prior to the expiry of the Term by providing not less than threw (30) days 133 prior written notice to GFL if. (i) GFL is in breach of any term of this Agreement and fails to remedy such breach within ten (10) days of written notice by CUSTOMER to GFL; (in \_CUSTOMER receives a notice of an annual increase to
- the first days of whiten hence by CCSTOMER to GET (i) CCSTOMER receives a notice of an affield inference to frees particulus to Section 2 Deto which CCSTOMER does not accept. GPL may terminate this Agreement prior to the expiry of the Term by providing not less than thirty (30) days' prior written notice to CCSTOMER of there occurs any change in Regulations which materially impacts GFUs dality to parform the Services. GPL may also terminate this Agreement prior to the expiry of the Term. if (in CCSTOMER fails to make payment to GPL as required heron and such non-payment continues for more terr10) days after file due date. or the CUSTOMER is in breach of any term of this Agreement and fails to remedy such breach within ten (10) days of written notice by GFL to CUSTOMER.
- Either party may terminate this Agreement immediately in any of the following circumstances: (i) the other party (c)the party may enhance to expectite monotanticy in any or or monotage or many and party in a sub-spheres of these a perturb of bankruptery or is deviced evaluation or starts proceeding of armigement or settlement in relation to bankruptery. (ii) the other party applies to a court of the opportunient of an exhimitrator in relation to u, fain the other party submits a perturb for window up every on the case of a bona fide intra-group re-organization, or next the other party causes to or threatens to case to carry on its business or a substantial part thereof. The defaulting party shall
- bind party teasor to the interaction teast of the string of the teason and the interaction of the interaction party is not teason of the accuracy of any of the above held events. CUSTOMER agrees that, nots illustandarg fermination of this Agreement, it will grant GEL and its employees access to the CUSTOMER site for such period of time as GEL may reasonably require following such termination to demonstrate and resurce all of its Equipment and CUSTOMER store to provide such access shall be at manually agreeable times and that GEL employees abades by reasonable rules and regulations of CUSTOMER site

#### 4.0 EQUIPMENT AND SUPPLIES

- Where Services melade the supply of Equipment, CUSTOMER agrees that (r) all servicing, repair and maintenance of (a) Where Services include the apply of Equipment, CCSTONER to agrees that in an servicing, repart and numerance on Equipment will be performed only by GPL, or all Equipment will remain the sole and exclusive property of GPL and will, upon termination of this Agreement, be related to GPL in substantially the same state of repart as at the time of sis delivery to CDSTOMER reasonable wear and reasonal damage by GPL excluded), thin it will use the Equipment only for the purposests for whech it is supplied and in decondance with its labeling and packaging, and two it will pay for replacement of the Equipment due to bus or larging while in the easily and control of CCSTOMER, other than the other than the CDSTOMER to bus of whether the other than a structure of the (ESTOMER), while it is the other and control of CCSTOMER, other than the other than the CDSTOMER to bus of which it is supplied to be the structure of the (ESTOMER) while it is the other and the structure than the structure of the Equipment due to bus or larging while in the easily and control of CCSTOMER, other than the structure of the transmitter than the structure of the (ESTOMER) while its the structure of the transmitter of the transmitter than the structure of the transmitter to bus or the structure of the transmitter to bus of the structure of the structure to bus or the structure of the (ESTOMER). The structure of the transmitter of the structure than the structure of the transmitter of the structure of the GEL's handling (bereef. Without bioating the generabily of the foregoing, CUSTOMER shall not introduce ony Contaminant into the Equipment except as expressly described in the Work Order.
- Contaminate into use equipment except a copressly described in the Work Order. Where Services including the provision of partic charger, or third recovery service to CUSTOMER, any solutions and solvents, including adjacous cleaning solution. Boild or other non-hazardous waster (Non-Regulated Waste') provided by GFL will not be mixed, combined or otherwise blended in any quantity with any material that weald render the Non-regulated Waste hazardous under applicable Regulations. CUSTOMER shall not place parts or paint gons that have been contaminated with, or otherwise introduce Constraints have any solvent or solution provided by GFL, except as diveloped in writing to GFL. If CUSTOMER deposes of any GFL supplied solutions er solvents other than by return to CPU obtained that the GFL of CUSTOMER deposes of any GFL supplied solutions or solvents other than by return to thi GFL, title thereto will pass to CUSTOMER at the time of such disposal and GFL, will have no responsibility for such disnosat

#### 5.0. CONDITIONS OF SERVICE

- 5.1. General Conditions
- Where required by application Regulation, CUSTOMER shall provide GUL with a generator number proof to GEL providing those Services to CUSTOMER for which a generator number is required. Thile to the Wash, but not the for any Non-Conforming Weise, logeriter with all responsibility and liability in compasion thereight shall pass to GEL upon loading of the Wash onto GEU's transport capturent or, in the event CUSTOMER (a)
- thi

STANDARD TERMS AND CONDITIONS Received, the water the water to a facility, when the Waste to accepted and eff-baded at the Facility. Title to Non-conferming the second of pavement or driving surfaces caused by GPL in providing the Services. CUSTOMER shall, at its sole cost and expense prepare: (ii all Waste in accordance with all applicable Regulations,

- (d) including, but not himited to container specifications for any container not supplied by GFL, and all markings and labyling of containers supplied by GFL, and (ii) all documentation requested by GFL or required by any regulatory authority(s) and or Facility in connection with the Services to be provided by GFL. CUSTOMER shall not add or permit
  - authority(s) and or Facility in connection with the Services to be provided by GFL. CUSTOMER shall not add or permit to be added any material or substance to any tank(s) from which GFL collects Waste, or to any Equipment, that is not consistent with its labeling, packaging or other documentation provided to GFL. GFL may, at its sole docretion, elect to accept or reject all or any quantity of Non-Conforming Waste. If GFL elects to provide services in respect of any *initial* of Non-Conforming Waste, such election shall not impair or operate as a waiver of any right or trended, variable is GFL including revocation of Services. GFL may return any Non-Conforming Waste to CUSTOMER for disposal by CUSTOMER at CUSTOMER's sole cost and expense and CUSTOMER agrees to accept such return, where permitted by applicable Regulation. If Non-Conforming Waste cannot be rounded to CUSTOMER, GFL and CUSTOMER of GFL's receipt of Non-Conforming Waste or Non-Conforming waste in accept such return, where permitted by applicable Regulation. If Non-Conforming Waste earnot CUSTOMER agrees to accept such return, where permitted by applicable Regulation. If Non-Conforming Waste cannot CUSTOMER of CUSTOMER of GFL's receipt of Non-Conforming Waste of CD Business Days of netice from GFL to CUSTOMER of GFL's receipt of Non-Conforming Waste of Section and in compliance with applicable Regulations, provided that in the obsence of agreement within two (2) Business Days of netice from GFL to CUSTOMER of GFL's receipt of Non-Conforming Waste (GFL) shall dripse of Non-COnforming Waste in such manner as it may reasonably differenties and in compliance with applicable Regulation-and if applicable, disposal to such Non-Conforming Waste and any Equipment and any other material or substance contamutated by such Non-Conforming Waste and any Equipment and any other material or substance contanunated by such Non-Conforming Waste as invoiced.

#### 5.2. Customer's Representations and Warrantics (a)

- CUSTOMER represents and warrants to GFL, and acknowledges that GFL is relying epon such representations and CUSTOMER represents and warrants to GFL, and nethrowhedger that GFL is relying open such representations and warranties in agreeing to providing the Services, that: (i) each discription of any substance or material (whether oral or written) or sample of any substance or material provided by CUSTOMER to GFL in respect of Services to be provided by GFL, conforms to the characteristics of the substance or material provided by CUSTOMER to GFL and material (whether or all material respects and is in compliance with all applicable Regulations, (ii) where CUSTOMER to GFL and material of the spectra of which GFL provide. Services, the information provided to GFL by CUSTOMER was provided by the generator and to the knowledge of CUSTOMER after due majory such information is true and accurate and such generator is the owner of the substance or material provided to GFL by CUSTOMER was provided by GFL not been co-ningled with another waste stream and its physical properties have not been advected to GFL in any time either before or after delivery of any substance or material or sample to GFL. CUSTOMER receives information that any material or substance delivered to GFL is Non-Contorming Waste. CUSTOMER shall immediately report such information to GFL. information to GFL
- CUSTOMER further represents and warrants that all hazards and risks as applicable to the health and safety of GFL personnel while performing the Services at CUSTOMER's site have been accurately disclosed to GFL. (b)

#### (a)

- 5.3. GFL's Representations and Warrantics (a) GFL represents and warrants that: (i) it holds all permits and authorizations required to provide the Services, (ii) it will perform the Services in compliance with applicable authorizations, permits and Regulations and in a good and workmanlike mannar, and thit the Facility(s) used by GFL for the disposal or treatment of Waste has all permits and
- vortibulation manufer, and (10) for 2 actings) over 05 or 2 for the original or openation or transmission or transmission and a complexity authorizations required by applicable Regulations. Except as expressly stated in this Section 5.3, GFL makes no other representations and provides no other warranties of any kind, express or implied (whether arising under law or equity or eastorn of usage), including without binitation implied warranties of merchantability and fitness for a particular purpose.

#### 6.0. INDEMNIFICATION

- CUSTOMER agrees to indemnify, save hormless and defend GLL, its directors, officers, employees and agents teoffectively "GFL Indemnitees") against any and all habilities, claims, penalties imposed pursuant to Regulation or цаj reforectively GPL information of an and a matter of the second and the second s ihi
  - provision of the Agreement, (ii) any neglegent or willful act or omission of CUSTOMER, its employees, agents or independent contractors in connection with the Service and or Equipment, (iii) Nene-Conformer, Waxe, and (iv) Waxe which becomes the subject of any generational order or entercement action, and or (s) any condition at CUSTOMER spice or any site where the Service occurs at the direction of or with the authorization of CUSTOMER (GFL agrees to indemnity, save harmalways, and defined CUSTOMER, its directives, oilfiers, employees and agents (collectively "CUSTOMER Indemniteey") from and against any and all liabilities, claims, peradice, suits and the ce-its and expenses mendential thereto, including reasonable legal fees on a solicitier and own client basis which any CUSTOMER Indemnitees in any most, become responsible for or pays as a result of death or beddy injury to any person-destruction or during to property, centamination of or advece effectively to the environment or any breach or common
- destruction or damage to property, contamination of or adverse effect(s) to the environment or any breach of common faw or of any Regularians, caused or arising out of the BEL's breach of any term or provision of this Agreement, this any negligent or willful act or unisiston of GEL, its employees, agents, or subcontractors in connection with the performance of the Services and or the provision of Equipment pursuant to this Agreement. In the event that any claims, penaltics, bases, drimages, costs, expenses and other fiabilities referred to above are contributed to by the breach of contract, negligence, willful inscended or violation of hav of bots. GFL and CUSTOMER, the partices on the basis of their comparative degrees of fault.

#### 0. INSURANCE AND LIMITATION OF LIABILITY

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- (GEL with mantain during the performance of the Agreement insurance coverage that is not less than required under applicible Regulations in each jurisduction where the Services are performed. Where CESTOMER requires GEL to accurre specific insurance coverage and or bonding in order to perform the Services, CESTOMER agrees to notify GEL of such requirements prior to the provision of the applicable Services. GEL reserves the right to relive to provide such additional manance coverage and or bonding, in its discrition. Notwithstanding any other provision, term is evolution of this Agreement, to no event shall GEL be liable to CESTOMER agrees the notify the provide such additional manance coverage and or bonding, in its discrition.
- 101 CUSTOMER or any third partyrs), for any damages, chinis penalties, costs or expense, whatwaever, or however characterized, whether pursuant to statute or the common flaw, which exceed the house or coverage of GFL's insurance
- policies. Nother party shall be holds to tas other party under or in consection with the Services fer, (i) tass of actual of (d) anteripated profit, (ii) losses caused by business interroption, (iii) loss of goodwill or reputation, and or (iv) any indirect, special, consequential, cod, loss or damage even if such cost, expresse, less or damage was reasonably foreseeable or implat reasonably have been contemplated by the parties and whether earsing from breach of this. Agreement, tent, nephysnee, breach of statutory duty or otherwise

8.0. FORCE MAJEURE. Notwithstanding any other right GEL may have at law or in coairy or any other provision in this Agreement, OFL will be evened from lability for any low and for non-performance of this Agreement, and shall be entitled to an extension of time, forthe extent its Services are distupted or delayed by any event of fire or other essentity, yound labor dotationce, earthquike, tornadoes, and other acts of God, acts or unissions of government, terrorism or thranks of terrorism, severe weather, severe unfore-readile market shortages to the evient such shortages evene the performance of a supplier of equipment, indentable commodities, operating consumables or other goods by operation of law, or any other cause beyond GFL's reasonable control.

9.0. AGENCY, CUSTOMER authorizes GEL to act as its agent for documentation and disposed purposes in connection with

10.0. ASSEGNMENT. CUSTOMER may not assign this Agreement to any tierd party without the prior written concent of 60

11.0. GENERAL

- The representations, warranties 30d indomnities set out herein shall survive the termination or expiration of this Agreement (a)ibi
- Agreement shaft be governed in all respects by the laws of the Province(s) in which the Services are provided. Notice to either party shall be given in writing and shall be sufficiently given it marked, delivered in person or by overlight conner, or transmitted by tax, or enture to the address contained on the Work Order. Notices and communications given by mark shall be detended to have been received to the address noted on the Services (here in deliver) to the address noted on the Services (here in the case of overnight counter and open receipt of confirmation of sconding for a transmitted receipt equivided. w)

# Electronic Filing: Received, Clerk's Office 09/09/2024

Plea	ise pi	int or type.			· · · · · · · · · · · · · · · · · · ·	-	-			Form	Approved. ON	1B No. 20	)50-0039
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	5. G	enerator's Name and Mailin	g Address			Generator's Site	Address (i	f different th	an mailing addres	s)			
		y k		n ya shi La Qa									
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		erator's Phone:											
	6. Tr	ansporter 1 Company Nam	e Ivikotzatera service:						U.S. EPA ID N	umber			
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	7. Tr	ansporter 2 Company Nam	e						U.S. EPA ID N	umber			
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	0. Di	esignated Facility Name and							U.S. EPA ID N	umber			
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	15	GENERATOR'S/OFFERO	R'S CERTIFICATION: I hereby declare the	hat the contents of th	is consignment :	are fully and acco	uratelu des	ribed above	by the proper shi	ppipg parea	and are cloself	d poskoa	ad .
		marked and labeled/placar	ded, and are in all respects in proper con-	dition for transport ac	cording to applic	able internation:	aland natio	nal governm	ental regulations.	If export ship	ment and I am t	he Priman	y y
		Exponer, i certify that the waste mini	contents of this consignment conform to th imization statement identified in 40 CFR 2	e terms of the attach 62.27(a) (if I am a la	ed EPA Acknowl rge quantity gen	edgment of Con: erator) or (b) (if	sent. am a smali	ouantity de	nerator) is true.				
		rator's/Offeror's Printed/Typ				nature		1			Month	Day	Year
↓	A. A.					n.					-	10 Prove	1 3
	16. lr	iternational Shipments	Import to U.S.		Export from L	IS	Port of entr	v/exit:				<b>L</b>	L
INT'L	Tran	sporter signature (for expor					Date leaving						
TRANSPORTER		ransporter Acknowledgment											
ORI	Irans	porter 1 Printed/Typed Nan	ne		Sigi	nature		łt :			Month	Day	Year
ISP	Trans	sporter 2 Printed/Typed Nar					- x	t					
RA	11.271	ponto e ranto a rippo ana			l Gigi	nature		j.			Month I	Day	Year I
<u>⊢</u> ↑	18. D	iscrepancy					/	1					
		Discrepancy Indication Spa				[]					·		
			Quantity	Туре		L Resi	due		Partial Reje	ection		Full Reject	tion
						Manifest I	/ Reference	Number:					
Σ	18b.	Alternate Facility (or Genera	ator)				Ś		U.S. EPA ID N	umber		<u></u>	
CIL						1	ť						
E C		ty's Phone:				-							
ΠEI	18c.	Signature of Alternate Facili	ity (or Generator)								Month	Day	Year
GNA	40.1				· · · ·								
DESIGNATED FACILITY	19. H 1.	azaroous waste Report Ma	anagement Method Codes (i.e., codes for	hazardous waste tre		I, and recycling s	ystems)	•					
<b>D</b>	••		<sup>2</sup> .		3.				4.				
	20. D	esignated Facility Owner or	r Operator: Certification of receipt of haza	rdous materials cove	red by the mani	est excent as ac	ted in Itom	189					
		ed/Typed Name	persion or mount of receipt of haza	TOOLO MALCHAIS COVE		nature		iva			Month	Day	Year
Ļ					I						[		1
EPA	Forn	1 8700-22 (Rev. 12-17)	Previous editions are obsolete.		L	· · · · · · · · · · · · · · · · · · ·				OFNE	RATORIA	L	

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and a second 
GENERATOROBANITIAL COPY

## U.S. Electronic Filing: Received, Overkasitor fices 09/09/2024 ptions, enter these additional descriptions in Item 27 on the continuation sheet (EPA Form 8700-22A). Also, if more than one

Read all instructions before completing this form.

- 1. Federal regulations require generators and transporters of hazardous waste and owners or operators of receiving facilities designated on the manifest to complete this form (EPA Form 8700-22) and, if necessary, the continuation sheet (EPA Form 8700-22A) for both interand intrastate transportation of hazardous waste.
- 2. This manifest reflects formatting changes made by U.S. EPA in December 2017. Beginning on June 30, 2018, this manifest (Revision 12-17) must be used and all previous editions are prohibited. Go to www.epa.gov/e-manifest for additional information.
- 3. This form must be purchased from a registered printer
- (https://www.epa.gov/hwgenerators/approved-registered-printers-epas-manifestregistry#how) and has been designed to be filled out using standard computer printers; a firm point pen may also be used-press down hard. After June 30, 2018, this form can also be completed electronically in EPA's e-Manifest system.

The public burden related to the Uniform Hazardous Waste Manifest, which is approved under OMB 2050-0033, is estimated to average (per manifest) 60 menutes for epherators; 20 minutes for transporters, and 30 minutes for owners and operators of receiving facilities designated on the manifest. This is a mandatory collection under 40 CFR Part 262 Subpart B. 40 CFR Part 263, Subpart B, and 40 CFR Parts 264 and 265. Subpart E. An agency may not conduct or sceneor, and a person is not reoured to respond to, a collection of information unless it displays a currently valid OMB control number. The completed form should be sylmitted in accordance with the instructions accompanying the form, or as specified in the corresponding regulation. Send comments on the Agency's need for this information, the occuracy of the provided burden estimates, and any suggested methods for minimizing respondent burden, including through the use of e-Manifest, to the Director, Collection Strategies Division, U.S. Environmental Protection Agency (28227), 1209 Pennsylvania Ave., NW, Washington, B.C. 20460. Please include the OM8 control number in any correspondence. Do NOT send the completed manifest forms to this address. Revery Act Statement - None of the information collected under the Manifest Program is considered Personally Identifiable Information (Pil) or Confidential Business Information (CBI).

#### 1. Instructions for Generators

Item 1. Generator's U.S. EPA Identification Number

Enter the generator's U.S. EPA twelve-digit identification number, or the state generator identification number if the generator site does not have an EPA identification number. Item 2. Page 1 of

Enter the total number of pages used to complete this manifest (i.e., the first page (EPA Form 8700-22) plus the number of continuation sheets (EPA Form 8700-22A), if any).

Item 3. Emergency Response Phone Number

Enter a phone number for which emergency response information can be obtained in the event of an incident during transportation. The emergency response phone number must:

- 1. Be the number of the generator or the number of an agency or organization who is capable of and accepts responsibility for providing detailed information about the shioment:
- 2. Reach a phone that is monitored 24 hours a day at all times the waste is in transportation (including transportation related storage); and
- 3. Reach someone who is either knowledgeable of the hazardous waste being shipped and has comprehensive emergency response and spill cleanup/incident mitigation information for the material being shipped or has immediate access to a person who has that knowledge and information about the shipment.

Note: Emergency Response phone number information should only be entered in Item 3 when there is one phone number that applies to all the waste materials described in Item 9b. If a situation (e.g., consolidated shipments) arises where more than one Emergency Response phone number applies to the various wastes listed on the manifest, the phone numbers associated with each specific material should be entered after its description in Item 9b.

#### Item 4. Manifest Tracking Number

This unique tracking number must be pre-printed on the manifest by the forms printer. Item 5. Generator's Mailing Address, Phone Number and Site Address

Enter the name of the generator, the mailing address to which the completed manifest signed by the designated facility should be mailed, and the generator's telephone number. Note, the telephone number (including area code) should be the normal business number for the generator, or the number where the generator or his authorized agent may be reached to provide instructions in the event the designated and/or alternate (if any) facility rejects some or all of the shipment. Also enter the physical site address from which the shipment originates only if this address is different than the mailing address.

Item 6. Transporter 1 Company Name, and U.S. EPA ID Number

Enter the company name and U.S. EPA ID number of the first transporter who will transport the waste. Vehicle or driver information may not be entered here.

Item 7. Transporter 2 Company Name and U.S. EPA ID Number

If applicable, enter the company name and U.S. EPA ID number of the second transporter who will transport the waste. Vehicle or driver information may not be entered here. If more than two transporters are needed, use a continuation sheet(s) (EPA Form 8700-22A).

Item 8. Designated Facility Name, Site Address, and U.S. EPA ID Number Enter the company name and site address of the facility designated to receive the waste listed on this manifest. Also enter the facility's phone number and the U.S. EPA twelve-digit identification number of the facility.

Item 9. U.S. DOT Description (Including Proper Shipping Name, Hazard Class or Division, Identification Number, and Packing Group)

Item 9a. If the wastes identified in Item 9b consist of both hazardous and nonhazardous materials, then identify the hazardous materials by entering an "X" in this Item next to the corresponding hazardous material identified in Item 9b.

Item 9b. Enter the U.S. DOT Proper Shipping Name, Hazard Class or Division, Identification Number (UN/NA) and Packing Group for each waste as identified in 49 CFR part 172, Include technical name(s) and reportable quantity references, if applicable.

Emergency Response phone number applies to the various wastes described in either Item 9b or Item 27, enter applicable Emergency Response phone numbers immediately following the shipping descriptions for those Items.

Item 10. Containers (Number and Type)

Enter the number of containers for each waste and the appropriate abbreviation from Table I (below) for the type of container.

TABLE 1TYPES OF COI	<u>NTAINERS</u>
BA = Burlap, cloth, paper, or plastic bags.	DT = Dump truck.
CF = Fiber or plastic boxes, cartons, cases.	DW = Wooden drums, barrels, kegs.
CM = Metal boxes, cartons, cases (including roll-	HG = Hopper or gondola cars.
offs).	

CW = Wooden boxes, cartons, cases.

CY = Cylinders.

TC = Tank cars. TP = Portable tanks.

TT = Cargo tanks (tank trucks).

- DF = Fiberboard or plastic drums, barrels, kegs. DM = Metal drums, barrels, kegs.

#### Item 11. Total Quantity

Enter, in designated boxes, the total quantity of waste. Round partial units to the nearest whole unit, and do not enter decimals or fractions. To the extent practical, report quantities using appropriate units of measure that will allow you to report quantities with precision. Waste quantities entered should be based on actual measurements or reasonably accurate estimates of actual quantities shipped. Container capacities are not acceptable as estimates.

Item 12. Units of Measure (Weight/Volume)

Enter, in designated boxes, the appropriate abbreviation from Table II (below) for the unit of measure.

TAE	BLE IIUNITS OF MEASURE
i = Gallons (liquids only).	N = Cubic Meters.
= Kilograms.	P = Pounds.
= Liters (liquids only).	T = Tons (2000 Pounds).
l = Metric Tons (1000 kilogram	s). Y = Cubic Yards.

Note: Tons, Metric Tons, Cubic Meters, and Cubic Yards should only be reported for very large bulk shipments, such as rail cars, tank trucks, or barges.

Item 13. Waste Codes

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Enter up to six federal and state waste codes to describe each waste stream identified in Item 9b. State waste codes that are not redundant with federal codes must be entered here, in addition to the federal waste codes which are most representative of the properties of the waste.

- Item 14. Special Handling Instructions and Additional Information
  - 1. Generators may enter any special handling or shipment-specific information necessary for the proper management or tracking of the materials under the generator's or other handler's business processes, such as waste profile numbers, container codes, bar codes, or response guide numbers. Generators also may use this space to enter additional descriptive information about their shipped materials, such as chemical names, constituent percentages, physical state, or specific gravity of wastes identified with volume units in Item 12.
  - 2. This space may be used to record limited types of federally required information for which there is no specific space provided on the manifest, including any alternate facility designations; the manifest tracking number of the original manifest for rejected wastes and residues that are re-shipped under a second manifest; and the specification of polychlorinated biphenyl (PCB) waste descriptions and PCB out-of-service dates required under 40 CFR 761.207. Generators, however, cannot be required to enter information in this space to meet state regulatory requirements.

Item 15. Generator's/Offeror's Certifications

- 1. The generator must read, sign, and date the waste minimization certification statement. In signing the waste minimization certification statement, those generators who have not been exempted by statute or regulation from the duty to make a waste minimization certification under section 3002(b) of RCRA are also certifying that they have complied with the waste minimization requirements. The Generator's Certification also contains the required attestation that the shipment has been properly prepared and is in proper condition for transportation (the shipper's certification). The content of the shipper's certification statement is as follows: "I hereby declare that the contents of this consignment are fully and accurately described above by the proper shipping name, and are classified, packaged, marked and labeled/placarded, and are in all respects in proper condition for transport according to applicable international and national governmental regulations. If export shipment and I am the Primary Exporter, I certify that the contents of this consignment conform to the terms of the attached EPA Acknowledgment of Consent." When a party other than the generator prepares the shipment for transportation, this party may also sign the shipper's certification statement as the offeror of the shipment.
- 2. Generator or Offeror personnel may preprint the words, "On behalf of" in the signature block or may hand write this statement in the signature block prior to signing the generator/offeror certification, to indicate that the individual signs as the employee or agent of the named principal.

Note: All of the above information except the handwritten signature required in Item 15 may be pre-printed. (Handwritten signatures are not applicable if the generator is preparing and signing an electronic manifest using EPA's e-Manifest system.) 000476

### BACKFILL MATERIAL QUANTITIES BREAKDOWN

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- Ozinga Rock Quarry 23 Truck Loads of 3/8 inch chips Backfill Material = 458.08 tons
- Ozinga Rock Quarry 14 Truck Loads of CA6 rock Backfill Material = 321.98 tons

TOTAL BACKFILL MATERIALS = 780.06 tons or 520.04 CUBIC YARDS

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#### OZINGA

SOLD TO:

WE EXIST TO MAKE A POSITIVE IMPACT ON INDIVIDUALS. THEIR FAMILIES AND THE COMMUNITY FOR GENERATIONS

Ozinga Materials, Inc. P.O. Box 910, Frankfort, IL 60423 P: 708.326.4300 F: 708.326.4329

### INVOICE

Customer No.	D A	ate	Invoice No.
60455	9/20	/2023	173980
P.O. No.	N 1 1 1 1 1 1 1	i a Pagta	Terms
		N	et 30 Days
		Pag	je 1 of 2

SHIPPED TO:

Perry Environmental Inc 2803 Old Rochester Rd Ste A Springfield , IL 62703

8100 S. Ashland Avenue 8100 South Ashland Avenue Chicago, IL

	114.	Ticket	la de la companya de		1.1.1.1.1.1	Mate	rial	Fr	eight	Tax	Let the general
Date	Loc	No.	Ref No. Description	NON	Qty	Rate	Amount	Rate	Amount	Amount	Extension
9/11/2023	548		3/8" Chips - per Ton	Ton	19.68	18.00	354.24	0.00		26.57	380.81
9/11/2023	548	1553709	3/8" Chips - per Ton	Ton	20.92	18.00	376,56	0.00		28,24	404.80
9/11/2023	548	1553717	3/8" Chips - per Ton	Тол	19.41	18.00	349,38	0.00		26,20	375.58
9/11/2023	548	1553721	3/8" Chips - per Ton	Ton	19.88	18.00	357.84	0.00		26.84	384.68
9/11/2023	548	1553728	3/8" Chips - per Ton	Топ	20.01	18.00	360.18	0.00		27.01	387,19
9/11/2023	548	1553730	3/8" Chips - per Ton	Ton	21.17	18.00	381.06	0.00		28.58	409.64
9/11/2023	548	1553731	3/8" Chips - per Ton	Ton	19.28	18.00	347.04	0.00		26.03	373.07
9/11/2023	548	1553733	3/8" Chips - per Ton	Ton	18.94	18.00	340.92	0.00		25.57	366.49
9/12/2023	130	1553750	IDOT 019CA06 Recycled 50315-82	Ton	22.32	10.00	223.20	6.00	133.92	16.74	373.86
9/12/2023	130	1553750	Ozinga General Fuel Surcharge	Percent	22.32	0.00	0.00	8.50	11.38	0.00	11.38
9/12/2023	130	1553752	IDOT 019CA06 Recycled 50315-82	Ton	23.56	10.00	235.60	6.00	141.36	17.67	394.63
9/12/2023	130	1553752	Ozinga General Fuel Surcharge	Percent	23.56	0.00	0.00	8.50	12.02	0.00	12.02
9/12/2023	130	1553774	IDOT 019CA06 Recycled 50315-82	Ton	23.32	10.00	233.20	6.00	139.92	17.49	390,61
9/12/2023	130	1553774	Ozinga General Fuel Surcharge	Percent	23.32	0.00	0.00	8.50	11.89	0.00	11.89
9/12/2023	130	1553778	IDOT 019CA06 Recycled 50315-82	Ton	22.24	10.00	222.40	6.00	133.44	16.68	372.52
9/12/2023	130	1553778	Ozinga General Fuel Surcharge	Percent	22.24	0.00	0.00	8.50	11.34	0.00	11.34
9/12/2023	130	1553792	IDOT 019CA06 Recycled 50315-82	Ton	21.44	10.00	214.40	6.00	128.64	16.08	359.12
9/12/2023	130	1553792	Ozinga General Fuel Surcharge	Percent	21.44	0.00	0.00	8.50	10.93	0.00	10,93
9/12/2023	130	1553798	IDOT 019CA06 Recycled 50315-82	Ton	22,16	10.00	221.60	6,00	132,96	16.62	371.18
9/12/2023	130	1553798	Ozinga General Fuel Surcharge	Percent	22.16	0.00	0.00	8.50	11,30	0.00	11.30
9/12/2023	130	1553814	IDOT 019CA06 Recycled 50315-82	Ton	23.50	10.00	235.00	6.00	141.00	17.63	393,63
9/12/2023	130	1553814	Ozinga General Fuel Surcharge	Percent	23.50	0.00	0,00	8.50	11.99	0.00	11.99
9/12/2023	130	1553817	IDOT 019CA06 Recycled 50315-82	Ton	23.67	10.00	236.70	6.00	142.02	17.75	396.47
9/12/2023	130	1553817	Ozinga General Fuel Surcharge	Percent	23.67	0.00	0.00	8.50	12.07	0.00	12.07
9/12/2023	130	1553841	IDOT 019CA06 Recycled 50315-82	Топ	23.91	10.00	239.10	6.00	143.46	17.93	400.49
9/12/2023	130	1553841	Ozinga General Fuel Surcharge	Percent	23.91	0.00	0.00	8,50	12,19	0.00	12.19
9/12/2023	130	1553849	IDOT 019CA06 Recycled 50315-82	Ton	23.48	10.00	234.80	6.00	140.88	17.61	393.29
9/12/2023	130	1553849	Ozinga General Fuel Surcharge	Percent	23.48	0.00	0.00	8.50	11.97	0.00	11.97
9/12/2023	130	1553865	IDOT 019CA06 Recycled 50315-82	Тол	23.14	10.00	231.40	6.00	138.84	17.36	387,60
9/12/2023	130	1553865	Ozinga General Fuel Surcharge	Percent	23.14	0.00	0.00	8.50	11.80	0.00	11.80
9/12/2023	130	1553870	IDOT 019CA06 Recycled 50315-82	Ton	23.18	10.00	231.80	6.00	139.08	17.39	388.27
9/12/2023	130	1553870	Ozinga General Fuel Surcharge	Percent	23.18	0.00	0.00	8.50	11.82	0.00	11.82
		1553880	IDOT 019CA06 Recycled 50315-82	Ton	23.19	10.00	231.90	6.00	139.14	17,39	388,43
9/12/2023	130	1553880	Ozinga General Fuel Surcharge	Percent	23.19	0,00	0.00	8,50	11.83	0.00	11.83
		1553886	IDOT 019CA06 Recycled 50315-82	Ton	22.87	10.00	228.70	6.00	137.22		383.07
9/12/2023	130	1553886	Ozinga General Fuel Surcharge	Percent	22.87	0.00	0.00	8.50	11.66	5 0.00	11.66
		1554211	3/8" Chips - per Ton	Топ	18.74	18.00	337.32			25,30	
		1554221	3/8" Chips - per Ton	Ton	19.52	18,00	351,36			26,35	
		1554249	3/8" Chips - per Ton	Ton	19.46	18.00	350.28			26.27	
		1554251	3/8" Chips - per Ton	Ton	21.14	18.00	380.52			28.54	
		1554397	3/8" Chips - per Ton	Ton	19.89	18.00	358.02			26.85	
		1554403	3/8" Chips - per Ton	Топ	18.75	18.00	337.50			25,31	
	0.0		are cripe por roll				**1.44	0.00			

A FINANCE CHARGE OF 1.5% PER MONTH (18% PER ANNUM) CHARGED ON ALL PAST DUE ACCOUNTS.

#### OZINGA

SOLD TO:

WE EXIST TO MAKE A POSITIVE IMPACT ON INDIVIDUALS. THEIR FAMILIES AND THE COMMUNITY FOR GENERATIONS

Ozinga Materials, Inc. P.O. Box 910, Frankfort, IL 60423 P: 708.326.4300 F: 708.326.4329

### INVOICE

Customer No.	D	ate	Invoice No.		
60455	9/20	/2023	173980		
P.O. No.		Terms			
		Net 30 Days			
		Page 2 of 2			

SHIPPED TO:

Perry Environmental Inc 2803 Old Rochester Rd Ste A Springfield, IL 62703 8100 S. Ashland Avenue 8100 South Ashland Avenue Chicago, IL

Dete		Ticket	Ticket Ref No. Description UOM Q			Mate	rial	Fr	eight	Tax	Extension
Date	Loc				Qty	Rate	Amount	Rate	Amount	Amount	Extension
9/13/2023	548	1554406	3/8" Chips - per Ton	Ton	19.54	18.00	351.72	0.00		26.38	378.10
9/13/2023	548	1554408	3/8" Chips - per Ton	Топ	19,32	18.00	347.76	0.00		26.08	373,84
9/13/2023	548	1554421	3/8" Chips - per Ton	Ton	20.45	18.00	368.10	0.00		27.61	395.71
9/13/2023	548	1554430	3/8" Chips - per Ton	Ton	20.57	18.00	370.26	0.00		27.77	398.03
9/14/2023	548	1554592	3/8" Chips - per Ton	Топ	20.16	18.00	362.88	0.00		27.22	390,10
9/14/2023	548	1554595	3/8" Chips - per Ton	Ton	20.10	18.00	361.80	0.00		27.14	388.94
9/14/2023	548	1554623	3/8" Chips - per Ton	Ton	20.24	18.00	364.32	0.00		27.32	391.64
9/14/2023	548	1554635	3/8" Chips - per Ton	Ton	20,26	18.00	364.68	0.00		27.35	392.03
9/14/2023	548	1554713	3/8" Chips - per Ton	Ton	20.65	18.00	371.70	0.00		27.88	399.58

TOTAL INVOICE AMOUNT 14421.21

		Product Recap	n ku nagélépégé		
Product		- 200 SP 12			
Description	Qty	Material	Freight	Tax	Total
3/8" Chips - per Ton	458.08	8245.44	0.00	618.41	8863.85
IDOT 019CA06 Recycled 50315-82	321.98	3219.80	1931.88	241.49	5393.17
Ozinga General Fuel Surcharge	321.98	0.00	164.19	0.00	164.19
TOTAL	1102.04		2096.07	859.90	14421.21

A FINANCE CHARGE OF 1.5% PER MONTH (18% PER ANNUM) CHARGED ON ALL PAST DUE ACCOUNTS.

### **REMITTANCE COPY**

A FINANCE CHARGE OF 1.5% PER MONTH (18% PER ANNUM) CHARGED ON ALL PAST DUE ACCOUNTS.

TOTAL INVOICE AMOUNT

\$14,421.21

		Product Recap	El contra de la contr	handar en	harden i
Product	AND DAM		Amount	e Mary ne	N N S N N
Description	Qty	Material	Freight	Tax	Total
3/8" Chips - per Ton	458.08	8245.44	0.00	618.41	8863.85
IDOT 019CA06 Recycled 50315-82	321.98	3219.80	1931.88	241.49	5393.17
Ozinga General Fuel Surcharge	321.98	0.00	164.19	0.00	164.19

Ozinga Materials, Inc. P.O. Box 910, Frankfort, IL 60423 P: 708.326.4300 F: 708.326.4329

TOTAL

OZINGA WE EXIST TO MAKE A POSITIVE IMPACT ON INDIVIDUALS. THEIR FAMILIES AND THE COMMUNITY FOR GENERATIONS

# SOLD TO:

Perry Environmental Inc 2803 Old Rochester Rd Ste A Springfield , IL 62703

### **REMITTANCE COPY**

Customer No.	D	ate	Invoice No.			
60455	9/20	/2023	173980			
P.O. No.		Terms				
		Net 30 Days				

SHIPPED TO: 8100 S. Ashland Avenue 8100 South Ashland Avenue Chicago, IL

### Electronic Filing: Received, Clerk's Office 09/09/2024

OZ1NG/	 L≣ieot	#o <u></u> fife F	iling: Received, C	lerk's Office	09/0 <u>9/2024</u> <sup>1</sup>	icket No.:	
19001 Old LaGrange Road, Mokena, IL 60	3150 Cha	ek Termina annahon Ro			1	553707	
800-786-6380 Customer :	Joliet, IL 60455	Perry Er	vironmental Inc		Dat Tim Check I Ticket Ou	e: 12 n: it:	9/11/2023 2:19:47PM 12:11 pm 12:19 pm
Order :	Q-74525	8100 Sc	Ashland Avenue uth Ashland Avenue		Total Minutes In Yar	d:	8
P.O.# : Contract:		Chicago	IL Reference N	0.:			
Product:			Product Description	on:		We	ght:
906			3/8" Chips - per 1	<u>`</u> on		19.68	Ton
Vehicle : PEF Carrier: PEF Broker :			IDOT P/S #: 51972-2	1	Ordered Received Remaining	150 19 130	.68
	D	river Inst	<u>ructions:</u>		Account Today Qty: 19.68 Vehicle Last Tare Date Pounds Gross: 70560 Tare: 31200 Net: 39360 Weighmaster: *DUMP LOADS DRIVER CERTIFIES IS LEGAL LOA	2: 9/: 35. 15. 19. MUST BE T. 5 THAT GROSS	60 68 0. ARPED* WEIGHT

OZ1NG		#OPAIを F ek Termina	iling: Received, Clerk's Off			
19001 Old LaGrange Road, Mokens 800-786-6380	Joliet, IL	annahon Ro		Da	ne: 1 In:	9/11/2023 2:23:07PM 12:14 pm
Customer :	60455	Perry Er	nvironmental Inc	Total Minutes In Ya		12:23 pm 9
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		8100 Sc	outh Ashland Avenue			
		Chicago	) [L			
P.O.# :						
Contract:			Reference No.:			ő
Product:			Product Description:		We	ight:
906			3/8" Chips - per Ton		20.92	Ton
Vehicle :	PER49			Ordered	15(	0.00
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Broker :			IDOT P/S #: 51972-21	Remaining	109	9.40
				Account		
	<u>D</u>	river inst	ructions:	Today Qty: 40.6		2
				Vehicle Last Tare Da	te: 9/	11/23
				Pounds Gross: 72560		Tons
				Gross: 72560 Tare: 30720	36.	
				Net: 41840	20.	
				Weighmaster:	М	.0.
				*DUMP LOADS DRIVER CERTIFII IS LEGAL LO	and the set of the set.	S WEIGHT

OZ1NG			iling: Received, Clerk's Offic	ce 09/0 <u>9/</u>	2024 <sup>Tic</sup>	cket No.:	1	
19001 Old LaGrange Road, Mokena,	3150 Cha	annahon Ro			15	553717		
800-786-6380	Joliet, IL 60455	Perry Er	wironmental Inc	Total Mik	Date: Time: Check In: Ticket Out: nutes In Yard:	12	9/11/2023 12:56:45PM 12:48 pm 12:56 pm	
Order :	Q-74525	8100 Sc	Ashland Avenue outh Ashland Avenue	IOtal Mir	iutes in faro.		8	
P.O.# : Contract:		Chicago	Reference No.:					
Product:			Product Description:			Wei	ght:	
906			3/8" Chips - per Ton			19.41	Ton	
	PER16 PER16		IDOT P/S #: 51972-21	Ordered Receivec Remainin			.00 .01 .99	
	D	eriver Inst	<u>ructions:</u>	Gross: 0 Tare: 1 Net: 1 Weigh	ast Tare Date: Dunds 58220 29400 38820 master: MP LOADS M ER CERTIFIES T S LEGAL LOAD	I 34. 14. 19. J.E J.E UST BE TA	70 41 3. ARPED* WEIGHT	

OZING	3150 Cha	<b>芋OPflを F</b> ek Termina annahon Ro	iling: Received, Clerk's Off	fice 09/09/	<u>2024</u> ™ 1!	icket No.: 553721	
800-786-6380 Customer :	Joliet, IL	Perry Er	nvironmental Inc	Total Mi	Date Time Check In Ticket Out nutes In Yard	:: <u> </u>	9/11/2023 L:03:32PM 12:55 pm 1:03 pm 8
Order :	Q-74525	8100 S.	Ashland Avenue	iotai ivii	intes in tara		0
		8100 Sc	outh Ashland Avenue				
		Chicago	) IL				
P.O.# :							
Contract:			Reference No.:				
Product:			Product Description:			Wei	ight:
906			3/8" Chips - per Ton			19.88	Ton
Vehicle : P	'ER77			Ordered		150	.00
Carrier: P	ER77			Received	ł	<b>79</b>	.89
Broker :			IDOT P/S #: 51972-21	Remaini	ng	70	.11
		river Inst	w latio pol	Account			
	<u>D</u>	river inst	ructions:	Today Q		Loads:	4
					ast Tare Date:	+	L1/23
					<u>ounds</u> 69880	<u> </u>	ons on
					30120	15.	
				11	39760	19.	
				Weigh	master:	M.	0.
				DRIV	MP LOADS N ER CERTIFIES S LEGAL LOAD	THAT GROSS	WEIGHT

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OZING		tonic F	iling: Recei	ved, Clerk's	Office 09/09	1/2024	cket No.:	
19001 Old LaGrange Road, Moker	3150 Cha	annahon Ro				15	553728	
800-786-6380 Customer :	Joliet, IL 60455	Perry En	vironmental Ir	IC		Date: Time: Check In: Ticket Out:	1 : :	9/11/2023 1:43:05PM 1:33 pm 1:43 pm
Order :	Q-74525		Ashland Avenu uth Ashland Av IL		Iotal M	1inutes In Yard:		10
P.O.# :								
Contract:			Ref	erence No.:				
Product:			Product [	Description:			Wei	ight:
906			3/8" Chi	ps - per Ton			20.01	Ton
Vehicle : Carrier: Broker :	PER555 PER555		IDOT P/S #:	51972-21	Ordere Receiv Remain	ed		0.00 0.90 0.10
	<u>D</u>	river Inst	ructions:		Accour Today Vehicle Gross:		*	5 11/23 - <u>ons</u> 02
					Tare: Net: Weig	30020 40020 ghmaster:	15.0 20.0 J.E	01
						UMP LOADS N IVER CERTIFIES 1 IS LEGAL LOAD	THAT GROSS	WEIGHT

<b>OZING</b>		#OPAを F ek Termina	iling: Receiv	ed, Clerk's Offic	e 09/09		cket No.:	
19001 Old LaGrange Road, Mokena, I	 1 3150 Cha	annahon Ro			L	1	553730	
800-786-6380 Customer :	Joliet, IL <b>60455</b>	Perry Er	vironmental Inc	2	Total Mi	Date Time Check In Ticket Out nutes In Yard	: : : :	9/11/2023 1:46:10PM 1:36 pm 1:46 pm 10
Order :	Q-74525	8100 S.	Ashland Avenue	2	IOtal Ivi		•	10
		8100 So	uth Ashland Ave	enue				
		Chicago	IL					-
P.O.# :		Ū						
Contract:			Refe	rence No.:				
Product:	******		Product De	escription:			Wei	ight:
906			3/8" Chip:	s - per Ton			21.17	Ton
Vehicle : P	'ER24				Ordered	ł	150	.00
Carrier: P	PER24				Receive	d	121	07
Broker :			IDOT P/S #:	51972-21	Remain	ing	28	.93
	~				Account	t		
	<u>Ľ</u>	river Inst	ructions:		Today C	ty: 121.07	Loads:	6
					Vehicle	Last Tare Date:	: 9/:	11/23
						<u>Pounds</u> 72760 *	] 36.	<u>ons</u>
					Gross: Tare:	30420	15.	20
					Net:	42340 *	21.	
						* Manı	ual Weight	
					Weig	hmaster:	D.\	N.
					DRIV	MP LOADS N VER CERTIFIES IS LEGAL LOAD	THAT GROSS	WEIGHT

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OZING	Rock Cre	fOPff© F ek Termina annahon Ro		ce 09/09/2	.021	cket No.: 553731	
800-786-6380	Joliet, IL	Perry Er	vironmental Inc	Total Min	Date Time Check In Ticket Out Ites In Yard	: 1 : ::	9/11/2023 1:49:08PM 1:38 pm 1:49 pm 11
Order :	Q-74525	8100 S.	Ashland Avenue	iotai wiint	ites in faru	•	14
		8100 Sc	outh Ashland Avenue				
		Chicago	IL				
P.O.# :							
Contract:			Reference No.:				
Product:			Product Description:			Wei	ight:
906			3/8" Chips - per Ton			19.28	Ton
Vehicle: P	2ER26			Ordered		150	.00
Carrier: P	PER26			Received		140	).35
Broker :			IDOT P/S #: 51972-21	Remaining	g	9	9.65
				Account			
	<u>D</u>	river Inst	ructions:	Today Qty		_	7
					st Tare Date:		11/23
					<u>unds</u> 2080	<u> </u>	íons 04
					3520	16.	
				Net: 38	8560	19.	28
				Weighm	laster:	D.\	N.
				DRIVE	R CERTIFIES	MUST BE T. THAT GROSS FOR THIS TR	WEIGHT

OZING 19001 Old La Grange Road, Mokena,	Rock Cre 160448 3150 Cha	#OPHE Fi ek Terminal annahon Roa	ling: Received, Clerk's Office	ce 09/0 <u>9/2024</u>	Ticket No.: 1553733	
800-786-6380 Customer :	Joliet, IL 60455	Perry Env	vironmental Inc	-	ne: : In: Dut:	9/11/2023 1:50:37PM 1:40 pm 1:50 pm 10
Order :	Q-74525		Ashland Avenue uth Ashland Avenue IL			10
P.O.# :						
Contract:			Reference No.:			
Product:	Product Description:			We	ight:	
906			3/8" Chips - per Ton		18.94	Ton
Vehicle :	PER84			Ordered	150	).00
Carrier: Broker :	PER84		IDOT P/S #: 51972-21	Received Remaining		9.29 9.29
				Account	-	
	<u>D</u>	river Instr	uctions:	Today Qty: 159		8
				Vehicle Last Tare D <u>Pounds</u> Gross: 70620 Tare: 32740 Net: 37880 Weighmaster: *DUMP LOAD DRIVER CERTIF	35 16 18 	37 94 .0. ARPED*

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OZINO		fonic Filing: Recei	ved, Clerk's Office		icket No.:	
19001 Old LaGrange Road, Moke 800-786-6380	6445 S. S	ate Street		Date Tim		9/12/2023 5:19:52AM
Customer :	60455	Perry Environmental li	nc	Check I Check I Ticket Ou Total Minutes In Yar	n: it:	6:19 am
Order :	Q-74525	8100 S. Ashland Avenu	ue			
		8100 South Ashland A	venue			
		Chicago IL		•		
P.O.# :						
Contract:		Ref	ference No.:			
Product:		Product	Description:		We	ight:
838		IDOT 019CA06	Recycled 50315-82		22.32	Ton
Vehicle :	165			Ordered	308	3.00
Carrier:	PVA Transportatio	n		Received	22	2.32
Broker :	Ozinga Transporta	tion, Inc. IDOT P/S #:	50319-14	Remaining	285	5.68
				Account		1
	Ŀ	river Instructions:		Today Qty: 22.32		1
				Vehicle Last Tare Dat		15/23
				Pounds Gross: 69500	34.	<u>Tons</u> .75
					* 12.	
				Net: 44640	22.	.32
					* P. T.	
				Weighmaster:	J.	G.
				*DUMP LOADS DRIVER CERTIFIE IS LEGAL LOA		S WEIGHT

OZING#	644555	64th Street tate Street			553752	
19001 Old LaGrange Road, Mokena. IL 604 800-786-6380	Chicago, 1	IL Perry En	vironmental Inc	Dat Tim Check Ticket O Total Minutes In Ya	le: 6 ln: ut:	/12/2023 :23:51AM 6:23 am
Order :	Q-74525		Ashland Avenue uth Ashland Avenue IL			
P.O.# :				,		
Contract:			Reference No.:			
Product:	Product Description:			Wei	ght:	
838		IE	OOT 019CA06 Recycled 50315-82		23.56	Ton
	) Trucking Co. nga Transporta	tion, Inc.	IDOT P/S #: 50319-14	Ordered Received Remaining Account	308. 45 262	.88
	D	<u>river Inst</u> ı	<u>ructions:</u>	Today Qty:45.8Vehicle Last Tare DatePoundsGross:71600Tare:24480Net:47120Weighmaster:*DUMP LOADSDRIVER CERTIFIE	re: 8/3 Т 35.8 * 12.7 23.9 * Р. Т. J.C	24 56 5. ARPED* WEIGHT

OZ1NO	<b>Dzinga</b>   0 6445 S St	FODIC Fi 64th Street tate Street		ved, Clerk's C	office 09/09/2024	Ticket No.: 1553774		
Customer :	na. IL 60448	L Perry En	vironmental In Ashland Avenu			k In: Out:	9/12/2023 7:20:26AM 7:20 am	
		8100 So Chicago	uth Ashland Av IL	venue				
P.O.# :					•			
Contract:			Ref	erence No.:				
Product:	Product Description:			We	eight:			
838		IDOT 019CA06 Recycled 50315-82				23.32	Ton	
Vehicle :	165				Ordered	30	8.00	
Carrier:	PVA Transportation	n			Received	6	9.20	
Broker :	Ozinga Transporta	tion, Inc.	IDOT P/S #:	50319-14	Remaining	23	238.80	
					Account			
	<u>D</u>	<u>river Inst</u> i	ructions:		Today Qty: 69.			
					Vehicle Last Tare D Pounds	ate: 8,	/15/23 Tons	
					Gross: 71500	35	5.75	
					Tare: 24860	* 12	2.43 *	
					Net: 46640	23	3.32	
					Maighmattar	* P. T.	.G.	
					Weighmaster:			
					*DUMP LOAE DRIVER CERTIF IS LEGAL L		S WEIGHT	

OZ1NO	<b>3</b>   Ozinga   6445 S S	FONIO Fil 64th Street tate Street		ved, Clerk's Offic	e 09/09		cket No.: 553778	
19001 0/d LaGrange Road, Make 800-786-6380 Customer : Order :	ena, 1L 60448	IL Perry En	vironmental In Ashland Avenu		Total M	Date, Time Check In Ticket Out Tinutes In Yard	ime: 7:24:16 k In: Out: 7:24	
			uth Ashland Av					
P.O.# :								
Contract:			Ref	erence No.:				
Product:			Product [	Description:			Wei	ight:
838		1[	OOT 019CA06 I	Recycled 50315-82			22.24	Ton
Vehicle :	495				Ordere	ed	308	.00
Carrier:	3KD Trucking Co.				Receiv	ed	91	44
Broker :	Ozinga Transporta	tion, Inc.	IDOT P/S #:	50319-14	Remai	-	216	5.56
	<u>D</u>	river Inst	ructions:		Today		Loads:	4
						e Last Tare Date:	8/3	30/23
						Pounds	-	<u>fons</u>
					Gross: Tare:	68960 24480 *	34. 12.	
					Net:	44480	22.	
						k	' P. T.	
					Wei	ghmaster:	J.(	3.
						UMP LOADS I IVER CERTIFIES IS LEGAL LOAD	THAT GROSS	WEIGHT

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OZ1NO	<b>5 🗛</b> 🛛 Ozinga   64	4th Street		ved, Clerk's	Office 09/0	r	icket No.:		
19001 Old LaGrange Road. Mok 800-786-638(						Dat Tim Check I	e: {	9/12/2023 3:00:13AM	
Customer :	60455	Perry En	vironmental Ir	ic	Tota	Ticket Ou Il Minutes In Yar	t: 8:00 a		
Order :	Q-74525	8100 S.	Ashland Avenu	ie	1012	, in this is a second	u.		
		8100 So	uth Ashland Av	venue					
		Chicago	IL						
P.O.#:									
Contract:			Ref	erence No.:					
Product:	Product Description:			We	ight:				
838			OOT 019CA06 I	Recycled 50315	-82		21.44	Ton	
Vehicle :	165				Ord	ered	308	5.00	
Carrier:	PVA Transportation				Rec	Received		112.88	
Broker :	Ozinga Transportatio	on, Inc.	IDOT P/S #:	50319-14	Ren	naining	195	5.12	
	Dri	vor Inst	ructions:			ount			
		ver mat	luctions.			ay Qty: 112.8		5 15/23	
					ver	Pounds	····	lons	
					Gro		33.		
					Tare		12.		
					Net	42880	21.	44	
					v	Veighmaster:	* Р. Т. М.	.0.	
						*DUMP LOADS DRIVER CERTIFIES IS LEGAL LOA	THAT GROSS	WEIGHT	

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OZINC 19001 Old LaGrange Road, Moke	611555	64th Street tate Street				1	553798	
Customer : Order :		Perry En 8100 S.	vironmental Inc Ashland Avenue uth Ashland Avenue		Total Mi	Date Time Check Ir Ticket Out nutes In Yard	:: 8 11 1:	9/12/2023 1:06:07AIV 8:06 am
		Chicago	IL			1		
P.O.# :								
Contract:			Reference	e No.:				
Product:	Product Description:			Wei	ght:			
838		l	DOT 019CA06 Recycle	ed 50315-82		:	22.16	Ton
Vehicle :	495				Ordered	ł	308	.00
Carrier:	3KD Trucking Co.				Receive		135	.04
Broker :	Ozinga Transporta	ition, Inc.	IDOT P/S #: 50319	-14	Remain		172	.96
	D	river Inst	ructions:		Today C	I	Loads:	6
						Last Tare Date		30/23
						Pounds		ons
					Gross: Tare:	68800 . 24480 *	34.	
					Net:	44320	22.	
							* P. T.	
					Weig	nmaster:	M.	0,
					11	MP LOADS I VER CERTIFIES IS LEGAL LOAD	THAT GROSS	WEIGHT

OZINO	Ozinga   64th Stree				tket No.: 53814	
800-786-638 Customer : Order :	r : 60455 Perry Environmental Inc Q-74525 8100 S. Ashland Avenue			Date: Time: Check In: icket Out: es In Yard:	8	/12/2023 :39:42AM 8:33 am 8:39 am 6
	8100 S Chicage	outh Ashland Avenue				
P.O.# :						
Contract:		Reference No.:				
Product:	Product Description:				Wei	ght:
838		IDOT 019CA06 Recycled 50315-82				Ton
Vehicle :	165		Ordered		308.	00
Carrier: Broker :	PVA Transportation Ozinga Transportation, Inc.	IDOT P/S #: 50319-14	Received Remaining		158. 149 <i>.</i>	
	Driver Ins	tructions:	Account	450.54	1	7
			Today Qty: Vehicle Last	158.54 Tare Date:	Loads: 9/1	2/23
			<u>Poun</u> Gross: 719 Tare: 249 Net: 470	20 20	<u>To</u> 35.9 12.4 23.5	6
			Weighmas	ter:	J.G	•
			DRIVER C	ERTIFIES T	IUST BE TA HAT GROSS FOR THIS TRI	WEIGHT

OZ1NG	6445 S State		1	1553817	
19001 Old LaGrange Rend. Moken 800-786-6380 Customer : Order :	Chicago, IL 60455 Pe Q-74525 8: 8	erry Environmental Inc 100 S. Ashland Avenue 100 South Ashland Avenue hicago IL	Dat Tim Check Ticket Or Total Minutes In Yar	ie: 8 In: ut:	9/12/2023 :48:01AW 8:48 am
P.O.# :		C C			
Contract:		Reference No.:			
Product:		Product Description:		Wei	ght:
838		IDOT 019CA06 Recycled 503:	15-82	23.67	Ton
Vehicle :	495		Ordered	308	.00
~ ·	3KD Trucking Co.		Received	182	.21
Carrier:					

canner.				
Broker :	Ozinga Transportation, Inc.	IDOT P/S #: 50319-14	Remaining	125.79
	· · · · · · · · · · · · · · · · · · ·		Account	
	<u>Driver Instr</u>	uctions:	Today Qty: 182.2	1 Loads: 8
				e: 8/30/23
		Pounds	Tons	
		Gross: 71820	35.91	
			1arc. 24400	* 12.24 *
			Net: 47340	23.67
				* P. T.
			Weighmaster:	M.O.
			DRIVER CERTIFIE	MUST BE TARPED*
				D FOR THIS TRUCK

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OZING	Ozinga   64th Street	iling: Received, Clerk's Offi	ce 09/09 [		ket No.: 53841	
Customer : Order :	Chicago, IL 60455 Perry Er Q-74525 8100 S.	ivironmental Inc Ashland Avenue buth Ashland Avenue IL	Total M	Date: Time: Check In: Ticket Out: inutes In Yard:	9	/12/2023 :25:50AM 9:25 am
P.O.# :						
Contract:		Reference No.:				
Product:	Product Description:			·•	Wei	ght:
838	]	DOT 019CA06 Recycled 50315-82			23.91	Ton
Vehicle : Carrier: Broker :	165 PVA Transportation Ozinga Transportation, Inc.	IDOT P/S #: 50319-14	Ordere Receive Remain Accour	ed ning	326 206 11 <del>9</del>	.12
	<u>Driver Inst</u>	<u>ructions:</u>	Today Vehicle Gross: Tare: Net: Weig *D	Qty: 206.12 Last Tare Date: Pounds 72740 24920 * 47820	<u>Т</u> 36.: 12 23.: P. T. J. ( ИUST BE T. ГНАТ GROSS	46 * 91 5. ARPED* WEIGHT

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OZING	Ozinga   64th Stree			Ticket No.: L553849
Customer : Order :	Chicago, IL 60455 Perry Er Q-74525 8100 S.	nvironmental Inc Ashland Avenue buth Ashland Avenue	Dat Tim Check Ticket O Total Minutes In Ya	ie: 9:34:55AM In: ut: 9:34 am
	Chicago			
P.O.# :			,	
Contract:		Reference No.:		
Product:	Product Description:			Weight:
838		DOT 019CA06 Recycled 50315-8	32	23.48 Ton
Vehicle :	495		Ordered	326.00
Carrier:	3KD Trucking Co.		Received	229.60
Broker :	Ozinga Transportation, Inc.	IDOT P/S #: 50319-14	Remaining	96.40
	Driver Inst	ructions:	Account Today Qty: 229.6	50 Loads: 10
			Vehicle Last Tare Dat	
			Pounds	Tons
			Gross: 71440 Tare: 24480	35.72 * 12.24 *
			Net: 46960	23.48
				* P. T.
			Weighmaster:	J.G.
			DRIVER CERTIFIE	S MUST BE TARPED* S THAT GROSS WEIGHT AD FOR THIS TRUCK

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19001 Old LaGrange Road. Mokel	6445 S State Street						1553865		
Soo-786-6380 Customer :	86-6380 Chicago, IL				Total Mir	Date: Time: Check In Ticket Out nutes In Yard	: 10 : :	9/12/2023 0:04:16AM 10:04 am	
Order :	Q-74525	8100 S. A	. Ashland Avenue		IOLAI IVIII	intes in raid	•		
		8100 Sou	uth Ashland Av	venue					
	Chicago IL								
P.O.# :									
Contract:			Refe	erence No.:		Ŷ,			
Product:	Product Description:						Wei	ight:	
838	IDOT 019CA06 Recycled 50315-82					23.14	Ton		
Vehicle :	165				Ordered		326	.00	
Carrier:	PVA Transportation				Received	ved 252.74		.74	
Broker :	Ozinga Transportation, Inc.		IDOT P/S #:	50319-14	Remaini	aining 73.26		.26	
	Dri	ivor loctr	uctions		Account			1	
Driver Instructions:					Today Q			11 12/23	
						Last Tare Date: Younds		ons	
						71200	35.		
					Tare:	24920 *	12.	46 *	
					Net:	46280	23.	14	
							* P. T.		
					Weigh	master:	M.	0.	
					DRIV	*DUMP LOADS MUST BE TARPED* DRIVER CERTIFIES THAT GROSS WEIGHT IS LEGAL LOAD FOR THIS TRUCK			

OZ1NG	6445 S. State Street				1553870			
19001 Old LaGrange Road Mokena 800-786-6380	Chicago, 1 60455	IL	vironmental Inc	Da Tim Check Ticket O	ne: 10 In: ut:	9/12/2023 9:12:49AM 10:12 am		
Order :	Q-74525		Ashland Avenue uth Ashland Avenue IL	lotal Minutes in Ya	Total Minutes In Yard:			
P.O.# :								
Contract:			Reference No.:					
Product:		<u>1</u>	Product Description:	· · · · · · · · · · · · · · · · · · ·	We	ight:		
838		ID	OOT 019CA06 Recycled 50315	-82	23.18	Ton		
Carrier:	495 3KD Trucking Co. Ozinga Transporta	tion, Inc.	IDOT P/S #: 50319-14	Ordered Received Remaining Account		.00 5.92 9.08		
	<u>D</u>	river Instr	uctions:	Today Qty:275.0Vehicle Last Tare DaPoundsGross:70840Tare:24480Net:46360Weighmaster:*DUMP LOADSDRIVER CERTIFIE	te: 8/ 35. * 12. 23. * P. T. J. & MUST BE T	24 18 G. ARPED* 5 WEIGHT		

OZ1NC	64455 9	64th Street			15	53880	
19001 Old LaGrange Read, Moke 800-786-6380 Customer :			vironmental Inc	Total M	Date: Time: Check In: Ticket Out: 1inutes In Yard:		/12/2023 :38:39AM 10:38 an
Order :	Q-74525	8100 S. A	Ashland Avenue				
		8100 Sou	uth Ashland Avenue				
		Chicago	IL.		·		
P.O.# :							
Contract:			Reference No.:				
Product:			Product Description:			Wei	ght:
838		ID	OT 019CA06 Recycled 50315-8	2		23.19	Ton
Vehicle :	165			Ordere	` ed	326	.00
Carrier:	PVA Transportatio	n		Receiv	ed	299	.11
Broker	Aningo Transport	tion Inc	IDOT D/S # - 50210-14	Bomoi		20	80

Broker :	Ozinga Transportation, Inc.	IDOT P/S #:	50319-14	Remaining Account		26.	89
	<u>Driver Inst</u>	<u>ructions:</u>		Today Qty: Vehicle Last	299.11 Tare Date:	Loads: 9/1	13 2/23
				<u>Pour</u> Gross: 713 Tare: 249 Net: 463	00 20 *	<u>To</u> 35.6 12.4 23.1	6 *
				Weighmas		J.B UST BE TA	
			DRIVER	CERTĮFIES TI	HAT GROSS	WEIGHT	

OZINC 19001 Old LaGrange Road, Moke	<b>5445 S Sta</b>	4th Street	5	ved, Clerk's Offic	3		53886	
800-786-6380	)   Chicago, IL		·		т	Date: ime: ck In:	10	/12/2023 :45:51AM 10:45 am
Customer :	60455	Perry En	ironmental In	С	Total Minutes In			10.45 011
Order :	•		shland Avenu					
		8100 Sou	ith Ashland Av	/enue				
		Chicago	IL		•			
P.O.# :								
Contract:			Ref	erence No.:				
Product:			Product [	Description:			Wei	ght:
838		١C	OT 019CA06 I	Recycled 50315-82			22.87	Ton
Vehicle :	495				Ordered		326.	.00
Carrier:	3KD Trucking Co.				Received		321	.98
Broker :	Ozinga Transportati	ion, Inc.	IDOT P/S #:	50319-14	Remaining		4.	.02
	D.,	ili ou lootu	tioner		Account			r
		iver Instr	uctions:			1.98	Loads:	14
					Vehicle Last Tare	Date:		0/23
					Pounds Gross: 70220		<u>ال</u> 35.1	<u>ons</u> 11
	4				Tare: 24480	*	12.2	24
					Net: 45740		22.8	37
					Weighmaster:	* F	р. т. М.(	
					*DUMP LOA			

OZING 19001 Old LaGrange Road, Moker	<b>76</b> Rock Cre 13, IL 60448 3150 Cha	ek Terminal	ling: Received, Clerk's (		Ticket No.: L <b>554211</b>
800-786-6380 Customer :	Joliet, IL	Perry En	vironmental Inc	Dat Tim Check Ticket O	e: 10:00:18A In: 9:50 a ut: 10:00 a
Order :	Q-74525	8100 S. /	Ashland Avenue	Total Minutes In Ya	rd:
		8100 So	uth Ashland Avenue		
		Chicago	IL		
P.O.# :					
Contract:			Reference No.:		
Product:			Product Description:		Weight:
906			3/8" Chips - per Ton		18.74 Ton
Vehicle :	PER84			Ordered	150.00
Carrier:	PER84			Received	18.74
Broker :			IDOT P/S #: 51972-21	Remaining	131.26
	······	• • •		Account	
	<u>D</u>	river Instr	uctions:	Today Qty: 18.7	4 Loads: 1
				Vehicle Last Tare Dat	e: 9/13/23
				Pounds	Tons
				Gross: 67860 Tare: 30380	33.93 15.19
				Net: 37480	18.74
				Weighmaster:	M.O.
				DRIVER CERTIFIE	MUST BE TARPED* S THAT GROSS WEIGHT

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OZ1NG		₩OP4€ F	iling: Received, Clerk's C	office 09/09/2024	Ficket No.:	
19001 Old LaGrange Road, Mokena,	- 3150 Ch	annahon Ro		1	554221	
800-786-6380 Customer :	Joliet, IL	Perry Er	nvironmental Inc	Dat Tim Check Ticket Or Total Minutes In Yar	e: 10 In: Jt:	9/13/2023 ):06:45AM 9:55 am 10:06 am 11
Order :	Q-74525	8100 S.	Ashland Avenue	iotal minutes in rai	u.	11
	·	8100 Sc	outh Ashland Avenue			
		Chicago	IL			
P.O.# :		_				
Contract:			Reference No.:			
Product:			Product Description:		We	ight:
906			3/8" Chips - per Ton	, , , , , , , , , , , , , , , , , , ,	19.52	Ton
Vehicle :	PER62			Ordered	150	0.00
Carrier: I	PER62			Received	38	3.26
Broker :			IDOT P/S #: 51972-21	Remaining	111	74
				Account		
	<u>D</u>	river Inst	ructions:	Today Qty: 38.20	5 Loads:	2
				Vehicle Last Tare Dat	e: 9/:	13/23
				Pounds 70100		<u>Fons</u>
				Gross: 70160 Tare: 31120	35. 15.	
				Net: 39040	19.	
				Weighmaster:	Ρ.	S.
				*DUMP LOADS DRIVER CERTIFIE IS LEGAL LOA	<ol> <li>A. A. /li> </ol>	WEIGHT

OZING	3150 Ch	ek Termina	iling: Received, Clerk's Of	fice 09/09/20	)24 <sup>III</sup> 15	cket No.: 554249	
800-786-6380 Customer :	Joliet, IL 60455	Perry Er	nvironmental Inc		Date: Time: Check In: Ticket Out	: 10 : :	9/13/2023 ):39:55AM 10:28 am 10:39 am
Order :	Q-74525	8100 S.	Ashland Avenue	Total Minut	es in Yard	i	11
		8100 Sc	outh Ashland Avenue				
		Chicago	) IL				
P.O.# :							
Contract:			Reference No.:				
Product:			Product Description:		[	Wei	ight:
906			3/8" Chips - per Ton			19.46	Ton
Vehicle : P	ER28			Ordered		150	.00
Carrier: P	ER28			Received		57	.72
Broker :			IDOT P/S #: 51972-21	Remaining		92	.28
			•	Account			
	<u>D</u>	river Inst	ructions:	Today Qty:	57.72	Loads:	3
				Vehicle Last	Tare Date:	9/1	13/23
				Pou		-	<u>ons</u>
				Gross: 683 Tare: 294	400	34.: 14.	
				11	920	19.4	
				Weighma	ster:	М.	0.
				DRIVER	CERTIFIES T	IUST BE TA THAT GROSS FOR THIS TR	WEIGHT

OZ1NG	🖉 🚰 🛓   Rock Cre	ek Termina		ved, Clerk's Off	ice 09/09		:ket No.: 5 <b>54251</b>	
19001 Old LaGrange Road, Mokena. 800-786-6380	, IL 60448   3150 Cha   Joliet, IL	annahon Ro	ad		L	Date: Time: Check In:	9 10	9/13/2023 0:41:38AM 10:24 am
Customer :	60455	Perry En	vironmental Ir	าด	Total M	Ticket Out: 1 nutes In Yard:		10:41 am 17
Order :	Q-74525		Ashland Avenu uth Ashland A IL					17
P.O.# :								
Contract:			Ref	erence No.:				
Product:			Product I	Description:			Wei	ght:
906			3/8" Chi	ps - per Ton			21.14	Ton
Vehicle :	PER16				Ordere	4	150	.00
Carrier:	PER16				Receive	d	78	.86
Broker :			IDOT P/S #:	51972-21	Remain	ing	71	.14
					Accoun	t		
	D	river Inst	ructions:		Today C	Qty: 78.86	Loads:	4
					Vehicle	Last Tare Date:	9/1	1.3/23
						Pounds	-	<u>ons</u>
					Gross: Tare:	71820 29540	35.9 14.1	
					Net:	42280	21.2	
							<u> </u>	
					Weig	hmaster:	M.(	0.
						IMP LOADS N VER CERTIFIES 1 IS LEGAL LOAD	HAT GROSS	WEIGHT

.

<b>OZING</b>		#on⁵fe Fi	iling: Received, Clerk's C	Office 09/09/2024	Ticket No.:	
19001 Old LaGrange Road, Mokena	3150 Cha	ek Termina annahon Ro			1554397	
800-786-6380 Customer :	Joliet, IL <b>60455</b>	Perry Er	vironmental Inc	Da Tin Check Ticket O	ie: : In: ut:	9/13/2023 1:33:06PM 1:25 pm 1:33 pm
Order :	Q-74525	8100 S. 8100 Sc Chicago	Total Minutes In Ya	ra:	8	
P.O.# :						
Contract:			Reference No.:			
Product:			Product Description:		We	ight:
906			3/8" Chips - per Ton		19.89	Ton
	PER62 PER62		IDOT P/S #: 51972-21	Ordered Received Remaining Account		0.00 9.75 25
	D	<u>river Inst</u>	<u>ructions:</u>	Today Qty:98.7Vehicle Last Tare DatePoundsGross:70880Tare:31100Net:39780Weighmaster:*DUMP LOADSDRIVER CERTIFIES LEGAL LO	e: 9/: 35. 15. 19. MUST BE T	55 89 O. ARPED* WEIGHT

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OZ1NG		#OP16 F ek Termina	iling: Received, Clerk's Offi	ce 09/0 <u>9/2024</u>	Ticket		
19001 Old LaGrange Road, Mokena 800-786-6380	3150 Cha Joliet, IL	annahon Ro	bad		1554 Date: lime: ck In:	9,	/13/2023 49:53PM
Customer :	60455	Perry Er	nvironmental Inc	Ticke Total Minutes In			1:49 pm
Order :	Q-74525	8100 S.	Ashland Avenue				
		8100 Sc	outh Ashland Avenue				
		Chicago	) IL				
P.O.# :							
Contract:			Reference No.:				
Product:			Product Description:			Weig	ght:
906			3/8" Chips - per Ton		18	3.75	Ton
Vehicle :	PER84			Ordered		150.0	
Carrier:	PER84			Received		117.	50
Broker :			IDOT P/S #: 51972-21	Remaining		32.	50
				Account			
	<u>D</u>	river inst	ructions:			oads:	6
				Vehicle Last Tare	Date:		3/23
				Pounds Gross: 67880		<u>To</u> 33.9	ons 4
				Tare: 30380	*	15.1	
				Net: 37500		18.7	
					* P. T.		
				Weighmaster:		J.B.	
				*DUMP LOA DRIVER CERTI IS LEGAL	ne recebble segender han	GROSS 1	VEIGHT

<b>OZING</b>		#: 548 F ek Termina	iling: Received, Clerk's C	/////////////////////////////////////	Ticket No.:	]
19001 Old LeGrange Road, Mokena, I 800-786-6380 Customer :	60455		wironmental Inc	Dat Tim Check Ticket O	e: . in: ut:	9/13/2023 1:51:23PM 1:51 pm
Order :	Q-74525		Ashland Avenue outh Ashland Avenue	Total Minutes In Ya	·d:	
P.O.# :						
Contract:			Reference No.:			
Product:			Product Description:		We	ight:
906			3/8" Chips - per Ton		19.54	Ton
Vehicle : P	2ER16			Ordered	150	).00
Carrier: P	PER16			Received	137	7.04
Broker :			IDOT P/S #: 51972-21	Remaining	12	2.96
	<u>D</u>	river Inst	ructions:	Account Today Qty: 137.0		7
				Vehicle Last Tare Dat <u>Pounds</u> Gross: 68620 Tare: 29540 Net: 39080		.77 *
				Weighmaster:	J.	В.
				*DUMP LOADS DRIVER CERTIFIE IS LEGAL LOP		6 WEIGHT

OZING	Rock Cre	<mark>ek Termina</mark> annahon Ro			L554408
Customer : Order :	Joliet, IL 60455 Q-74525	-	ivironmental Inc Ashland Avenue	Dat Tim Check Ticket O Total Minutes In Ya	e: 1:55:10PM In: ut: 1:55 pr
		8100 So	outh Ashland Avenue		
		Chicago	IL		
P.O.# :					
Contract:			Reference No.:		
Product:	oduct: Product Description:				Weight:
906			3/8" Chips - per Ton		19.32 Ton
Vehicle :	PER28			Ordered	150.00
Carrier: I	PER28			Received	156.36
Broker :			IDOT P/S #: 51972-21	Remaining	-6.36
	n	river Inst	ructions:	Account	
	<u> </u>		ractions.	Today Qty: 156.3 Vehicle Last Tare Dat	
				Pounds	<u>Tons</u>
				Gross: 68040	34.02
					* 14.70
				Net: 38640	19.32 * P. T.
				Weighmaster:	B.L.
				*DUMP LOADS	MUST BE TARPED* S THAT GROSS WEIGHT ND FOR THIS TRUCK

OZING 19001 Old LaGrange Road, Mokena	<sub>а, IL 60448</sub> 3150 Cha	ronic F ek fermina annahon Ro		l, Clerk's Office	09/09 <del>/20</del>	)24 1	cket No.: 554421	
800-786-6380 Customer :	Joliet, IL 60455	Perry Er	wironmental Inc	,	Date: Time: Check In: Ticket Out: Total Minutes In Yard:		: 2 : :	9/13/2023 2:11:48PM 2:11 pm
Order :	Q-74525		Ashland Avenue outh Ashland Avenu IL	le				
P.O.# :								
Contract:			Referen	nce No.:				
Product:			Product Desc	cription:			Wei	ght:
906			3/8" Chips -	per Ton			20.45	Ton
	PER49 PER49		IDOT P/S #: 519	972-21	Ordered Received Remaining		150 176 -26	
	D	river Inst	ructions:		Account Today Qty: Vehicle Last	176.81 Tare Date:		9 L1/23
					<u>Pour</u> Gross: 716 Tare: 307 Net: 409	520 720 * 900	35.1 15.1 20.4	36 *
					Weighma	· · · · ·	Р. Т. J.(	5.
					DRIVER	CERTIFIES	AUST BE TA THAT GROSS FOR THIS TR	WEIGHT

OZ1NG	🖉 🚝 🛛 🛛 Rock Cre	ek Termina			Ticket No.:			
19001 Old LaGrange Road, Moken. 800-786-6380	60455	annahon Ro Perry Fr	ad Ivironmental Inc	Da Tin Check Ticket O	te: 9/ ie: 2:4 In:	13/2023 45:15PM 2:31 pm 2:45 pm		
Order :	Q-74525	8100 S.	Ashland Avenue outh Ashland Avenue	Total Minutes In Ya		14		
P.O.# : Contract:			Reference No.:					
Product:			Product Description:		Weight:			
906			3/8" Chips - per Ton		20.57	Ton		
Vehicle : Carrier: Broker :	PER54 PER54		IDOT P/S #: 51972-21	Ordered Received Remaining Account	350.0 197.3 152.6	8		
	<u>D</u>	Priver Inst	<u>ructions:</u>	Today Qty:197.3Vehicle Last Tare DaPoundsGross:69520Tare:28380Net:41140Weighmaster:*DUMP LOADSDRIVER CERTIFIE	re: 9/13 Tor 34.76 14.19 20.57 M.O.	ns 5 7 7 RPED*		

<b>OZING</b>		tofic F	iling: Received, Clerk's O	ffice 09/0 <u>9/20</u>	24 <sup>Tic</sup>	cket No.:	
19001 Old LaGrange Road, Mokena,	3150 Cha	annahon Ro			15	54592	
800-786-6380 Customer :	Joliet, IL <b>60455</b>	Perry En	vironmental Inc	Ti	Date: Time: Check In: cket Out:	9	/14/2023 :20:20AM 9:11 am 9:20 am
Order :	Q-74525	8100 S.	Ashland Avenue	Total Minute	s in Yard:		9
		8100 So	uth Ashland Avenue				
		Chicago	IL				
P.O.# :							
Contract:			Reference No.:				
Product:			Product Description:			Wei	ght:
906			3/8" Chips - per Ton			20.16	Ton
Vehicle : f	PER56			Ordered		350.	.00
Carrier: I	PER56			Received		20	.16
Broker :			IDOT P/S #: 51972-21	Remaining		329	.84
·····	n	river Inst	ructions:	Account			
	Ľ	TIVEL INSU	ructions.	Today Qty:	20.16	Loads:	1
				Vehicle Last T		,	4/23
				Pound Gross: 7148		35.7	ons 74
				Tare: 3116		15.5	-
				Net: 4032	20	20.1	.6
				Weighmast	ter:	D.V	D.W.
				DRIVER C	ERTIFIES T	IUST BE TA THAT GROSS FOR THIS TR	WEIGHT

OZING	3150 Cha	ek Terminal Innahon Roa	ing: Received, Clerk's C		1554595			
Customer : Order :		8100 S. A	rironmental Inc Ashland Avenue Ith Ashland Avenue	Da Tir Check Ticket C Total Minutes In Ya	ne: 9:23 In: 9 ut: 9	4/2023 8:00AM 9:14 am 9:23 am 9		
P.O.# :		Ŭ						
Contract:			Reference No.:					
Product:			Product Description:		Weigh	Weight:		
906			3/8" Chips - per Ton		20.10	Ton		
Vehicle : Carrier: Broker :	PER501 PER501		IDOT P/S #: 51972-21	Ordered Received Remaining Account	350.00 40.26 309.74			
	<u>D</u>	<u>river Instr</u>	<u>uctions:</u>			2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2		

OZINC 19001 Old LaGrange Road, Moke	3150 Ch	FOME F ek Termina annahon Ro	iling: Received, Clerk's Of <sup>Jad</sup>	fice 09/09	/2024	cket Nó.: 554623	
800-786-6380 Customer :		Perry Er	nvironmental Inc	Total M	Date Time Check In Ticket Out nutes In Yard	: 9 : :	9/14/2023 9:55:23AM 9:43 am 9:55 am 12
Order :	Q-74525	8100 S.	Ashland Avenue	IOtal IVI	nutes in raru	•	12
		8100 Sc	outh Ashland Avenue				
		Chicago	i IL				
P.O.# :							
Contract:			Reference No.:				
Product:			Product Description:			We	ight:
906			3/8" Chips - per Ton			20.24	Ton
Vehicle :	PER62			Ordered	4	350	.00
Carrier:	PER62			Receive	d	60	.50
Broker :			IDOT P/S #: 51972-21	Remain	ing	289	.50
				Account	t		
	<u>D</u>	river Inst	ructions:	Today C	ty: 60.50	Loads:	3
				Vehicle	Last Tare Date:	9/2	14/23
					Pounds	-	<u>ons</u>
	Gross: 71420	71420 30940	35. <sup>-</sup> 15				
				Tare: Net:	40480	20.	
				Weigl	nmaster:	J.C	<u> </u>
				DRI	MP LOADS N /ER CERTIFIES IS LEGAL LOAD	THAT GROSS	WEIGHT

OZING	3150 Cha	annahon Ro		eceived, Clerk's			1	554635	
800-786-6380	Joliet, IL 60455	ţ.	vironmer			Total Minu	Date Time Check In Ticket Out tes In Yard	: 10 : :	/14/2023 :08:54AM 9:57 am 10:08 am 11
Order :	Q-74525		Ashland A	and Avenue					
		Chicago		and Avenue					
		Cilicago	IL						
P.O.#:			ż Constant						
Contract:			n na Milana Tana	Reference No.:					
Product:		1	Pro	duct Description:				Wei	ght:
906			3/8	" Chips - per Ton				20.26	Ton
Vehicle : P	ER5					Ordered		350.	00
Carrier: P	ER5					Received		80.	76
Broker :			IDOT F	P/S #: 51972-21		Remaining		269.	24
		• • •				Account			
	D	river Inst	ructions:			Today Qty:	80.76	Loads:	4
					in a start where the start whe	Vehicle Las		9/1	4/23
						Pou Gross: 68	<u>nds</u> 720	<u>To</u> 34.3	ons c
							200	14.1	
							520	20.2	
				₩.					
						Weighma	ster:	М.С	).
						DRIVER	CERTIFIES	MUST BE TA THAT GROSS FOR THIS TRI	WEIGHT

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	Electr	onic Fil	ing: Receiv	ed, Clerk's	Office 09/	09/2024		
<b>OZING</b>	Location #					,	Ticket No.:	
	3150 Chan	k Terminal Inahon Road				1	554713	
19001 Oct LaGrange Road, Mokena, IL 6 800-786-6380	Joliet, IL					Date	):	9/14/2023
			A	REPRINT		Time		11:32:21AM
Customer	COAFE	Deser Cervi	_			Check lı Ticket Ou		11:23 am 11:32 am
Customer :	60455	Perry Env	ironmental Inc		То	tal Minutes In Yard		9
Order :	Q-74525	8100 S. A	shland Avenue					
		8100 Sou	th Ashland Avenue	:				
		Chicago	IL					
P.O.# :								
Contract:			Refe	rence No.:				
Product:			Product D	Description:			Wei	ght:
906			3/8" Chip	os - per Ton			20.65	Ton
Vehicle :	PER95				Order	2d	(	0.00
Carrier:	PER95				Receiv	ed	(	0.00
Broker :			IDOT P/S #:	51972-21	Remai	ning	(	0.00
			-		Accou	nt		
		Driver Inst	ructions:		Toda	y Qty: 101.41	Loads:	5
					Ven	icle Last Tare Date:	9/	14/23
						<u>Pounds</u>		fons
					Gross:	71080 29780	35.5 14.8	
					Tare: Net:	29780 41300	20.6	
						_		
					v	Veighmaster:	M.	0.
							MUST BE TAR IS THAT GROSS WI AD FOR THIS TRUC	eight

# Electronic Filing: Received, Clerk's Office 09/09/2024 Consulting Personnel Costs Form

Employee Name	)	Personnel Title	Hours	Rate* (\$)	Total Cost	
Remediation Category		Т	lask			
Michael Keebler		Senior Project Manager	7.00	\$147.95	\$1,035.65	
Early Action	UST Removal C	oordination, Management, Prepar	ration, and Scheo	duling	10,060.60	(147.95)
Michael Keebler	Travel Time, Jot	Senior Project Manager Preparation, UST Removal & Ba	68 129,25 ackfill Activity cod	\$147.95 prdination, oversig	\$19,122.54 ht, mapping, and	Like Short
Early Action	soil sampling	hr. Short lold.	ashrici	H b		(8,913,99) Lack/NV Exceed
Dan Lacey		Scientist IV	76.75	\$110.95		Lack/NY Secred/
Early Action	Travel Time, Job soil sampling as	o Preparation, UST Removal & Ba sistance	ackfill Activity coo	ordination, oversig	ht, mapping, and	
Hayden Eckhoff		Technician II	∽ 36.75	\$73.97	\$2,718.40	
Early Action	Travel Time, Job soil sampling as	o Preparation, UST Removal & Ba sistance	ackfill Activity coo	ordination, oversig	ht, mapping, and	
Dan Lacey		Project Manager	0.15 3.75	\$133.15	\$499.31	(133.15)
Early Action		fications/Chain of Custody, PID F ctivity Preparation	Reading Table, ar		ocumentation of	(133,15) Lack/IR
Josh Fortado		Project Manager	0.50	\$133.15	\$66.58	
Early Action	Soil Sample Shi	pment Preparations				
Griffin Keebler	19. al 19. an 19. 19. 19. 19. al 19. an 19. 19. 19. 19. 19. 19. 19. 19. 19. 19.	Technician II	1.00	`\$73.97	\$73.97	
Early Action	Analytical Table	Preparation				
Loren Curtis		Senior Technician	1.50	\$96.16	\$144.24	
Early Action	Analytical Table	Preparation				
Michael Keebler	la sudenci su peri	Senior Project Manager	2.00	\$147.95	\$295.90	]
45-Day Report	Prepare and as	semble 45-Day Report				
Carianne Rochford		Senior Project Manager	QU 25:00	\$147.95	<u>२,550,80</u> \$3,698.75	(147.95)
45-Day Report	Prepare and as	semble 45-Day Report		1 hr	short	LarkADR
Dan Lacey		Project Manager	2:00	\$133.15	\$266.30	(147.95) Lar $kAR$ (266.30)
45-Day Report	45-Day Report	Attachment Preparation Assistan	ن Ce	Lack/	ÛR	
Michael Keebler		Senior Professional Engineer	<u></u> 4.00	\$192.33	\$769.32	(769.3a)
45-Day Report	45-Day Report	Review and Certification	Past Et			

\*Refer to the applicable Maximum Payment Amounts document.

### **Consulting Personnel Costs Form**

Employee Name	法资格的资格的	Personnel Title*	Hours	Rate* (\$)	Total Cost
Remediation Category		Т	ask		
Michael Keebler		Senior Project Manager	3.75	\$147.95	\$554.81
EA-Report	Prepare OSFM E	ligibility and Deductibility Applica	tion		
Michael Keebler		Senior Draftsperson/CAD	5.00	\$88.76	\$443.80
45-Day Report	Site Map and dra	awing Preparations			
Mike Keebler		Senior Admin. Assistant	- 1.00	\$66.58	\$66.58
Billing Package	Copying & Subm	itting Report to Client			
Josh Fortado		Senior Account Technician	15.00	~ \$81.36	\$1,220.40
Billing Package	Billing Package	Preparation			
Michael Keebler		Senior Professional Engineer	~ 4.00	\$192.33	\$769.32
Billing Package	Billing Package	Review and Certification			
Josh Fortado		Senior Admin. Assistant	2.00	\$66.58	\$133.16
Billing Package	Copying & Subn	nitting Billing Package to P.E. and	d Client	••••••••••••••••••••••••••••••••••••••	
			· · · · · · · · · · · · · · · · · · ·		
	10 State 20				
		-			
*Refer to the applicable Maximum P	avment Amounts	document			

Total Consulting Personnel Time Costs:	\$40,394.44	
2 of 2 30,015.78	1-ack/NR	(-695,3
30,012 (0	PatEH	(740 92
	Past EH Lock/NR/Exced/In	JU 8 913 9

Employee	Personnel Title	Description	Date	Time In	Time Out	Total Hours
	ivities and Billing Packag		Date	1 nuc m	Thine Out	Total Hours
Rochford	Sr. Proj. Manager	45-Day Report Preparation	8/11/23	12:30	15:00	~ 2.50
G. Keebler	Technician II	45-Day Report Preparation	8/22/23	10:15	11:00	0.75
						- 2.00
M. Keebler	Sr. Proj. Manager	45-Day Report Preparation	8/23/23	10:00	12:00	
G. Keebler	Technician II	45-Day Report Preparation	8/24/23	12:45	14:00	1.25
M. Keebler	Sr. Proj. Manager	UST Removal Activity Coordination & Management	8/28/23	13:00	18:00	- 5.00
M. Keebler	Sr. Proj. Manager	UST Removal Activity Coordination & Management	8/29/23	10:00	12:00	- 2.00
M. Keebler	Sr. Proj. Manager	UST Removal Activities	9/5/23	7:00	17:00	- 10.00
Lacey	Scientist IV	UST Removal Activities	9/5/23	14:30	17:30	~ 3.00
M. Keebler	Sr. Proj. Manager	UST Removal Activities	9/6/23	7:00	15:30	
Lacey	Scientist IV	UST Removal Activities	9/6/23	6:30	15:30	- 9.00
M. Keebler	Sr. Proj. Manager	UST & Soil Removal Activities	9/7/23	7:00	18:00	~ 11.00
Lacey	Scientist IV	UST & Soil Removal Activities	9/7/23	6:30	18:00	711.50
M. Keebler	Sr. Proj. Manager	Soil Removal Activities	9/8/23	6:30	18:00	11.50
Lacey	Scientist IV	Soil Removal Activities	9/8/23	7:00	17:00	-10.00
M. Keebler	Sr. Proj. Manager	Job Preparation & Drive to site	9/10/23	16:00	19:30	- 3.50
M. Keebler	Sr. Proj. Manager	Soil Removal & Backfill Activities	9/11/23	6:30	16:00	9.50
				7:45	8:00	- 0.25
Lacey	Project Manager	Laboratory Certifications/Chain of Custody Prep	9/11/23		and the first states of the	
Lacey	Scientist IV	Soil Removal & Backfill Activities	0/11/22	8:00	16:00	- 8.00
Fortado	Project Manager	Soil Sample Shipment Preparation	9/11/23	10:00	10:15	-0.25
M. Keebler	Sr. Proj. Manager	Soil Removal & Backfill Activities	9/12/23	6:30	16:00	9.50
Lacey	Scientist IV	Soil Removal & Backfill Activities	9/12/23	7:00	16:00	- 9.00
M. Keebler	Sr. Proj. Manager	Soil Removal & Backfill Activities	9/13/23	6:30	17:15	- 10.75
Eckhoff	Technician II	Soil Removal & Backfill Activities	9/13/23	6:30	17:15	- 10.75
M. Keebler	Sr. Proj. Manager	Soil Removal & Backfill Activities	9/14/23	6:30	17:30	00.11
Eckhoff	Technician II	Soil Removal & Backfill Activities	9/14/23	6:30	17:30	- 11.00
M. Keebler	Sr. Proj. Manager	Soil Removal & Backfill Activities	9/15/23	6:30	21:30	-= 15:00
Eckhoff	Technician II	Soil Removal & Backfill Activities	9/15/23	6:30	21:30	- 15.00
Fortado	Project Manager	Soil Sample Shipment Preparation	9/15/23	11:30	11:45	~ 0.25
M. Keebler	Sr. Draft./CAD	Site Map Preparation	9/19/23	7:00	12:00	- 5.00
Rochford	Sr. Proj. Manager	45-Day Report Preparation	9/19/23	11:00	14:30	- 3.50
	Sr. Proj. Manager	LUST Eligibility & Deductibility Preparation	9/20/23	7:00	10:00	- 3.00
M. Keebler			9/20/23		A second s	- 0.50
Lacey	Project Manager	Laboratory Certifications/Chain of Custody Prep	9/20/23	8:00	8:30	
Lacey	Project Manager	Photographic Documentation Preparation	0.01.000	10:30	12:30	- 2.00
Rochford	Sr. Proj. Manager	45-Day Report Preparation	9/21/23	7:00	8:30	- 1.50
Curtis	Sr. Technician	Analytical Table Preparation	9/22/23	7:30	9:00	- 1.50
M. Keebler	Sr. Proj. Manager	Backfill Activities	(9/25/23	10:30	18:30	- 8.00
Lacey	Project Manager	PID Reading Table Preparation	9/25/23	10:00	11:00	- 1.00
Lacey	Scientist IV	Job Preparation & Drive to site		13:45	19:00	- 5.25
M. Keebler	Sr. Proj. Manager	Backfill Activities	9/26/23	6:30	17:00	10.50
Lacey	Scientist IV	Backfill Activities	9/26/23	6:30	17:30	<11.00
Rochford	Sr. Proj. Manager	45-Day Report Preparation	9/26/23	14:30	15:00	- 0.50
M. Keebler	Sr. Proj. Manager	Backfill Activities	9/27/23	7:00	16:30	- 9.50
Lacey	Scientist IV	Backfill Activities	9/27/23	6:30	16:30	- 10.00
G. Keebler	Technician II	Analytical Table Preparation	9/27/23	8:00	9:00	- 1.00
Rochford	Sr. Proj. Manager	45-Day Report Preparation	9/28/23	7:00	15:00	- 8.00
Rochford	Sr. Proj. Manager	45-Day Report Preparation	9/29/23	7:00	15:00	~ 8.00
M. Keebler	Sr. Prof Engineer	Report Review & Certification	10/5/23	7:00	11:00	~4.00
M. Keebler	Sr. Proj. Manager	LUST Eligibility & Deductibility Preparation	10/6/23	10:30	11:15	- 0.75
M. Keebler	Sr. Admin. Assistant	Submitting Report to Owner	10/0/25	13:00	14:00	- 1.00
Fortado	Sr. Acet. Technician	Billing Package Preparation	10/9/23	13:00	15:30	2.50
Fortado	Sr. Acct. Technician	Billing Package Preparation	10/10/23	6:45	7:30	0.75
Fortado	Sr. Acet. Technician	Billing Package Preparation	10/10/20	8:45	10:00	1.25
Fortado	Sr. Acet. Technician	Billing Package Preparation		10:15	10:45	0.50
		Billing Package Preparation Billing Package Preparation	1.0	13:45	15:30	1.75
Fortado	Sr. Acct. Technician	and the second	10/11/23	13:45	11:30	1.50
Fortado	Sr. Acct. Technician	Billing Package Preparation	10/11/23			1.50
Fortado	Sr. Acet. Technician	Billing Package Preparation		12:00	13:30	
Fortado	Sr. Acct. Technician	Billing Package Preparation	10/10/00	14:15	15:15	1.00
Fortado	Sr. Acct. Technician	Billing Package Preparation	10/12/23	6:45	7:45	1.00
Fortado	Sr. Acet. Technician	Billing Package Preparation		8:00	11:15	3.25
Fortado	Sr. Admin. Assistant	Submitting Report to P.E.	10110	11:15	12:15	- 1.00
M. Keebler Fortado	Sr. Prof Engineer	Billing Package Review & Certification	10/13/23	8:00 10:15	12:00 11:15	- 4.00 - 1.00
	Sr. Admin. Assistant	Submitting Report to Owner				

## Electronic Filing: Received, Clerk's Office 09/09/2024 Consultant's Materials Costs Form

Materials, Equipment, or I	Field Purchase	Time or Amount Used	Rate (\$)	Units	Total Cost	
Remediation Category		Description/Ju	stification			
Postage		<u>\</u> 1	\$0.63	Each	\$0.63	
20-Day Certification	Postage for mailing 20-D	ay Certification to IEPA				
Postage		~ 1	\$9.00	Each	8.50 \$9.00	(.50) Lack
Billing Package	Postage for mailing Billin	g Package to IEPA				Lack
Mileage		`\ 1,200	\$0.655	Miles	\$786.00	,
UST Removal Activities	Travel to and from site d	uring UST Removal Activitie	es			
Photoionization Detector		$\bigcirc$	\$75.00	Day	\$450.00	(NSC)
UST Removal Activities	Field Screening during U	/ ST Removal Activities	Locus	ta. ing	a Scharke	1 
Survey Equipment		6	\$50.00	Day	\$300.00	
UST Removal Activities	Surveying & Mapping of	Excavation Depth and Area				
Per Diem		4	\$110.32	Day	\$441.28	
UST Removal Activities	Hotel Costs for 9/5 & 9/6	overnight stays during UST	Removal Act	ivities (2 Peor	ole)	
Per Diem		2	\$119.98	Day	\$239.96	
UST Removal Activities	Hotel Costs for 9/7 overn	ight stay during UST Remo	val Activities (	2 People)		
Per Diem		5	\$130.04	Day	\$650.20	(650
UST Removal Activities	Hotel Costs for 9/10 thro	ugh 9/14 overnight stay dur	ing UST Rem	oval Activities		(650 Part
Per Diem		<u> </u>	\$139.83	Day	\$139.83	
UST Removal Activities	Hotel Costs for 9/11 over	night stay during UST Rem	oval Activities			
Postage		2	\$10.20	Each	\$20.40	
45-Day Report	Postage for mailing 45-D	ay Report to IEPA (2 copies	s)			
						、
	Total of Consulta	Int Materials Costs		\$3,037.3	0	

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1,936.60

(hnb52.70)

Perry Environmental, Inc. 900 South Spring Street Springfield, Illinois 62704

PITNEY BOWES \$0.630 US POSTAGEMM FIRST-CLASS 026W0004897271 2000162982 ZIP 62704 AUG 21 2023



Leaking Underground Storage Tank Section Bureau of Land Illinois Environmental Protection Agency 1021 North Grand Avenue East Springfield, Illinois 62702

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LUST Project Manager Leaking Underground Storage Tank Section Bureau of Land Illinois Environmental Protection Agency 1021 North Grand Avenue East Springfield, Illinois 62702



LUST Project Manager Leaking Underground Storage Tank Section Reverse 2 of 2 Bureau of Land Illinois Environmental Protection Agency 1021 North Grand Avenue East Springfield, Illinois 62702

IIIInois Environmental Protection Agency Bureau of Land - #24 LUST Claims Unit 1021 North Grand Avenue East P.O. Box 19276

P.O. Box 19276 Springfield, Illinois 62794-9276



# IRS issues standard mileage rates for 2023; business use increases 3 cents per mile

IR-2022-234, December 29, 2022

WASHINGTON — The Internal Revenue Service today issued the 2023 optional standard mileage rates used to calculate the deductible costs of operating an automobile for business, charitable, medical or moving purposes.

Beginning on January 1, 2023, the standard mileage rates for the use of a car (also vans, pickups or panel trucks) will be:

- 65.5 cents per mile driven for business use, up 3 cents from the midyear increase setting the rate for the second half of 2022.
- 22 cents per mile driven for medical or moving purposes for qualified active-duty members of the Armed Forces, consistent with the increased midyear rate set for the second half of 2022.
- 14 cents per mile driven in service of charitable organizations; the rate is set by statute and remains unchanged from 2022.

These rates apply to electric and hybrid-electric automobiles, as well as gasoline and diesel-powered vehicles.

The standard mileage rate for business use is based on an annual study of the fixed and variable costs of operating an automobile. The rate for medical and moving purposes is based on the variable costs.

It is important to note that under the Tax Cuts and Jobs Act, taxpayers cannot claim a miscellaneous itemized deduction for unreimbursed employee travel expenses. Taxpayers also cannot claim a deduction for moving expenses, unless they are members of the Armed Forces on active duty moving under orders to a permanent change of station. For more details see Moving Expenses for Members of the Armed Forces.

Taxpayers always have the option of calculating the actual costs of using their vehicle rather than using the standard mileage rates.

Taxpayers can use the standard mileage rate but generally must opt to use it in the first year the car is available for business use. Then, in later years, they can choose either the standard mileage rate or actual expenses. Leased vehicles must use the standard mileage rate method for the entire lease period (including renewals) if the standard mileage rate is chosen.

# Page 1 of 5

		CURRENCIES: USD ~
E	EnviroSupply Service & Communera States 1991	ervice <sub>INC.</sub>
Menu	Search	My Cart
SHOP BY CATEGORY		l Equipment → Gas Detectors → → MiniRae 2000 Rental
Featured Products Activated Carbon	MINIRAE 2000 RENTAL	Price: \$75.00
Calibration Gas		MiniRae 2000 Rental (10.6 lamp 0-10,000ppm)
Rental Equipment <ul> <li>Air Quality</li> </ul>	م م	The MiniRAE 2000 is the world's most popular hand-held photoionization detector (PID) for volatile organic
> Gas Detectors		compound (VOC) measurement
<ul> <li>Landfill</li> <li>Gas</li> </ul>	•	Click Below for Product Media:
Analyzers		<u>MiniRae 2000 manual</u> <u>MiniRae 2000 Spec Sheet</u>
<ul> <li>Photoioniz</li> <li>Detectors</li> </ul>		Rental * Required Fields
> Soil Kits		Daily (\$75.00) 🗸
> Survey &		QTY: 1

000527 http://envirosupply.net/shop/rental-equipment/gas-detectors/pid/minirae-2000-rental-10-6-1..., 3/25/2016

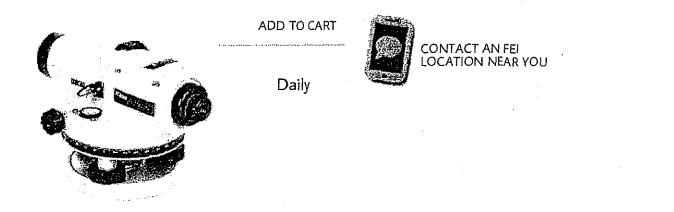
# Field Environmental Instruments, Inc.

#### CALL YOUR LOCAL FEI

Page 1 of 2

ABOUT FEI HOW TO ORDER BY MANUFACTURER Nikon Auto Telescopic Level 360

FEI Home > Rentals > Survey & Measurement > Automatic Levels >



ltem	Weekly	Monthly	Daily	Weekly	Monthly
	uto Telescopi ONUNE-ORI	: Level 360 DERING-PROCEDURES	\$50	\$85	\$255

23-1025

#### Best Western Inn & Suites - Midway

Burbank, Illinois 60459 Main:1-708-497-3000 Fax:1-708-497-3019 info@bestwesternmidway.com

Dan Lacey

\*\*\*\*\*

**Guest Folio** 

User: SZ Date: September 08, 2023 Time: 7:12 AM

Arrival date: 9/5/2023 Departure 9/8/2023 Confirmation MA10060062633 Room: 307 (QQNS) Folio #: 7188263

DATE	DESCRIPTION	TYPE	CHARGES	CREDITS	BALANCE
	00358G **8838, Invoice # 6958956	Visa		-\$ 340.62	-\$ 340.62
9/5/23	Room 307	Room Rent	\$ 99.39		-\$ 241.23
9/5/23		State Tax	\$ 5.96		-\$ 235.27
9/5/23		County Tax	\$ 0.99	> 110,3-	-\$ 234.28
9/5/23		City Tax	\$ 3.98		-\$ 230,30
9/6/23	Room 307	Room Rent	\$ 99.39		-\$ 130.91
9/6/23		State Tax	\$ 5.96		-\$ 124.95
9/6/23		County Tax	\$ 0.99	> 11032	-\$ 123.96
9/6/23		City Tax	\$ 3.98		-\$ 119.98
9/7/23	Room 307	Room Rent	\$ 108.09		-\$ 11,89
9/7/23		State Tax	\$ 6.49	119.98	-\$ 5.40
9/7/23		County Tax	\$ 1.08	1.15	-\$ 4.32
9/7/23		City Tax	\$ 4.32		-\$ 0.00
		Totals			-\$ 0.00

Guest Signature:

Each Best Western ® branded hotel is independently owned and operated.

#### Best Western Inn & Suites - Midway

Burbank, Illinois 60459 Main:1-708-497-3000 Fax:1-708-497-3019 info@bestwestemmidway.com

#### Dan Lacey

\*\*\*\*\*\*

#### Guest Folio

User:	SZ
Date:	September 08, 2023
Time:	7:12 AM

 Arrival date:
 9/5/2023

 Departure
 9/8/2023

 Confirmation
 MA10060062644

 Room:
 310 (QQNS)

 Folio #:
 7188264

DATE	DESCRIPTION	TYPE	CHARGES	CREDITS	BALANCE
	01271G **4389, Invoice # 6960131	Visa		-\$ 340.62	-\$ 340.62
9/5/23	Room 310	Room Rent	\$ 99.39		-\$ 241.23
9/5/23		State Tax	\$ 5.96		-\$ 235.27
9/5/23		County Tax	\$ 0.99	110,32	-\$ 234.28
9/5/23		City Tax	\$ 3.98		-\$ 230.30
9/6/23	Room 310	Room Rent	\$ 99,39	1	-\$ 130.91
9/6/23		State Tax	\$ 5.96		-\$ 124.95
9/6/23		County Tax	\$ 0.99	YION	-\$ 123.96
9/6/23		City Tax	\$ 3.98	<i>∽</i> .∽	-\$ 119.98
9/7/23	Room 310	Room Rent	\$ 108.09		-\$ 11.89
9/7/23		State Tax	\$ 6.49	7119,98	-\$ 5.40
9/7/23		County Tax	\$ 1.08		-\$ 4.32
9/7/23		City Tax	\$ 4.32		-\$ 0.00
		Totals			-\$ 0.00

Guest Signature:

Each Best Western @ branded hotel is independently owned and operated.



#### CURTIS, LOREN 7417 FREDERICK RD LIAMI, IL 62661

#### Sleep Inn Midway Airport (IL103)

6650 S. Cicero Ave. Bedford Park, IL 60638 (708) 594-0001 IL103@stayatchoice.com

Account: 889492428 Date: 9/15/23 Room: 345 scpm Arrival Date: 9/10/23 Departure Date: 9/15/23 Check In Time: 9/15/23 9:15 PM Check Out Time: 9/15/23 6:02 AM Rewards Program ID: GP-LXC63267 You were checked out by: ncolun You were checked in by: ncolun Total Balance Due: 0.00

Post Date	Description	Comment	Amount
9/10/23	Room Charge	#345 CURTIS, LOREN	110.67
9/10/23	Hospitality Tax		1.11
9/10/23	State Tax		6.64
9/10/23	City / County Tax		11.62
9/11/23	Room Charge	#345 CURTIS, LOREN	110.67
9/11/23	Hospitality Tax		1.11
9/11/23	State Tax		6.64
9/11/23	City / County Tax		11.62
9/12/23	Room Charge	#345 CURTIS, LOREN	110.67
9/12/23	Hospitality Tax		1.11
9/12/23	State Tax		6.64
9/12/23	City / County Tax		11.62
9/13/23	Room Charge	#345 CURTIS, LOREN	110.67
9/13/23	Hospitality Tax		1.11
9/13/23	State Tax		6.64
9/13/23	City / County Tax		11.62
9/14/23	Room Charge	#345 CURTIS, LOREN	110.67
9/14/23	Hospitality Tax		1.11
9/14/23	State Tax		6.64
9/14/23	City / County Tax		11.62
9/15/23	Visa Payment		(650.20)
		XXXXXXXXXXXXXXXX	

#### XXXXXXXXXXXX4389

	Folio Summary 9/10/23 - 9/15/23	
Room Charge		553.35
Hospitality Tax	- 1023	5.55
State Tax	Jul # 23-1025	33.20
City / County Tax	- Ju & r	58.10
Visa Payment		(650.20)
	E	Balance Due: 0.00

23-	Electr	onic Filing: Received, Clerk's Office 09/09/2024 ბაო	1
~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~			889457238
		Sleep Inn Midway Airport (IL103) Date:	9/12/23
Clock	2)	6650 S. Cicero Ave. Room:	217 BAR
Dur	1	Bedford Park, IL 60638 Arrival Date:	9/11/23
	-	(708) 594-0001 Departure Date:	9/12/23
BY CHOICE HOTEL	S	IL103@stayatchoice.com Check In Time:	9/11/23 4:41 PM
LACEY, DAN		Check Out Time:	
		Rewards Program ID:	
	00030	You were checked out by:	
UNKNOWN, I	L 62670	You were checked in by:	jjara
		Total Balance Due:	139.83
Post Date	Description	Comment	Amount
9/11/23	Room Charge	#217 LACEY, DAN	119.00
9/11/23	Hospitality Tax		1.19
9/11/23	State Tax		7.14
9/11/23	City / County T	ax	12.50
		Folio Summary 9/11/23 - 9/11/23	
	Room Charge		119.00
	Hospitality Tax		1.19
	State Tax		7.14
	City / County T	ax	12.50
		Balance D	lue: 139.83

# With this rate you are able to earn valuable Choice Privileges points!

At check-in, an authorization was placed on your debit/credit card in the FULL DOLLAR AMOUNT of your intended Room and Taxes plus an additional \$75.00 incidental hold. Based on your financial Institution, final charges may take 5-7 business days to post to the account.

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# Perry Environmental, Inc.

900 S. Spring St. Springfield, IL 62704

Phone # (217) 523-5446

#### Bill To Client

East-West Properties, LLC 8603 West 142nd Street Orland Park, IL 60462

Cluantity         Description         Rate         Amount           Environmental Services Performed for East-West Properties, LLC located at 8100 South Ashland Avenue in Chicago, Illinois.         147.95         1.035.65           7         Senior Project Manager - UST removal and backfill activities         147.95         19.122.54           76.75         Scientifs IV - UST removal and backfill activities         110.95         8.515.41           36.75         Technician II - UST removal and backfill activities         133.15         565.89           photo documentation preparation         73.97         2.718.40           4.25         Project Manager - Lab certification, sample shipment, PID reading table, and 133.15         565.89           photo documentation preparation         73.97         7.397           1.5         Senior Project Manager - 45-day report reperation         147.95         3.994.65           2         Project Manager - 45-day report reperation         133.15         266.30           3         Senior Profest Manager - 45-day report review and certification         192.33         769.32           3.75         Senior Profest Manager - 45-day report review and certification         192.33         769.32           3         Senior Profest Manager - 45-day report review and certification         192.33         769.32           4 <th></th> <th></th> <th>Project Name</th> <th></th> <th>Pro</th> <th>ject Number</th>			Project Name		Pro	ject Number
Environmental Services Performed for East-West Properties, LLC located at 8100 South Ashland Avenue in Chicago, Illinois.7Senior Project Manager - UST removal coordination147.951.035.65129.25Senior Project Manager - UST removal and backfill activities147.9576.75Scientist IV - UST removal and backfill activities110.958.515.4136.75Technician II - UST removal and backfill activities73.972.718.40Project Manager - Lab certification, sample shipment, PID reading table, and133.15555.89photo documentation preparation73.971Senior Technician - Analytical table preparation96.161Technician I - Analytical table preparation147.952Senior Project Manager - 45-day report preparation133.152Senior Project Manager - 45-day report preparation147.953.75Senior Project Manager - 45-day report review and certification192.333.76Senior Project Manager - LUST E&D preparation147.954Senior Professional Engineer - 45-Day report to Client66.585Senior Project Manager - LUST E&D preparation147.955Senior Professional Engineer - 8 ending 45-Day report to Client66.586G.5813.165Senior Professional Engineer - Billing package review and certification192.33769.32Postage0.009Notage0.002Postage10.204Senior Professional Engineer - Billing package review and certification192.3			East-West Properties, Ll	LC		23-1025
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76.75Scientist $V - UST$ removal and backfill activities110.958.515.4136.75Technician II - UST removal and backfill activities73.972.718.404.25Project Manager - Lab certification, sample shipment, PID reading table, and photo documentation preparations133.15565.891Technician II - Analytical table preparation73.9773.971.5Senior Technician - Analytical table preparation96.16144.2427Senior Project Manager - 45-day report preparation147.953.994.652Project Manager - 45-day report attachment preparation133.15266.304Senior Professional Engineer - 45-Day report review and certification192.33769.323.75Senior Project Manager - LUST E&D preparation147.95554.815Senior Project Manager - LUST E&D preparation88.76443.801Senior Administrative Assistant - Sending 45-Day report to Client66.5866.5815Senior Professional Engineer - Billing package preparation81.361.220.402Senior Professional Engineer - Billing package review and certification192.33769.324Senior Professional Engineer - Billing package review and certification192.33769.321Postage0.630.630.631Postage0.009.009.002Postage0.055786.006Photoionization Detector75.00450.007Stope10.2224.41.285<			ivities		147,95	19,122.54
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27       Senior Project Manager - 45-day report preparation       147.95       3.994.65         2       Project Manager - 45-day report attachment preparation       133.15       266.30         4       Senior Professional Engineer - 45-Day report review and certification       192.33       769.32         3.75       Senior Draftperson/CAD - Map preparations       147.95       554.81         5       Senior Draftperson/CAD - Map preparations       88.76       443.80         1       Senior Account Technician - Sending 45-Day report to Client       66.58       66.58         15       Senior Account Technician - Billing package preparation       81.36       1,220.40         2       Senior Professional Engineer - Billing package review and certification       192.33       769.32         4       Senior Professional Engineer - Billing package review and certification       192.33       769.32         1       Postage       0.63       0.63       0.63         1       Postage       0.655       786.00       9.00       9.00         2       Postage       0.00       300.00       450.00       300.00       450.00         1,200       Mileage       50.00       300.00       300.00       441.28       5         6       Per Diem <td< td=""><td>1</td><td>Technician II - Analytical table preparation</td><td></td><td></td><td>73.97</td><td>73.97</td></td<>	1	Technician II - Analytical table preparation			73.97	73.97
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15Senior Account Technician - Billing package preparation81.361.220.402Senior Administrative Assistant - Copy and submit billing package to P.E. and Client66.58133.164Senior Professional Engineer - Billing package review and certification192.33769.321Postage0.630.631Postage9.009.002Postage10.2020.401,200Mileage0.655786.006Photoionization Detector75.00450.006Survey Equipment50.00300.004Per Diem110.32441.285Per Diem130.04650.202Per Diem119.98239.961Per Diem139.83139.831Laboratory Services (Pace Analytical Services, LLC)116.90116.90	5	Senior Draftperson/CAD - Map preparations			88.76	443.80
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4       Senior Professional Engineer - Billing package review and certification       192.33       769.32         1       Postage       0.63       0.63         1       Postage       9.00       9.00         2       Postage       10.20       20.40         1,200       Mileage       0.655       786.00         6       Photoionization Detector       75.00       450.00         6       Survey Equipment       50.00       300.00         4       Per Diem       110.32       441.28         5       Per Diem       130.04       650.20         2       Per Diem       139.83       139.83         1       Per Diem       139.83       139.83         1       Laboratory Services (Pace Analytical Services, LLC)       116.90       116.90	2	Senior Administrative Assistant - Copy and submit bill	ing package to P.E. and		66.58	133.16
1       Postage       0.63       0.63         1       Postage       9.00       9.00         2       Postage       10.20       20.40         1,200       Mileage       0.655       786.00         6       Photoionization Detector       75.00       450.00         6       Survey Equipment       50.00       300.00         4       Per Diem       110.32       441.28         5       Per Diem       130.04       650.20         2       Per Diem       139.83       139.83         1       Per Diem       139.83       139.83         1       Detector Services (Pace Analytical Services, LLC)       116.90       116.90		Client				
1       Postage       9.00       9.00         2       Postage       10.20       20.40         1,200       Mileage       0.655       786.00         6       Photoionization Detector       75.00       450.00         6       Survey Equipment       50.00       300.00         4       Per Diem       110.32       441.28         5       Per Diem       130.04       650.20         2       Per Diem       119.98       239.96         1       Per Diem       139.83       139.83         Laboratory Services (Pace Analytical Services, LLC)       116.90       116.90	4	Senior Professional Engineer - Billing package review	and certification		192.33	769.32
2       Postage       10.20       20.40         1,200       Mileage       0.655       786.00         6       Photoionization Detector       75.00       450.00         6       Survey Equipment       50.00       300.00         4       Per Diem       110.32       441.28         5       Per Diem       130.04       650.20         2       Per Diem       119.98       239.96         1       Per Diem       139.83       139.83         Laboratory Services (Pace Analytical Services, LLC)       116.90       116.90	1	Postage			0.63	0.63
1,200       Mileage       0.655       786.00         6       Photoionization Detector       75.00       450.00         6       Survey Equipment       50.00       300.00         4       Per Diem       110.32       441.28         5       Per Diem       130.04       650.20         2       Per Diem       119.98       239.96         1       Per Diem       139.83       139.83         Laboratory Services (Pace Analytical Services, LLC)       116.90       116.90	I	Postage			9.00	9.00
6       Photoionization Detector       75.00       450.00         6       Survey Equipment       50.00       300.00         4       Per Diem       110.32       441.28         5       Per Diem       130.04       650.20         2       Per Diem       119.98       239.96         1       Per Diem       139.83       139.83         Laboratory Services (Pace Analytical Services, LLC)       116.90       116.90	2	Postage			10.20	20.40
6       Survey Equipment       50.00       300.00         4       Per Diem       110.32       441.28         5       Per Diem       130.04       650.20         2       Per Diem       119.98       239.96         1       Per Diem       139.83       139.83         Laboratory Services (Pace Analytical Services, LLC)       116.90       116.90	1,200	Mileage			0.655	786.00
4       Per Diem       110.32       441.28         5       Per Diem       130.04       650.20         2       Per Diem       119.98       239.96         1       Per Diem       139.83       139.83         1       Laboratory Services (Pace Analytical Services, LLC)       116.90       116.90	6	Photoionization Detector			75.00	450.00
5       Per Diem       130.04       650.20         2       Per Diem       119.98       239.96         1       Per Diem       139.83       139.83         1       Laboratory Services (Pace Analytical Services, LLC)       116.90       116.90	6	Survey Equipment			50.00	300.00
2         Per Diem         119.98         239.96           1         Per Diem         139.83         139.83           Laboratory Services (Pace Analytical Services, LLC)         116.90         116.90	4	Per Diem			110.32	441.28
1Per Diem139.83139.83Laboratory Services (Pace Analytical Services, LLC)116.90116.90	5	Per Diem			130.04	650.20
Laboratory Services (Pace Analytical Services, LLC) 116.90 116.90	2	Per Diem				
	1					
Laboratory Services (Waypoint Analytical)5.682.745.682.74						
		Laboratory Services (Waypoint Analytical)			5.682.74	5.682.74

Thank you for using PEI for all your environmental services.

Total

Date	Invoice #
10/12/2023	2935

## Perry Environmental, Inc.

900 S. Spring St. Springfield, IL 62704

Phone # (217) 523-5446

#### Bill To Client

East-West Properties, LLC 8603 West 142nd Street Orland Park, IL 60462

		Project Name East-West Properties, LI			ect Number 23-1025
	•	East-west Properties, El			23-1025
Quantity	Description		Rat	e	Amount
3	Groundwater Removal and Disposal (GFL Environmen UST Removal and Disposal (Perry Environmental, Inc. Soil Removal and Backfill Services (Perry Environmen Handling Charges	)		4.398.01 4.660.35 73.256.91 2.211.62	4,398.01 13.981.05 73.256.91 2.211.62

Date	Invoice #
10/12/2023	2935

Invoice

## Electronic Filing: Received, Clerk's Office 09/09/2024 Handling Charges Form

Handling charges for field purchases and subcontractor billings must be calculated based on the table below. <u>Handling charges do not need to be submitted in a budget or approved as part of a budget.</u> Copies of invoices and/or receipts of the subcontractor charges and/or field purchase must be submitted with an Application for Payment. Invoices and/or receipts must include a breakdown of the date the work was conducted and documentation of all activities and materials purchased. If the invoices and receipts do not contain this information, additional documentation must be submitted providing this information.

Subcontract and Field Purchase Cost \$1 - \$5,000 \$5,001 - \$15,000 \$15,001 - \$50,000 \$50,001 - \$100,000 \$100,001 - \$1,000,000

Eligible Handling Charges as a Percentage of Cost 12% \$600 + 10% of amt. over \$5,000 \$1,600 + 8% of amt. over \$15,000 \$4,400 + 5% of amt. over \$50,000 \$6,900 + 2% of amt. over \$100,000

Subcontractor Name or Field Purchase	Type of Work Performed by Subcontractor	Subcontractor or Field Purchase Amount \$
Waste Management	Landfill Services	\$22,645.26
	•	
Total Subcontract	or and Field Purchase Costs:	\$22,645.26

Total Handling Charges:

\$2,211.62

#### <u>Affidavit</u>

State of: Illinois

County of:

I, the undersigned, \_\_\_\_\_\_\_\_, being first duly sworn upon my oath, do hereby depose and state as follows:

am an authorized agent of subcontractor Waste Management

The following activity has been completed at the leaking UST site named <u>Marathon Gas Station</u> located at the address <u>8100 S. Ashland Avenue</u> in the city/village of <u>Chicago</u> in Illinois by persons directly employed by the abovenamed subcontractor:

From 9/11/23 to 9/15/2023, received 1.029 tons of contaminated soil for disposal.

I have personal knowledge of invoice #\_6584820333 for the sum of \$\_22,645.26, and it has been paid in full. I further attest that no discounts, price reduction, give backs, or rebates of any kind were or will be issued to any party regarding the payment of this invoice.

Lam aware there are significant penalties for submitted false statements or representations to the Illinois EPA, including but not limited to fines, imprisonment, or both as provided in Sections 44 and 57.17 of the Environmental Protection Act [415 ILCS 5/44 and 57.17].

Further affiant sayeth not.

Signature: <u>Suawaa, Moor</u>	
Subscribed and swom to before me the day of	October 2023
(Notary Public)	Seal: JILL OVIEDO Notary Public, State of Arizone
	Maricopa County Commission # 634618 My Commission Expires September 18, 2026



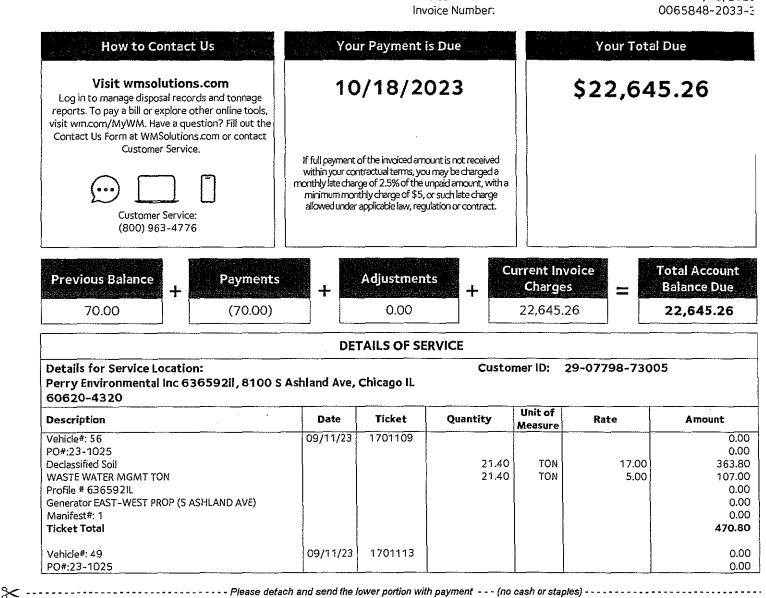
Customer ID:

Customer Name:

Service Period:

Invoice Date:

29-07798-73005 PERRY ENVIRONMENTAL INC 636592II 09/01/23-09/15/23 09/18/2023



Customer ID Invoice Date **Invoice** Number (Include with your payment) 0065848-2033-3 29-07798-73005 09/18/2023 WASTE MANAGEMENT OF ILLINOIS, INC. Payment Terms Total Due Amount LARAWAY RDF 21233 W LARAWAY RD Total Due by 10/18/2023 \$22,645.26 JOLIET, IL 60436 (800) 963-4776 TSCMIDWEST@WM.COM



### 2033000290779873005000658480000226452600002264526 8

10053L37



Remit To: Remit To: Remit To: Remit To: Remit To: Remit To: AS PAYMENT AGENT PO BOX 4648 CAROL STREAM, 1L 60197-4648

000537



# ownElectronic Filing: Received, Clerk's Office 09/09/2024 **Certification Form**

Under penalty of perjury as defined in Section 32-2 of the Criminal Code of 1961 [720 ILCS 5/32-2], I certify to the following:

Tank site located at Add	iress:		ted for the Leaking Ur South Ashland Avenu		loidge
City:	Chicago		ate: Illinois		: 60620
The bills are for the billir conformance with the Er		Aug , 2023 thro on Act and 35 III. Adm.	ough <u>18-0ct</u> Code 731, 732, or 734	, <u>2023</u> an 1.	d were incurred i
The attached application supervision of the licens whose signatures are se properly gathered and e reimbursement is, to the	ed professional engir of forth below and in a valuated the informat	neer or licensed profess accordance with a syste ion provided. The inform	ional geologist and th m designed to assure mation in the attached	e owner and/ that qualified	or operator personnel
The costs for remediatin accordance with Subpar and Appendix E Personi	rt H: Maximum Payme	ent Amounts, Appendix	D Sample Handling a	determined in nd Analysis a	mounts,
I am aware there are sig including but not limited Act [415 ILCS 5/44] and	to fines, imprisonmer Section 32-2 of the C	nt, or both as provided in Criminal Code of 1961 [3	n Section 44 of the Er	ns to the Illino avironmental	is EPA, Protection
vner/Operator Name:	East-W	/est Properties, LLC		۰.	
thorized Representative*:	<u> </u>	Muhammad Khan			
dress:	8603 West 14	12nd Street	Phone:	(773)	490-3696
y:O	rland Park	State:	Illinois	Zip:	60462
gnature:	(Notary Fublic) Mich	СОММІЯ	Date: APRIL D CASPER DTARY PUBLIC - SEA STATE OF INDIANA SSION NUMBER NPO MISSION EXPIRE PMAX	L 749094	OFESSION
P.E./L.P.G. Illinois Registra	tion No :	062-054510		NS N	MICHAEL R.
P.E./L.P.G. Registration Ex	······································	11/30/2023			
ompany Name:	Perry Env	rironmental, Inc.		-0,7	062.054510
dress:	900 South Sp	oring Street	Phone:	(217)	528,5446
y:Sp	pringfield	State:	Illinois	Zip:	62704
P.E./L.P.G. Signature:	Michael	Kule	Date:	10-13	.27
bscribed and sworp to befor	ore me the	day of	)ctober	. 20	2]
(Am	WMa An	1-	Seal:		·. ·
<i>ii</i> i	(Notary Public)	······································		OFFICIA	
or a corporation, a principal exa ard of directors to sign the app rporation, is submitted with the					

## Payment Certificatieneotronic Filing: Received, Clerk's Office 09/09/2024

This certification must be included with every request for payment.

I, East-West Properties, LLC , the own	er or operator of the Leaking UST site for wh	nich this cl	laim is being	
submitted certify that \$143,088.	is the amount being sought in thi	is claim fo	r reimbursem	ient,
\$0.00 has already been re	eimbursed from the Fund for this occurrence			
\$0.00 has been sent to th	e Illinois EPA for reimbursement for this occ	urrence b	ut has not ye	ntan ing Kabupatèn Kabupatèn K
been reimbursed. I further certify that the num	nber of petroleum USTs in Illinois presently c	wned or c	operated by t	he
owner or operator, any subsidiary, parent or jo	int stock company of the owner or operator,	and any c	company own	ed by
any parent, subsidiary or joint stock company	of the owner or operator is (check one):			:
Fewer than 101 X 1	01 or more			
Except for claims associated with Early Action	, I certify that a plan for the work included in	this billing	) package wa	IS
approved by the Illinois EPA on(Early .	Action) ; except for claims associated wi	th to 35 III	. Adm. Code	731,
certify that a budget for the work included in th	is claim was approved by the Illinois EPA or	ר <u>(E</u>	Early Action)	; and
certify that the amount sought for payment wa	s expended in conformance with the approve	ed budget	and approve	d plan.
I further certify that, if the costs included in this	s claim for reimbursement are approved for p	payment, l	the following	
limitations will not be exceeded:				· . ·
<ul> <li>731 or 732. (OR) Payment of this claim corrective action costs or Indemnification subject to 35 III. Adm. Code 734.</li> <li>Payment of this claim will not result in the indemnification costs from the Fund incurse. For costs incurred in calendar year.</li> </ul>	more than \$1,000,000 per occurrence for sit will not result in the owner or operator receiv in costs from the Fund for more than \$1,500, we owner or operator receiving reimbursement urred during a calendar year in excess of the rs prior to 2002: 1 tanks are owned or operated in Illinois	ving reimb 000 per oc nt of corre	oursement of courrence for ctive action c	sites
\$2,000,000, if 101 or more t	anks are owned or operated in Illinois.			
For costs incurred in calendar yea	rs 2002 and later:			
	1 tanks are owned or operated in Illinois anks are owned or operated in Illinois.			
Owner/Operator Name:	East-West Properties, LLC	· · · · · ·		
Authorized Representative*:	Muhammad Khan	Tille:	Owne	er
Signature:		Dale:	10-18-	23
Subscribed and sworn to before me the (This certification must be notarized when the (Notary Public) *For a corporation, a principal executive officer of at	APRIL D CAS NOTARY PUBLIC Seal: STATE OF INE COMMISSION NUMBE MY COMMISSION EXPIRE	PER DIANA ER NP0741 ES MAY 24,	<b></b>	<u>023</u> /

board of directors to sign the applicable document if a copy of the resolution, certified as a true copy by the secretary of the corporation, is submitted with the document.

### Electronic Filing: Received, Clerk's Office 09/09/2024 Private Insurance Coverage Questionnaire

This form must be completed in full by all owners or operators, or their authorized representatives, that have a claim for payment from the State of Illinois Underground Storage Tank Fund for the labor, materials, overhead, and profit costs related to the investigation and/or remediation of a Leaking UST site.

1.	Site Name:	East-West Properties, LLC	
	Address:	8100 South Ashland Avenue	
	City: Chica	agoState: Illinois	Zip: <u>60620</u>
2.	Name of in	surance company providing coverage for this Leaking UST site:	Not Applicable
3.	Amount of	coverage provided: \$0.00	
4.	Have you o	or your firm filed a claim against your insurance company for this Leaking UST site? Yes No X	
	a. l	f yes, how much is this claim?	
	b. I -	f no, explain why. <u>No Coverage</u>	
5.	- Have you Leaking U	or your firm received payment for a claim against your insurance company for this ST site? Yes No X	
		If yes, how much is this claim? Date:	
	b	If no, explain why. No Coverage	·····
6.	- Are you go	ping to file a claim against your insurance policy? Yes No X	
		If yes, how much is this claim? Date:	
	b.	If no, explain why. No Coverage	
	-		

This Illinois EPA is authorized to request this information under the Environmental Protection Act, 415 ILCS 5/1 et seq. (formerly III. Rev. Stat. Ch 111-1/2, 1001 et. Seq.). Disclosure of this information is required. Failure to properly complete this form in its entirety may result in the delay or denial of any payment requested hereunder. This form has been approved by the Forms Management Center.

# Private Insurance A Flectronic Filing: Received, Clerk's Office 09/09/2024

l,	Muhamm	ad Khan	, a duly	authorized represer	itative of
		East-West Prope	arties, LLC		
		(owner/operator or	firm's name)		
hereby certify that		Properties, LLC tor or firm's name)	(does, does not)	does not choose one)	have private
insurance coverage	e for all or part of the co	sts related to claim for	payment of	East-West Propertie (owner or firm's n	
investigation or rer	nediation costs for work	performed at	East-West Proper (site name		localed
at	81(	0 South Ashland Ave	nue in Chicago, Illinois		<u> </u>
· · · · · · · · · · · · · · · · · · ·		(addre	ess)		
I. <u>Muhamma</u> (nam	**************************************	Owner of (title)		st Properties, LLC rator or firm's name	······································
certify that, as of the reimburse the Illing deductible amount	ois EPA for any overpay	mation is accurate an ment made by my priv	d complete. Furthermore vate insurance company li	, I also agree to n excess of the	
Owner/Operator:	Muhammad Khan		Title: Owner		<u> </u>
Signature:	<u></u>		Date: <u>\0\8</u> -	23	<u></u>
Subscribed and s	worn to before me the	<u> </u>	Octobel	<u>., 202</u>	3/
Apri	(Notary Public)	<u>Sp<sup>3</sup>Seal:</u>	APRIL D C NOTARY PUB STATE OF I COMMISSION NUM MY COMMISSION EXPI	LIC - SEAL NDIANA BER NP0749094	
The Illinois EPA is	authorized to require this in	formation under 415 ILC	S 5/1. Disclosure of this info	ormation is	
required. Failure to	o do so may result in the de I by the Forms Manageme	lay or denial of any bud	get or payment requested her	reunder. This form	

## Federal Taxpayer Identification Number and Legal Status Disclosure Certification Requirements

In order to comply with requirements mandated by Internal Revenue Service rules and regulations, the tank owner or operator must complete the section entitled TAXPAYER IDENTIFICATION NUMBER AND LEGAL STATUS DISCLOSURE CERTIFICATION below.

Enter your taxpayer identification number (TIN) in the appropriate space. For individuals and sole proprietors, this is your social security number. For other entities, it is your employer identification number. Federal Employer Identification Numbers (FEINs) must not be used for sole proprietorships.

If you do not have a TIN, apply for one immediately. To apply, get Form SS-5, Application for Social Security Number Card (for individuals), from your local Social Security Administration, or Form SS-4, Application for Employer Identification Number (for businesses and all other entities), from your local Internal Revenue Service office.

To complete the certification If you do not have a TIN, fill out the certification including that a TIN has been applied for, sign and date the form, and return it to the Illinois EPA. As soon as you receive your TIN, fill out another such form including your TIN, sign and date the form, and send it to the Illinois EPA.

If you fail to furnish your correct TIN to the Illinois EPA, you are subject to an IRS penalty of \$50.00 for each such failure unless your failure is due to reasonable cause and not to willful neglect.

WILLFULLY FALSIFYING CERTIFICATIONS OR AFFIRMATIONS MAY SUBJECT YOU TO CRIMINAL PENALTIES INCLUDING FINES AND/OR IMPRISONMENT.

Please return the completed form to the Illinois EPA, Bureau of Land, Leaking UST Claims Unit, Post Office Box 19276, Springfield, Illinois 62794-9276.

TAXPAYER IDENTIFICATION NUMBER AND LEGAL STATUS DISCLOSURE CERTIFICATION, Under penalties of perjury, I certify that the FEIN or Social Security Number indicated below is my correct Federal Taxpayer Identification Number. I am doing business as a (please check one):

×	Individual Partnership Corporation Trust or Estate		Sole Proprietorship Governmental Entity Tax Exempt Organization (IRC 501(a) only)		Real Estate Agent Not-for-Profit Corporation Medical & Health Care Services Provider Corporation		
---	-------------------------------------------------------------	--	--------------------------------------------------------------------------------------------	--	-----------------------------------------------------------------------------------------------------------	--	--

45-2295939

**Taxpayer Identification Number** 

Signature

Date

East-West Properties, LLC

Name of Firm (Please print or type) Note: Original signature required. If you have a change of address, click here to print of a W-9 Form.

This Illinois EPA is authorized to request this Information under the Environmental Protection Act, 415 ILCS 5/1 et seq. (formerly Ill. Rev. Stat. Ch 111-1/2, 1001 et. seq.). Disclosure of this information is required. Failure to properly complete this form in its entirety may result in the delay or denial of any payment requested hereunder. This form has been approved by the Forms Management Center.

### Electronic Filing: Received, Clerk's Office 09/09/2024 Women and Minority Business Enterprises Form

The Illinois EPA is required to report State and Federal funds paid to Women Business Enterprises (WBE) and Minority Business Enterprises (MBE). Therefore, please provide the required information for all Prime Consultants/Contractors and Subcontractors used to perform the work for this billing:

Name of Leaking UST site:	East-West Prop	perties, LLC	Incident No.:	20230573	
The work for this billing was p	erformed from:	8/11/2023	to:	10/18/23	

Prime Consultant: Perry Environmental, Inc.

FIRM'S NAME, ADDRESS, AND TELEPHONE NUMBER	IS THIS FIRM A WBE/ MBE?**	IF YES, WHAT IS ITS STATE OF ILLINOIS VENDOR NUMBER?	AMOUNT PAID OR DUE THIS BILLING
Perry Environmental, Inc. 900 South Spring Street Springfield, IL 62704 (217) 523-5446	NO		\$132,881.32
Pace Analytical Services, LLC 2231 West Altorfer Drive Peoria, IL 61615 (800) 752-6651	NO		\$116.90
GFL Environmental Services USA, Inc. 18927 Hickory Creek Drive, Suite 200 Mokena, IL 60448 (708) 479-6900	NO		\$4,398.01
Waypoint Analytical 2790 Whitten Road Memphis, TN 38133 (901) 213-2400	NO		\$5,682.74

**BILLING TOTAL** 

\$143,078.97

\*\*WBE/MBE= If the firm is a WBE, place the term WBE in the space provided. If the firm is a MBE, place the term MBE in the space provided. If the firm is neither a WBE or MBE, place the word NO in the space provided.

This Illinois EPA is authorized to request this information under the Environmental Protection Act, 415 ILCS 5/1 et seq. (formerly III. Rev. Stat. Ch 111-1/2, 1001 et. seq.). Disclosure of this information is required. Failure to properly complete this form in its entirety may result in the delay or denial of any payment requested hereunder. This form has been approved by the Forms Management Center.

Form	W-9	
(Rev. C	October 2018)	
	ment of the Treasury	
Internal	Revenue Service	

### Request for Taxpayer Identification Number and Certification

► Go to www.irs.gov/FormW9 for Instructions and the latest information.

Give Form to the requester. Do not send to the IRS.

	1 Name (as shown on your income tax return). Name is required on this line; do not leave this line blank.					
		· .				÷.,
	East-West Properties, LLC			<u> </u>		
	2 Business name/disregarded entity name, if different from above					
				· ·		
Print or type. Specific Instructions on page 3.	<ul> <li>Check appropriate box for federal tax classification of the person whose name is entered on line 1. Che following seven boxes.</li> <li>Individual/sole proprietor or □ C Corporation □ S Corporation ☑ Partnership single-member LLC</li> <li>Limited liability company. Enter the tax classification (C=C corporation, S=S corporation, P≈Partner Noto: Check the appropriate box in the line above for the tax classification of the single-member ov LLC if the LLC is classified as a single-member LLC that is disregarded from the owner unless the c another LLC that is not disregarded from the owner for U.S. federal tax purposes. Otherwise, a single is disregarded from the owner should check the appropriate box for the tax classification of its owner last so the tax classification of the tax classification of the single-member over the single-member LLC that is not disregarded from the owner for U.S. federal tax purposes. Otherwise, a single is disregarded from the owner should check the appropriate box for the tax classification of its owner for U.S. federal tax purposes. Otherwise, a single is disregarded from the owner should check the appropriate box for the tax classification of its owner for U.S. federal tax purposes. Otherwise, a single is disregarded from the owner should check the appropriate box for the tax classification of its owner for U.S. federal tax purposes.</li> </ul>	Trust/estate	certain enti instruction: Exempt pay Exemption	ons (codes app) ities, not individ s on page 3): yee code (if any) from FATCA re y)	uals; se	
cif	☐ Other (see instructions) ►	<b>.</b>	(Soches In acc.	ounts maintained outs	rle the 114	¢1
, pe	5 Address (number, street, and apt. or sulte no.) See instructions,	Requester's name (				~~~~
See S		I togoostat a traine t	110 2001035	(optional)		
Š	8603 West 142nd Street		19 A.			
	6 City, state, and ZIP code					
	Orland Park, IL 60461		1			
	7 List account number(s) here (optional)					
			12		· .	
27	Taxpayer Identification Number (TIN)	·····			••••••••••••••••••••••••••••••••••••••	
	your TIN in the appropriate box. The TIN provided must match the name given on line 1 to av	old Social ser	curity numb	er		<u></u>
backı	up withholding. For individuals, this is generally your social security number (SSN). However, f					
reside	ant alien, sole proprietor, or disregarded entity, see the instructions for Part I, later. For other			-     <sup>*</sup>		
	es, it is your employer identification number (EIN). If you do not have a number, see How to ge	ta LLL	_ ∟			
TIN, I		or				
Note:	If the account is in more than one name, see the instructions for line 1. Also see What Name	and Employer	Identificati	on number	<u> </u>	
Numb	per To Give the Requester for guidelines on whose number to enter.					1. 1 1
		4 5 -	- 2 2	9 5 9 .	3 9	
<b>B</b> en	Certification			<u>مراجع کار دارد.</u>		

Under penalties of perjury, I certify that:

- 1. The number shown on this form is my correct taxpayer identification number (or I am waiting for a number to be issued to me); and
- 2. I am not subject to backup withholding because: (a) I am exempt from backup withholding, or (b) I have not been notified by the Internal Revenue Service (IRS) that I am subject to backup withholding as a result of a failure to report all interest or dividends, or (c) the IRS has notified me that I am no longer subject to backup withholding; and
- 3. I am a U.S. citizen or other U.S. person (defined below); and
- 4. The FATCA code(s) entered on this form (if any) indicating that I am exempt from FATCA reporting is correct.

Certification instructions. You must cross out item 2 above if you have been notified by the IRS that you are currently subject to backup withholding because you have failed to report all interest and dividends on your tax return. For real estate transactions, Item 2 does not apply. For mortgage interest paid, acquisition or abandonment of secured property, cancellation of debt, contributions to an Individual retirement arrangement (IRA), and generally, payments other than interest and dividends, you are not required to sign the certification, but you must provide your correct TIN. See the instructions for Part II, later.

Sign	Signalura of	
11.0	Signature or	11-18-23
Here	U.S. person 🕨	UA

### **General Instructions**

Section references are to the Internal Revenue Code unless otherwise noted.

Future developments. For the latest information about developments related to Form W-9 and its instructions, such as legislation enacted after they were published, go to www.irs.gov/FormW9.

### Purpose of Form

An individual or entity (Form W-9 requester) who is required to file an information return with the IRS must obtain your correct taxpayer identification number (TIN) which may be your social security number (SSN), individual taxpayer identification number (ITIN), adoption taxpayer identification number (ATIN), or employer identification number (EIN), to report on an information return the amount pald to you, or other amount reportable on an information return. Examples of information returns, include, but are not limited to, the following.

· Form 1099-INT (interest earned or paid)

- Form 1099-DIV (dividends, including those from stocks or mutual funds)
- Form 1099-MISC (various types of income, prizes, awards, or gross proceeds)
- Form 1099-B (stock or mutual fund sales and certain other transactions by brokers)
- Form 1099-S (proceeds from real estate transactions)
- · Form 1099-K (merchant card and third party network transactions)
- Form 1098 (home mortgage interest), 1098-E (student loan interest), 1098-T (tultion)
- Form 1099-C (canceled debt)
- · Form 1099-A (acquisition or abandonment of secured property)

Use Form W-9 only if you are a U.S. person (including a resident alien), to provide your correct TIN.

If you do not return Form W-9 to the requester with a TIN, you might be subject to backup withholding. See What Is backup withholding, later.

Form W-9 (Rev. 10-2018)



10/31/2023

East-West Properties, LLC - 8100 Ashland, LLC 8603 West 142nd Street Orland Park, IL 60462

> In Re: Facility No. 2017669 IEMA Incident No. 20230615 Marathon Gas Mart 8100 S. Ashland Ave. Chicago, Cook, IL 606204320

Dear Applicant:

The Reimbursement Eligibility and Deductible Application received on October 18, 2023 for the above referenced occurrence has been reviewed. The following determinations have been made based upon this review.

It has been determined that you are eligible to seek payment of costs in excess of \$5,000. The costs must be in response to the occurrence referenced above and associated with the following tanks:

Eligible Tanks

Tank 4 6000 gallon Kerosene CU 000 Tank 8 6000 gallon Gasoline Tank 9 14000 gallon Gasoline

You must contact the Illinois Environmental Protection Agency to receive a packet of Agency billing forms for submitting your request for payment.

An owner or operator is eligible to access the Underground Storage Tank Fund if the eligibility requirements are satisfied:

- 1. Neither the owner nor the operator is the United States Government,
- 2. The tank does not contain fuel which is exempt from the Motor Fuel Tax Law,
- 3. The costs were incurred as a result of a confirmed release of any of the following substances:

"Fuel", as defined in Section 1.19 of the Motor Fuel Tax Law

Aviation fuel

Heating oil

Kerosene

Used oil, which has been refined from crude oil used in a motor vehicle, as defined in Section 1.3 of the Motor Fuel Tax Law.

4. The owner or operator registered the tank and paid all fees in accordance with the statutory and regulatory requirements of the Gasoline Storage Act.

5. The owner or operator notified the Illinois Emergency Management Agency of a confirmed release, the costs were incurred after the notification and the costs were a result of a release of a substance

listed in this Section. Costs of corrective action or indemnification incurred before providing that notification shall not be eligible for payment.

- 6. The costs have not already been paid to the owner or operator under a private insurance policy, other written agreement, or court order.
- 7. The costs were associated with "corrective action".

This constitutes the final decision as it relates to your eligibility and the set deductible. We reserve the right to change the deductible determination should additional information that would change the determination become available. An underground storage tank owner or operator may appeal the decision to the Illinois Pollution Control Board (Board), pursuant to Section 57.9 (c) (2). An owner or operator who seeks to appeal the decision shall file a petition for a hearing before the Board within 35 days of the date of issuance of the final decision, (35 Illinois Administrative Code 105.504(b)).

For information regarding the filing of an appeal, please contact:

Clerk Illinois Pollution Control Board State of Illinois Center 100 West Randolph, Suite 11-500 Chicago, Illinois 60601 (312) 814-3620

The following tanks are also listed for this site:

Tank 1 12000 gallon Gasoline Tank 2 12000 gallon Gasoline Tank 3 12000 gallon Gasoline Tank 5 4000 gallon Gasoline Tank 6 2000 gallon Motor Oil Tank 7 560 gallon Used Oil Tank 10 12000 gallon Gasoline - Regular Tank 11 4000 gallon Gasoline - Premium Tank 12 4000 gallon Diesel Fuel Tank 13 4000 gallon E85

Your application indicates that there has not been a release from these tanks under this incident number. You may be eligible to seek payment of corrective action costs associated with these tanks if it is determined that there has been a release from one or more of these tanks. Once it is determined that there has been a release from one or more of these tanks you may submit a separate application for an eligibility determination to seek corrective action costs associated with this/these tanks.

If you have any questions, please contact our Office at (217) 785-1020.

Sincerely,

Lun Sock

Deanne Lock Division of Petroleum and Chemical Safety

## Electronic Filing: Received, Clerk's Office 09/09/2024 UST Removal and Abandonment Costs Form

	Product Stored in UST	Size (gallons)	Abandoned or Removed	Cost (\$)	Did UST have a release?
( a	Kerosene	6,000	Removed	\$4,660.35	Yes 🗶 No 🗌
le datur	Gasoline - Premium	6,000	Removed	( <sub>6</sub> , ر <sup>در 6</sup> , <sup>6</sup> ,	Yes 🗶 No 🗌
sound .	Gasoline - Regular	14,000	Removed	\$4,660.35	Yes 🗶 No 🗌
Varia V					Yes 🔄 No 🔄
×\~		AND A CREAK SHOP			Yes 🔲 No 🗍
					Yes 📃 No 🗌
					Yes 🔄 No 🗌
					Yes 📄 No 📄
		Content in the Content			Yes 🗌 No 🗌
					Yes No
					Yes No
					Yes 📄 No 📄
					Yes 🗌 No 🛄
					Yes 📃 No 📃
					Yes 🗌 No 🛄
					Yes No
					Yes No

Total UST Removal and Abandonment Costs:

10,776,70 \$13,981.05 -(3,254.85)



### **Certificate of Removal**

This certificate confirms that the tanks listed below were removed on said date.

Permit Number 00865-2023REM

wner - U004096	2		······································
Owner Name	East-West Properties, LLC - 8100 Ashland, LLC	lf	Marathon Gas Mart 8100 S. Ashland Ave.
Address	8603 W. 142nd Street Orland Park, IL 60462		Chicago, IL 60620-4320 Cook

Tank #	Capacity in Gallons	Product	Date Removed
4	6000	Kerosene	09/06/2023
8	6000	Gasoline - Premium	09/07/2023
9	14000	Gasoline - Regular	09/07/2023

Owner/Operator Name: East-West Properties, LLC Owner/Operator Email: neistation@hotmail.com

Date: 9/22/2023

• Owner O Operator

# Perry Environmental, Inc. Timesheets

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### PERRY ENVIRONMENTAL, INC. TIME SHEET

Date	Start	COVISION 1. 91, 66160 (2277)	Project Name	State of the state	Task	Hours
/5/23	7:00	17:00	East-West Properties, LLC	UST-OS	prep tank removal	10.00
/6/23	7:00	15:30	East-West Properties, LLC	UST-OS	Remove Kerosene tank, Brake concrete	8.50
/7/23	7:00	18:00	East-West Properties, LLC	UST-OS	Remove 20,000 gal tank, double wall	11.00
/8/23	6:30	18:00	East-West Properties, LLC	UST-OS	cut on tank/unload box sections	11.50
10/23	18:00	21:30	East-West Properties, LLC	UST-OS	Job Preparation & Drive to site	3,50
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#### Loren Curtis (Track Hoe Operator)

# Electricerry in the state of th

Griffin	Keebler	(Laborer)
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Date	Start	End	Project Name	Category	Task	Hours
9/5/23	7:00	15:30	East-West Properties, LLC	UST-OS	UST Pull	8.50
						0.00
9/6/23	7:00	15:30	East-West Properties, LLC	UST-OS	UST Pull	8.50
						0.00
9/7/23	7:00	17:30	East-West Properties, LLC	UST-OS	UST Pull	10.50
						0.00
9/8/23	7:00	17:45	East-West Properties, LLC	UST-OS	UST Pull	10.75
						0.00
						0.00
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### PERRY ENVIRONMENTAL, INC. TIME SHEET

#### Loren Curtis (Track Hoe Operator)

Date	& Start &	End	Project Name	Category	Task	Hours
9/11/23	6:30	16:00	East-West Properties, LLC	UST-OS	dig and load out contaminated dirt 16 loads/Load out tank	9.50
9/12/23	6:30	17:00	East-West Properties, LLC	UST-OS	unload shoring	10,50
9/13/23	6:30	17:15	East-West Properties, LLC	UST-OS	dig out contaminated soils and load trucks	10.75
9/14/23	6:30	17:30	East-West Properties, LLC	UST-OS	dig out contaminated soils and load trucks	11,00
9/15/23	6:30	21:30	East-West Properties, LLC	UST-OS	install shore box and set deadmen	15.00
						0.00
						0.00
						0,00
						0.00
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						0.00
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TOTAL FO	DR WEEK					56.75

# ElectREREFIENS IROCHWENT Cler INS OF IME 69/65/2024

Date	ebler (Lal Start	End S	Project Name	Category	Task	Hours
9/11/23	6:45	15:45	East-West Properties, LLC	UST-OS	Soil remediation	9.00
						0.00
9/12/23	7:00	16:45	East-West Properties, LLC	UST-OS	Soil remediation	9.75
						0.00
/13/23	6:30	17:15	East-West Properties, LLC	UST-OS	Soil remediation	10.75
						0.00
/14/23	7:00	17:00	East-West Properties, LLC	UST-OS	Soil remediation	10.00
						0.00
/15/23	7:00	21:00	East-West Properties, LLC	UST-OS	Backfill excavation	14.00
,						0.00
						0.00
						0.00
						0.00
			· · · · · · · · · · · · · · · · · · ·			0.00
		-				0.00
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	DR WEEK			1 <u> </u>		53.50

# Additional Costs

### mkeebler@perryenvironmental.net

From: Sent: To: Subject: noreply@ncr.com Friday, August 4, 2023 1:14 PM mkeebler@perryenvironmental.net Payment Receipt

### Illinois: City of Chicago Department of Public Health

**Payment Receipt** 

Thank You for Your Payment	
Please save this Confirmation Number for your personal records.	
Customer Name	
Perry Environmental, Inc.	
Effective Date	
8/4/2023 1:13 PM Central Standard Time	
Confirmation Number	
20000926	
Payment Method	Amount
Checking **** 3678	\$2
ltem	Payment
UST Permits	\$20
Transaction Fee:	\$
Total Amount Paid:	\$20

### **Payment Details**

UST Permits Perry Environmental, Inc. - \$200.00

A Transaction Fee has been included in the total amount paid for this transaction.

1

		Jnited	Rentals <sup>,</sup>			]		, RETUR OICE	N
	BRANC 3233 CHICA	H 363 W 36TH ST GO IL 60632-1 76-6500	2701					2254-00	)1
Job Site	MA 81 CH	RATHON 00 S AS ICAGO I	GAS STATION HLAND AVE L 60620-4320 17-546-0702 <b>J</b>	ob: 217-546-	0702	Customer # Invoice Dat Rental Out Rental In UR Job Loc UR Job # Customer Jo P.O. # Ordered By Reserved By Salesperson	: 4360 ce : 09/( : 09/( : 810( : 37 bb ID: : 23-1 : MIKE Y : KEVJ	139 08/23 05/23 01:0 08/23 12:3 0 S ASHLAND	06 PM 30 PM
PERRY ENVIRONMENTAL INC 900 S. SPRING STREET						an a tea tea deste a constituir a seguerar a seguerar de	bice Amo	unt: \$2,0	12
	SP	RINGFIE	LD IL 62704			Payment option REMIT TO	D: UNITED REN PO BOX 8405 DALLAS TX 7	dit office 212-333-6 ITALS (NORTH A 514 '5284-0514	
R		L ITEMS: Equipment	Description		Minimum	Day	Week	4 Week	Amount
	1	11192046	MINI EXCAVATOR 740 Make: TAKEUCHI Mo Serial: 123602050	del: TB235-2CR	Meter in: 638.6	557.00	1,377.00	3,260.00	1,377.00
	1	11382008	SKID STEER BREAKER Make: EPIROC Mode Serial: BES156134			177.00	500.00	1,545.00	500.00
	1	907/0545	MINI EXCAVATOR BUC	KET 24"					N/C
s		MISCELLANE	DUS ITEMS:					Subtotal:	1,877.00
	Qt	1 ENVIRON	MENTAL SERVICE CHARG		[ENV/MCI]	Price 37.540	<u>Unit of</u> EACH	Measure	Extended Amt.
		I ENVIRON	INTAD SERVICE CHARG	E	(ENV/MCI)		EACH	ubtotal.	37.54
							Agreement S		1,914.54
	~						-	Tax: Total:	172.31 2,086.85
	OMMET		MIKE KEEBLER 7-415-7522						:
									:
	charg tax i	e accounts. n some juris	<ol> <li>2021 and where pern This surcharge is not g dictions.</li> <li>oice is subject to the</li> </ol>	greater than our merc	hant discount rate	for credit car	d transaction	ns and is sub	ject to sales
	https	:://www.unite	drentals.com/legal/ren MENT TERMS ARE AVAILAB	tal-service-terms-US	and which are incor	porated herein	by reference	e. A COPY OF	THE RENTAL
								Pa	ge: 1

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CHICAGO, IL 60609 www.wirtzrentals.com Bill to: Customer #: 73148 Job Da PERRY ENVIRONMENTAL, INC 900 S SPRING ST	escr:	185 CFM	Comple Fri 9/ 8/2 W/ HITCH		Invoi 11495	
Bill to: Customer #: 73148 Job Da PERRY ENVIRONMENTAL, INC	escr:	185 CFM	Fri 9/ 8/2		11495	54-1
PERRY ENVIRONMENTAL, INC	escr:	185 CFM	W/ HITCH			
	Out	Wed 9/	6/2023			
SPRINGFIELD, IL 62704			Terms	•	Aging D	ate
		Du	e upon recei	pt	Fri 9/ 8/2	2023
dered By: MICHAEL KEEBLER Picked ι	ıp by	: MICH	AEL KEEBI	LER		· .
Used at Address 8100 S ASHLAND CHICAGO,IL CHECKED OUT:JMS CHECKED IN:	<b>.</b>					• - · · · · · ·
500.00 VI SALE						<b>.</b>
Qty Key items Rented Days Out	: 5	Status	Returned	Date	· ·	Price
1 003-0030-1#95 AIR COMPRESSOR 180CFM 2 Meter Out: 411.0 Meter In: 425.0 Total hours on meter: 14.0 1day \$125.00 1week \$500.00 4weeks \$1,250.00	Re	eturned	Fri 9/ 8/2023	7:30AM	:	\$250.00
1 089-0096-1#67 HITCH.PINTLE INSERT 2 1day \$15.00 1week \$45.00 4weeks \$100.00	Re	eturned	Fri 9/ 8/2023	7:30AM	• • • • • • •	\$30.00
Qty Key Items Sold	Ę	Status		Eaci	h	Price
3 460-0015-1 .DIESEL		Pulled		\$9.0	0	\$27.00

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\$307.00	\$334.97		www.wirtzre	Total Paid	\$334.97	Total Due 773-523-92	\$27.97 \$0.00
\$307.00	· · · · · · · · · · · · · · · · · · ·			Total Paid	\$334.97		\$27.97
			· - · · · · · · · · ·				
ntal and Sales:	1  -			x	· · · ,	Ony h	anodies tax.
	,	1			1	City T	ax/Sales Tax:
	Plea	-		,	•	30	
		Paym	nent Due	upon rece	ipt		
Total	\$334.97	· · · · · · · · · · · · · · · · · ·	· · · · ·				
Subtotal	(\$165.03)				65.03		
	,						
eposit Paid	act: \$500.00	Wed 9/ 6/2023	8:07AM Credit (	Card			
	eposit Paid VSale Paid osit Refund Subtotal Total	VSale Paid \$334.97 osit Refund (\$500.00) Subtotal (\$165.03) Totał \$334.97 Plea	eposit Paid         \$500.00         Wed 9/ 6/2023           VSale Paid         \$334.97         Fri 9/ 8/2023 7:           bsit Refund         (\$500.00)         Fri 9/ 8/2023 7:           Subtotal         (\$165.03)         Fri 9/ 8/2023 7:           Total         \$334.97         Pri 9/ 8/2023 7:           Payn         Payn	eposit Paid\$500.00Wed 9/ 6/20238:07AM Credit CVSale Paid\$334.97Fri 9/ 8/20237:53AM Credit Caosit Refund(\$500.00)Fri 9/ 8/20237:53AM Credit CaSubtotal(\$165.03)Fri 9/ 8/20237:53AM TenderedTotal\$334.97Payment DuePlease pay from this ir	sposit Paid         \$500.00         Wed 9/ 6/2023         8:07AM Credit Card           VSale Paid         \$334.97         Fri 9/ 8/2023         7:53AM Credit Card           osit Refund         (\$500.00)         Fri 9/ 8/2023         7:53AM Credit Card           Subtotal         (\$165.03)         Fri 9/ 8/2023         7:53AM Tendered \$0.00 Change \$1           Total         \$334.97         Fri 9/ 8/2023         7:53AM Tendered \$0.00 Change \$1	eposit Paid       \$500.00       Wed 9/ 6/2023       8:07AM Credit Card         VSale Paid       \$334.97       Fri 9/ 8/2023       7:53AM Credit Card         bsit Refund       (\$500.00)       Fri 9/ 8/2023       7:53AM Credit Card         Subtotal       (\$165.03)       Fri 9/ 8/2023       7:53AM Tendered \$0.00 Change \$165.03         Total       \$334.97         Payment Due upon receipt         Please pay from this invoice. Terms Net 3	eposit Paid \$500.00 Wed 9/ 6/2023 8:07AM Credit Card VSale Paid \$334.97 Fri 9/ 8/2023 7:53AM Credit Card osit Refund (\$500.00) Fri 9/ 8/2023 7:53AM Credit Card Subtotal (\$165.03) Fri 9/ 8/2023 7:53AM Tendered \$0.00 Change \$165.03 Total \$334.97 Payment Due upon receipt Please pay from this invoice. Terms Net 30

Software by Point-of-Rental Software www.point-of-rental.com

#2 000557 Contract-Params.rpt (10)

6	
	INVOICE
BRANCH Q26 2201 B HIGGINS RD ELK GROVE VLG IL 60007-2624	# 224525909-001
MARATHON GAS STATION 8100 S ASHLAND AVE CHICAGO IL 60620-4320 Office: 217-546-0702	Customer # : 4361139 Work Order Date: 09/12/23 Invoice date : 09/13/23 UR Job Loc : 8100 S ASHLAND AVE, CHICA UR Job # : 37 Customer Job ID: P.O. # : Authorized : MIKE Written by : KEVIN REILLY
PERRY ENVIRONMENTAL INC 900 S. SPRING STREET	Invoice Amount: \$1219.75
SPRINGFIELD IL 62704	Terms: Due Upon Receipt Payment options: Contact our credit office 212-333-6600 Ext REMIT TO: UNITED RENTALS (NORTH AMERICA), INC. PO BOX 840514 DALLAS TX 75284-0514
EQUIP # Make Model Ser	ial # Description
COE338036 BOBCAT T740 B3C CustEqp#: BOBCAT1 Hr Meter: 1776.500	A11940 SKID STEER TRACK LOA Cat/Class 903-0561
WORK PERFORMED:	
PARTS: Qty Part Number Description StkCl 1 PART MISCELLANEOUS PARTS MCI BOBCAT DRIVE BELT PN#7201345	Bin Loc Unit of Measure Price Extended EACH 150.980 150.98
1 SHOP SHOP SUPPLIES MCI 1 ENV ENVIRONMENTAL SERVIC MCI	EACH 39.380 39.38 EACH 23.500 23.50
LABOR: Mechanic Hours Work KEVIN REILLY 1.00 COE-TRAVEL LABOR KEVIN REILLY 1.00 COE-DIAGNOSTIC KEVIN REILLY 2.00 COE-TRAVEL LABOR KEVIN REILLY 1.50 COE-ENGINE, EXHAUST, & FUEL	Service Date         Rate         Extended           09/12/23         179.00         179.00           09/12/23         179.00         179.00           09/13/23         179.00         358.00           SY         09/13/23         179.00         268.50
ISSUE: DONE. 9-13-23 NO FUNCTIONS	
CAUSE: DRIVE BELT BROKEN CORRECTION:	
REMOVE AND REPLACE BELT LOCATED ONE AT ELK GROVE A TLAS BOBCAT KREILLY 9-13-23 RETURNED WITH DRIVE BELT AND INSTA LLED TESTED MACHINE AND ALL FUNCTIONS WORKING AS S HOULD CHECKED BELT TENSION AFTER SHUT DOWN AND ALL IS GOOD	
	Total Parts & Materials 213.86 Total Labor 984.50 Tax 21.39
	Total Amount 1,219.75
Where permitted by law, United Rentals may impose a surcharge of 1.8% for credit merchant discount rate for credit card transactions and is subject to sales tax in some j Due to the hazardous nature of some waste and other products, to comply with feder United charges an Environmental Service Charge for certain services. This is not designated for any particular use and is used at United's discretion. The Environment exceed \$99. Customer acknowledges the items indicated above are subject to the Environment.	urisdictions. al and state environmental regulations, and to promote a clean environment, a government-mandated charge. The Environmental Service Charge is not tal Service Charge is 2.0% of the fees charged for items listed and will not ronmental Service Charge and Customer agrees to pay that Charge.
The total labor amount indicated above is subject to a charge which represents the cos connection with the labor and other services provided to Customer (the "Shop Sup amount for labor and will not exceed \$75.00 per Work Order.	to and promy to unned kentals for the use of miscellaneous shop supplies in olies Charge"). The Shop Supplies Charge is four percent (4%) of the total
Fuel charges do not include federal, state, or local excise taxes.	
THIS INVOICE IS ISSUED SUBJECT TO THE TERMS AND CONDITIONS OF THE WOR	A ORDER TERMS, which are undated from time to time and posted online at

THIS INVOICE IS ISSUED SUBJECT TO THE TERMS AND CONDITIONS OF THE WORK ORDER TERMS, which are updated from time to time and posted online at www.unitedrentals.com/legal/workorder and incorporated herein by reference. Customer must read and agree to the online terms. By agreeing to the Work Order Terms, Customer will agree (1) to Indemnify United for losses relating to this transaction; (2) that United's liabilities to Customer and any other person are limited, and (3) that United makes no warranties, express or implied, including without limitation, warranties of merchantability, quality or fitness for a particular purpose. Los Términos de la Orden de Trabajo están disponsibles en español en línea en http://www.unitedrentals.com/legal/ workorder-es.

A PAPER COPY OF THE WORK ORDER TERMS OR MAINTENANCE & INSPECTION TERMS IS A VAILABLE UPON REQUEST.

Elect FUEL LOGIC, LLC <i>REMIT PAYMENT TO:</i> P.O. Box 786 Midlothian, TX 76065	tronic Filing:		E		024 PHONE: 888 www.gofuello	
PERRY ENVIRONMENTAL 8100 S ASHLAND CHICAGO, IL 60620				Narket: nvoice #; ?O #;	Chicago FL-163092	
Contact: MIKE KEEBLEF Account Manager: HOUS		PAI		nvoice Date: ferms: nvoice Total		
Invoice Date Proc	luct Vehicle ID	FL Delivered PPG	abor Savings	Qty		Total Amt
FL-163092 9/26/23 DELIN	/ERY		\$0.00	121.2		<b>\$916.03</b> \$250.00
ENVI	RO FEE					\$250.00
LED						Ψ.Ο.ΟΟ
Daily Total	DIGGER	<b>\$5.365</b>	\$0.00 <b>\$0.00</b>	121.2 121.2		\$650.18 <b>\$916.03</b>
Grand Total			\$0.00	121.2		\$ <del>9</del> 16.03
				Convenience	Fee	\$45.80
				Invoice Total		\$961.83
					**ACH Notice - Th	is invoice will be

THANK YOU FOR YOUR BUSINESS!!!

 \*\*ACH Notice - This invoice will be debited from the account on file
 3 business days from the date above.

\*\*\*Labor saving is calculated using your labor factor outlined in your QBR.

### Fiedler, Becky

From:	jfortado@perryenvironmental.net
Sent:	Friday, March 22, 2024 8:44 AM
To:	Fiedler, Becky
Subject:	RE: [External] RE: Incident 20230615 East West Properties LLC (8100 S Ashland)
Attachments:	Comments.pdf
Follow Up Flag:	Follow up
Flag Status:	Flagged

Good Morning,

Attached is a letter which will be mailed addressing your below comments. Please contact me if you have any questions.

Thanks, Josh

Josh

From: Fiedler, Becky <Becky.Fiedler@illinois.gov>
Sent: Thursday, February 29, 2024 9:48 AM
To: jfortado@perryenvironmental.net
Cc: Howland, Nicole <Nicole.Howland@Illinois.gov>
Subject: RE: [External] RE: Incident 20230615 -- East West Properties LLC (8100 S Ashland)

Thanks for such a quick response.

I do have additional questions, similar to the other East-West Properties incident.

- 1. Can you please send us the invoice to your client for tank install?
- 2. Please break down the costs and how ETD rates were determined, like how you did for the other incident.
- 3. How was the requested amount of volume for ET&D determined?
- 4. The 45-Day Report and OSFM indicated that the tanks involved in this incident were removed by September 7. Can you provide some additional detail on how the field work was conducted? Why were the majority of confirmation samples collected several days after the tanks were removed? (I do realize there was a weekend between removal and sample collection).

To allow time to respond, we are requesting a 30-day waiver to the original due date of March 5, 2023. Please let me know by end of day today if you would agree to the waiver for this EA claim for Incident 20230615.

Thanks so much,



### Becky Fiedler

Leaking Underground Storage Tank Section Illinois Environmental Protection Agency 1021 North Grand Avenue East, Springfield, IL 62794 (217) 785-7115 <u>Becky.Fiedler@Illinois.gov</u> www.epa.Illinois.gov From: <u>ifortado@perryenvironmental.net</u> <<u>ifortado@perryenvironmental.net</u>> Sent: Thursday, February 29, 2024 8:40 AM To: Fiedler, Becky <<u>Becky.Fiedler@illinois.gov</u>> Subject: RE: [External] RE: Incident 20230615 -- East West Properties LLC (8100 S Ashland)

Hello,

Yes, tanks #8 & 9 were a compartment tank.

Josh

From: Fiedler, Becky <<u>Becky.Fiedler@illinois.gov</u>>
Sent: Thursday, February 29, 2024 8:33 AM
To: jfortado@perryenvironmental.net
Cc: Howland, Nicole <<u>Nicole.Howland@Illinois.gov</u>>
Subject: RE: [External] RE: Incident 20230615 -- East West Properties LLC (8100 S Ashland)

Josh,

Thanks for the info on the new tank(s). For number one, can you confirm that Tanks #8 & 9 is a compartment tanks?

From: jfortado@perryenvironmental.net <jfortado@perryenvironmental.net> Sent: Wednesday, February 28, 2024 8:23 AM To: Fiedler, Becky <<u>Becky.Fiedler@illinois.gov</u>> Subject: [External] RE: Incident 20230615 -- East West Properties LLC (8100 S Ashland)

Good Morning,

There tanks are two (2) 12,000-gallon USTs. One (1) of the USTs is a compartment tank consisting of three (3) tanks. I hope this helps.

Josh

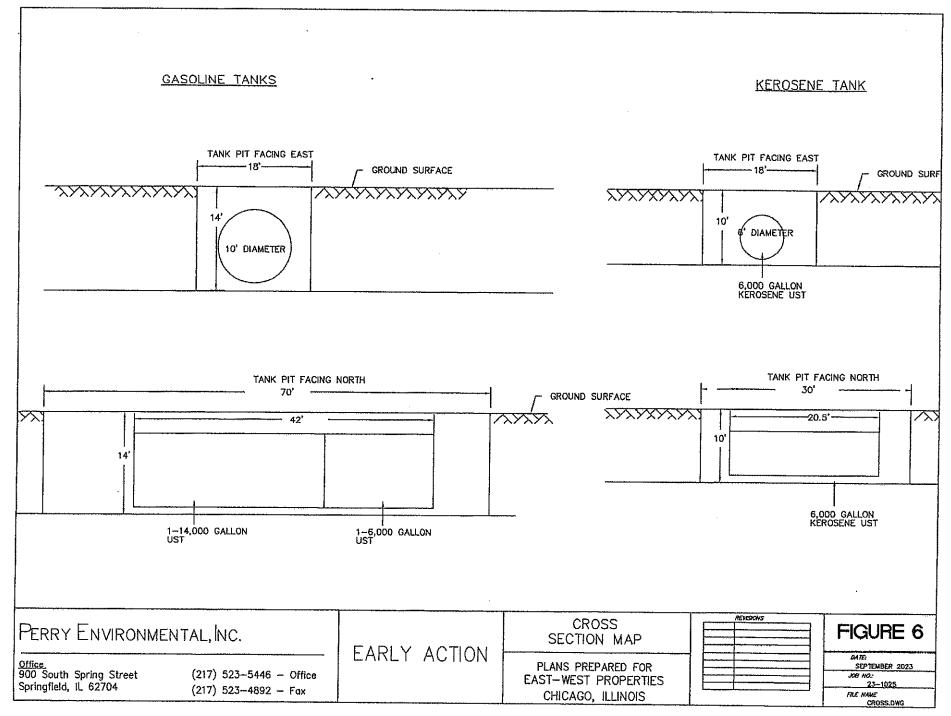
From: Fiedler, Becky <<u>Becky.Fiedler@illinois.gov</u>> Sent: Tuesday, February 27, 2024 12:40 PM To: <u>ifortado@perryenvironmental.net</u> Cc: Howland, Nicole <<u>Nicole,Howland@Illinois.gov</u>> Subject: Incident 20230615 -- East West Properties LLC (8100 S Ashland)

Hi again Josh,

I have a couple questions on Incident 20230615.

- 1. Looking at the figures, are Tanks #8 and #9 a compartment tank?
- The OSFM database shows 4 tanks were installed, Tanks 10 through 13. Looking at Figure 3 in the 45-Day Report, it shows Tanks 10 and 11 as 12,000-gallon tanks. OSFM lists Tanks 11, 12, and 13 as 4000-gallon tanks. Do tanks 11, 12, and 13 comprise one 12,000-gallon compartment tank?

It is very possible I will have additional questions, but that's it for now.



000562

		<b>Electronic Filing: Rece</b>	ived, Clerk's Of	fice 09	9/09/20	24
		City of Chicago Department of Public Health			Facility # Permit #	2017669 00865-2023REM
		333 South State Street, Room 200			Date	9/7/2023
VER S	Ì	Chicago IL 6			IEMA #	2023-0615
				Notifica	ition Form	Y N
					Received	$\bigcirc$ $\bigcirc$
				F	Permit Not Executed	
				V	oid Permit	
	LOG	OF UNDERGROUND STORAG	E TANK REMOVAL	PIPING	REMOVA	<u>L</u>
		Removal	🗌 Piping Remova	I Only		
OWNER	R OF TANK	<u>S</u>	<b>FACILITY</b>			
East-Wes	t Properties, LL	C - 8100 Ashland, LLC	Marathon Gas Mart			
Name			Name			
8603 W. 1	42nd Street		8100 S. Ashland Ave.			
Street Add	dress		Street Address			
Orland Pa	ark	IL 60462	Chicago	IL	606204320	Cook
City		State Zip	City	State	Zip	County
Muhamma	ad Khan	773-490-3696	Muhammad Khan		773-490-36	96
Contact P	erson	Phone	Contact Person		Phone	
CONTR	ACTOR	11.000445				
	ACTON	License Number				
	ironmental, Inc.					
Name						
Street Ad	Rochester Road	d, Suite A				
Springfield		IL 62703				
City	u	State Zip				
julie keeb	lor	217-523-5446				
Contact P		Phone 217-523-5440				
Contact	613011	FILLING				
		TANK SYSTEI	M INFORMATION			
Tank	Capacity	Product	S	tatus		Regulated
8	6,000	Gasoline - Premium	Currently	in use	Fec	leral
9	14,000	Gasoline - Regular	Currently	in use	Fec	leral
		•	•			
ECTION	IA.	TANK CO	RRECTION			

SECTION A.

# ADDITIONAL TANKS FOUND

TANKS NOT FOUND

### SECTION C.

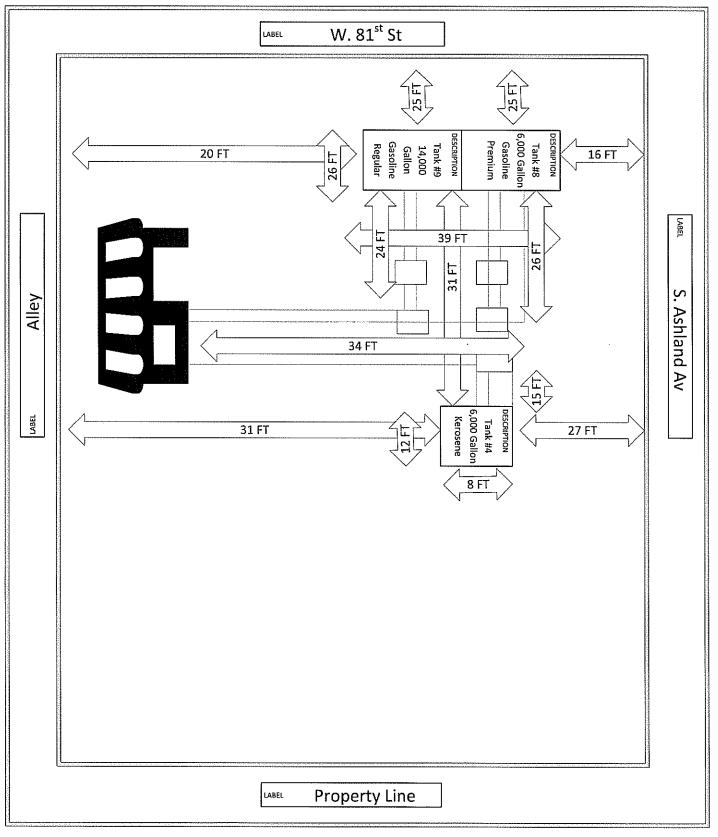
SECTION D.

### CONTAMINATION INFORMATION

Tank Number: <u>8</u> Tank Removed:  $\bigcirc$  Y  $\bigcirc$  N Area of Contamination:



Facility: 2017669 Permit: 00865-2023REM IEMA: 2023-0615 Note: Drawing not to scale Address: 8100 S. Ashland Av



		Electroni	c Filing: Rece	eived, Clerk's O	ffice 0	9/09/20	24
			City of Ch Department of P 33 South State Stru Chicago IL	icago ublic Health eet, Room 200	Notifica	Facility # Permit # Date IEMA #	2017669 00865-2023REM 9/6/2023 2023-0615 Y N O •
	LOG	<u>OF UNDER</u>	GROUND STORA	GE TANK REMOVAL	F V	Received Permit Not Executed oid Permit REMOVA	
		🗹 F	Removal	Piping Remova	al Only		
<u>OWNEF</u>	R OF TANK	<u>S</u>		FACILITY			
·····	t Properties, LL	C - 8100 Ashlan	1, LLC	Marathon Gas Mart			
Name				Name			
8603 W. 1 Street Ad	42nd Street			8100 S. Ashland Ave. Street Address			
Orland Pa		L	60462		EI	606204220	Cook
City	IK.	State	Zip	Chicago City	IL State	606204320 Zin	County
Muhamma	d Khan	773-490	-	Muhammad Khan	Sidle	773-490-36	-
Contact P		Phone	-3030	Contact Person		Phone Phone	50
CONTR	ACTOR	<u>1L0(</u>	02445 License Number	;			
	ironmental, Inc.			-			
Name 2803 Old	Rochester Road						
Name 2803 Old Street Ad	Rochester Road	d, Suite A	62702	-			
Name 2803 Old Street Ad Springfield	Rochester Road	d, Suite A IL	62703 Zin	-			
Name 2803 Old Street Adu Springfield City	Rochester Road dress	d, Suite A IL State	Zip	-			
Name 2803 Old Street Ad Springfield	Rochester Road dress d	d, Suite A IL	Zip	- - -			
Name 2803 Old Street Ad Springfield City julie keeb	Rochester Road dress d	d, Suite A IL State 217-523	Zip 3-5446	- - - MINFORMATION			
Name 2803 Old Street Ad Springfield City julie keeb	Rochester Road dress d	d, Suite A IL State 217-523	Zip 3-5446		itatus		Regulated

SECTION A. TANK CORRECTION	
SECTION B. ADDITIONAL TANKS FOUND	

### SECTION C. TANKS NOT FOUND

#### CONTAMINATION INFORMATION

Tank Number: 4

SECTION D.

Area of Contamination:

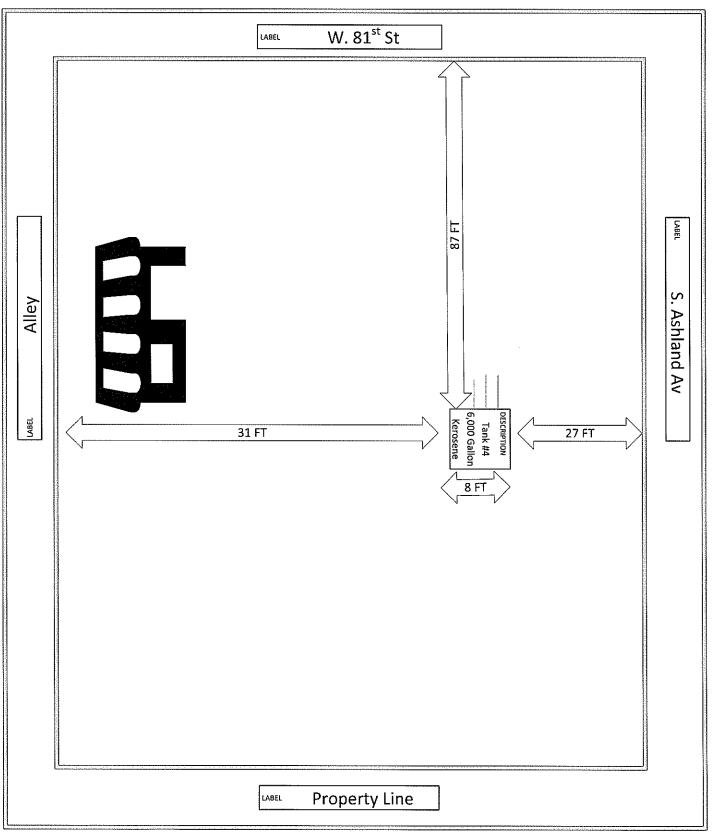
Contamination Present: 

Y O Unknown

North

### Electronic Filing: Received, Clerk's Office 09/09/2024-06-2023

Facility: 2017669 Permit: 00865-2023REM IEMA: 2023-0615 Note: Drawing not to scale Address: 8100 S. Ashland Av





City of Chicago Department of Public Health 333 South State Street, Room 200 Chicago, IL 60604 312/745-3162 www.sfm.illinois.gov SFM.DPCS@illinois.gov Extended

FOR OFFICE USE ONLY Facility #: 2017669 Permit #: 00946-2023INS Request Rec'd: 08/23/2023 Approval Date: 08/23/2023 Extension Date:01/29/2024 Permit Expires: 08/23/2024

### Permit for INSTALLATION of Underground Storage Tank(s) and Piping for Petroleum and Hazardous Substances

Permission to install underground storage tank(s) or piping is hereby granted. Such installation must be in complete accordance with acceptable materials as specified in the Federal Register, Part II Environmental Protection Agency, 40 CFR Parts 280 and 281, and also with all sections of 41 Illinois Administrative Code, Parts 174, 175 and 176. The contractor the permit was issued to shall establish a date and time certain to perform the UST activity by scheduling the permitted activity through their UST contractor portal account. All testing forms must be submitted prior to the final being conducted. The tank owner must submit a Notification for Underground Storage Tanks form prior to the scheduling of the final schedule at: https://webapps.sfm.illinois.gov/USTPortal/NotificationForm.

### THIS PERMIT IS VALID FOR SIX MONTHS FROM THE EXTENSION DATE.

OWNER OF TANKS - Corporation, partnership, or other business entity:	FACILITY - name and address where tanks are located:
East-West Properties, LLC - 8100 Ashland, LLC 8603 W. 142nd Street Orland Park, IL 60462 (None) County	Marathon Gas Mart 8100 S. Ashland Ave. Chicago, IL 606204320 Cook County
Contact: Muhammad Khan 773/490-3696	Contact: Muhammad Khan 773/490-3696

#### Tanks on the Permit

Tank #	Product	Capacity	Tank Status	Regulated Status
10	Gasoline - Regular	12,000	Installed/Not in Use	Federal
11	Gasoline - Premium	4,000	Installed/Not in Use	Federal
12	Diesel Fuel	4,000	Installed/Not in Use	Federal
13	E85	4,000	Installed/Not in Use	Federal

#### Tank 10 Equipment

Equipment Type	Permit Equipment	Action
Leak Detection - Tank	Automatic Tank Gauging Veeder Root TLS 350 Plus with CSLD	New
Leak Detection - Piping	Electronic Pressurized Line Leak Detection	New
Spill Containment Device	Double Wall Spill Bucket	New
Overfill Prevention Device	Overfill Drop Tube Valve	New
Corrosion Protection - Tank	Composite Non-Corrosive	New
Corrosion Protection - Piping	Flexible Non-Corrosive	New
Tank	Composite Double Wall Lannon	New
Piping	Flexible Double Wall Franklin Fueling Systems UPP	New
Piping	Other Submersible Pump	New
Piping	Shear Valves	New
Piping	Flex Connector Steel	New
Piping	Single Wall STP/Tanktop Sump	New
→Leak Detection - Piping	Sump Sensor with positive shutdown	New

### Tank 11 Equipment

Equipment Type	Permit Equipment	Action
Leak Detection - Piping	Electronic Pressurized Line Leak Detection	New
Piping	Flexible Double Wall Franklin Fueling Systems UPP	New
Tank	Composite Double Wall Lannon	New
Corrosion Protection - Tank	Composite Non-Corrosive	New
Leak Detection - Tank	Automatic Tank Gauging Veeder Root TLS 350 Plus with CSLD	New
Piping	Other Submersible Pump	New
Piping	Single Wall STP/Tanktop Sump	New
→Leak Detection - Piping	Sump Sensor with positive shutdown	New
Corrosion Protection - Piping	Flexible Non-Corrosive	New
Piping	Flex Connector Steel	New
Overfill Prevention Device	Overfill Drop Tube Valve	New
Piping	Shear Valves	New
Spill Containment Device	Double Wall Spill Bucket	New

### Tank 12 Equipment

Equipment Type	Permit Equipment	Action
Leak Detection - Piping	Electronic Pressurized Line Leak Detection	New
Piping	Flexible Double Wall Franklin Fueling Systems UPP	New
Tank	Composite Double Wall Lannon	New
Corrosion Protection - Tank	Composite Non-Corrosive	New
Leak Detection - Tank	Automatic Tank Gauging Veeder Root TLS 350 Plus with CSLD	New
Piping	Other Submersible Pump	New
Piping	Single Wall STP/Tanktop Sump	New
→Leak Detection - Piping	Sump Sensor with positive shutdown	New
Corrosion Protection - Piping	Flexible Non-Corrosive	New
Piping	Flex Connector Steel	New
Overfill Prevention Device	Overfill Drop Tube Valve	New
Piping	Shear Valves	New
Spill Containment Device	Double Wall Spill Bucket	New

#### Tank 13 Equipment

Equipment Type	Permit Equipment	Action
Leak Detection - Piping	Electronic Pressurized Line Leak Detection	New
Piping	Flexible Double Wall Franklin Fueling Systems UPP	New
Tank	Composite Double Wall Lannon	New
Corrosion Protection - Tank	Composite Non-Corrosive	New
Leak Detection - Tank	Automatic Tank Gauging Veeder Root TLS 350 Plus with CSLD	New
Piping	Other Submersible Pump	New
Piping	Single Wall STP/Tanktop Sump	New
→Leak Detection - Piping	Sump Sensor with positive shutdown	New
Corrosion Protection - Piping	Flexible Non-Corrosive	New
Piping	Flex Connector Steel	New
Overfill Prevention Device	Overfill Drop Tube Valve	New
Piping	Shear Valves	New
Spill Containment Device	Double Wall Spill Bucket	New

#### **Dispensers on the Permit**

Dispenser	Action
1/2	Removing
Dispenser-1/2	Replacing - 1/2
3/4	Removing
Dispenser-3/4	Replacing - 3/4
5/6	Removing
Dispenser-5/6	Replacing - 5/6
7/8	Removing
Dispenser-7/8	Replacing - 7/8

#### **Dispenser 1/2 Equipment**

Equipment Type	Permit Equipment	Action
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#### **Dispenser Dispenser-1/2 Equipment**

Equipment Type	Permit Equipment	Action
Dispenser	Single Wall UDC Sump	New
↦ Leak Detection - Piping	Sump Sensor with positive shutdown	New

#### Dispenser 3/4 Equipment

-		1		· · · · · ·
1	Equipment Type		Permit Equipment	Action
	mdathurane thha			Activit

### **Dispenser Dispenser-3/4 Equipment**

Equipment Type	Permit Equipment	Action
Dispenser	Single Wall UDC Sump	New
🛏 Leak Detection - Piping	Sump Sensor with positive shutdown	New

#### Dispenser 5/6 Equipment

Equipment Type	Permit Equipment	Action

### Dispenser Dispenser-5/6 Equipment

Equipment Type	Permit Equipment	Action
Dispenser	Single Wall UDC Sump	New
↦ Leak Detection - Piping	Sump Sensor with positive shutdown	New

#### **Dispenser 7/8 Equipment**

Equipment Type	Permit Equipment	

#### **Dispenser Dispenser-7/8 Equipment**

Equipment Type	Permit Equipment	Action
Dispenser	Single Wall UDC Sump	New
↦ Leak Detection - Piping	Sump Sensor with positive shutdown	New

#### **General Requirements**

<u>USTs shall be installed to safeguard against movement by anchoring in accordance with manufacturer's instructions.</u> There shall be a minimum of two manufactured slotted or perforated observation wells of at least 4 inches in diameter, installed in each new tank field of tanks larger than 1000 gallons and one well for tanks less than 1000 gallons. A water tight containment shall be installed under all dispensers and at submersible pumps. A hydrostatic test must be performed on all containments. All steel piping for vents, risers, and fills in contact with the ground, backfill, or water shall be dielectrically wrapped or coated. A positive shut off valve shall be installed on pressurized product lines, at the submersibles, or installed at the tank for all suction piping systems. Vent piping is required to be tested from tank to grade level. All steel flex connectors in contact with ground, backfill or water shall have corrosion protection.

#### Summary of Work

Installing new tanks, piping, containmnets & Spill buckets along with new UST equipmet

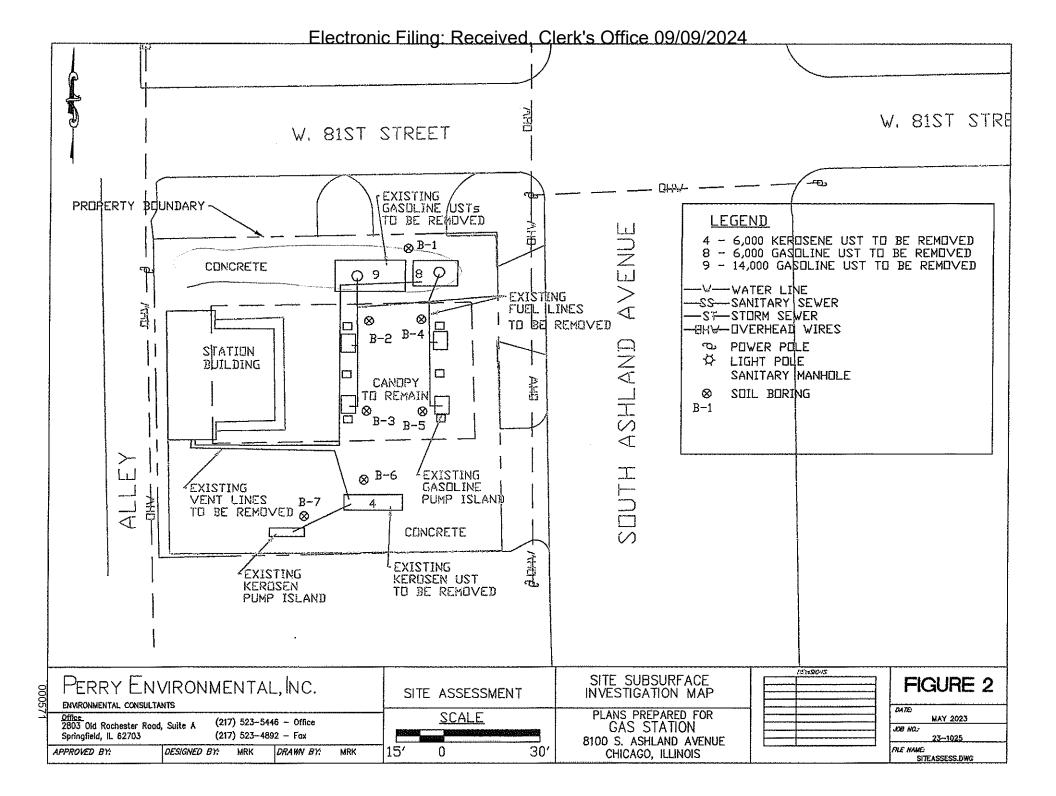
#### **Special Contingencies**

PERSON, FIRM OR COMPANY PERFORMING WORK:		
America Petropump Services LLC d/b/a Ampsco Services 4075 Fox Valley Center Dr., Unit 9 Aurora, IL 60504	Contact Person: Ravindra Penmatsa Phone: 312/286-6722 Email: ravi@ampsco.net Contractor License # IL002420 Exp. 5/22/2025	

Sincerely,

eare

Sean Keane



# **PEI** Perry Environmental, Inc.

**Environmental Consultants** 

March 21, 2024

Illinois Environmental Protection Agency Bureau of Land - #24 LUST Claims Unit 1021 North Grand Avenue East P.O. Box 19276 Springfield, Illinois 62794-9276

Re: LPC# 0316715025 – Cook County Chicago / East West Properties, LLC 8100 S Ashland Avenue LUST Incident No. 20230615

Dear Claims Unit:

### **IEPA Comments addressed:**

1. Can you please send us the invoice to your client for tank install?

Attached Invoice for installing new tanks. (Ampsco Petroleum)

2. Please break down the costs and how ETD rates were determined.

All the document times for the equipment and labor was for completing the ET&D and backfill.

The ET&D consists Trucking Costs = \$21,930.00, Landfill Costs = \$22,645.26, Excavation Equipment, Labor Costs, and miscellaneous costs approximately= \$23,395.00

Total Estimated Costs: \$67,970.26

IEPA Maximum Allowable Rate Requested for Reimbursement = \$57,868.93

The Backfill Consists

Backfill Material Purchase Costs= \$14,421.21, Equipment and Labor Costs approximately = \$7,843.75

Total Estimated Costs: \$22,264.96

IEPA Maximum Allowable Rate Requested for Reimbursement = \$15,387.98 900 South Spring Street • Springfield, Illinois 62704 Ph: (217) 523-5446



# PEI Perry Environmental, Inc.

**Environmental Consultants** 

3. How was the requested amount of volume for ET&D determined?

The volume of soil disposed of at the landfill we attached all the weight tickets and invoice showing that 1,029.33 tons were disposed of. Divide this by 1.5 tons/cubic yard and you get 686.22 yards.

4. The 45-Day Report and OSFM indicated that the tanks involved in this incident were removed by September 7. Can you provide some additional detail on how the field work was conducted? Why were the majority of confirmation samples collected several days after the tanks were removed?

The tanks were removed by September 7, 2023. The tank excavation area was dug between September 8 thru 15, 2023. We collected soil samples from the walls and floors when allowed while excavating the contaminated soils to properly excavate the tank area. Soil samples are required to sample along the walls and floors based on the size of the tank excavation, which is why most of the soil samples were collected after the tank removal activities.

Perry Environmental, Inc., on behalf of the UST owner of the above-referenced facility, is pleased to submit the enclosed explanation and additional attachments for the LUST Billing Package for Early Action Activities completed for your review and approval previously submitted dated November 1, 2023. As you can see these costs way exceed the IEPA maximum payment amounts for Subpart H rates requested for reimbursement. Thank you for your assistance. Should you have any questions or comments, please me at (217) 523-5446 or via email at jfortado@perryenvironmental.net.

Sincerely,

M

Josh Fortado Senior Project Manager **Perry Environmental, Inc.** 



MAR 2 6 2024

900 South Spring Street • Springfield, Illinois 62704 Ph: (217) 523-5446

Electronic Filing: Received, Clerk's Office 09/09/2024 ETAD Cost Trucking Costs = # 21,930,00 Landfll Costy 2 & 22, 645, 26 9.5 hrs N \$175700 = \$ 1,662,50 Operator = 9-11-23 z \$ 1,881,25 9-13-23 1075hr \$ \$175,00 11 hos x & 175,00 ~ \$ 1,925,00 9-14-23 Total2 \$5,468.75 Laborer = 9-11-23 9 hrs x=1751a = \$ [, 395100 10.75hr x \$175,00 = \$1,666.25 9-13-23. 10 hrs 10 \$175,00 = 121,550,00 7-14-23 154,611.25 Tofal 2 Total Labor 2 (\$10,080.00) Equipment - Skid Steer - \$ 3,400,00 Bacanofar. = 816, 915700 Tofal2 (\$19,3000 Fuel, perdrems, tools, vehicle in leage, mis cellaneous expenses \$2,50,00 Tofel = 2 # 76, 470,26 Subtract half of Equipment Rentel (Executer) = - (8,500,00) Total Blogenses - \$67,970,26) 000574

Electronic Filing: Received, Clerk's Office 09/09/2024 Backfill Costs Backfil Materials = #14, 421,21 Labor - 2 201,44375 Operter 8.25× \$175 9-25 28/1837.00 13.5 x \$175 7-76 286662.50 95 x £175 9-27 \$4,943.75 701-Equipment - St. J. Steer 81,800,00 perdiems, miscellaneous expenses, vehicle mileage 81.100,00 Tofa/2 (\$22,264.96 000575

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5677430	Customer PO TBD	#	Doc Date 09/01/2023	Sales Representative	Division R		Store 50		Page 1 punt Status 2
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TOTAL AMOUNT DUE

THIS INVOICE AND ALL DOCUMENTS AND TRANSACTIONS RELATED THERETO ARE GOVERNED BY THE TERMS AND CONDITIONS AVAILABLE AT WWW.ALTORFER.COM/TERMS/ (AS REVISED FROM TIME TO TIME, THE "TERMS"), WHICH ARE INCORPORATED BY REFERENCE. ACCEPTANCE OF GOOD OR SERVICES ASSOCIATED WITH THIS INVOICE, OR PAYMENT THEREOF, CONSTITUTES ACCEPTANCE OF AND AGREEMENT TO THE TERMS. A HARD COPY OF THE TERMS IS AVAILABLE UPON REQUEST.

\$ 16,915.00

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PALMER LOGISTICS LLC PO BOX 1028 YORKVILLE IL 60560 Office: 630.882.3600 OFFICE@PALMERLOGISTICS.NET



INVOICE: 19442 Date: 09/27/2023

Job Name: 8100 S ASHLAND AVE CHICAGO

PERRY ENVIROMENTAL 900 S SPRING STREET SPRINGFIELD IL 62704

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	Date	Truck	Load Ticket 2nd Ticket	Description	Qty	Rate	Amount
0	9/11/23	84	214	SEMI HOURLY	8.25	120.00	990.00
	)9/11/23	26	260	SEMIHOURLY	8.00	120.00	960.00
0	)9/11/23	211	5199	SEMI HOURLY	8.75	120.00	1.050.00
0	09/11/23	555	555377	SEMI HOURLY	8.50	120.00	1,020.00
					AMOUN	T:	4,020.00
					ТА	X:	0.00
					BALANCE DU	E:	4,020.00

 Thank you for your business

 Net 30 Days. Unpaid balance is subject to 1 1/2% service charge per month and any and all cost of collections.

PALMER LOGISTICS LLC PO BOX 1028 YORKVILLE IL 60560 Office: 630.882.3600 OFFICE@PALMERLOGISTICS.NET



INVOICE: 19377 Date: 09/20/2023

Job Name: 8100 S ASHLAND AVE CHICAGO

PERRY ENVIROMENTAL 900 S SPRING STREET SPRINGFIELD IL 62704

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Date	Truck	Load Ticket 2nd Ticket	Description	Qty	Rate	Amount
09/11/23	16	15349	SEMI HOURLY	8.00	120.00	960.00
09/11/23	28	15899	SEMI HOURLY	8.00	120.00	960.00
09/11/23	56	22038	SEMI HOURLY	7.50	120.00	900.00
09/11/23	49	22071	SEMI HOURLY	7.75	120.00	930.00
09/13/23	28	15101	SEMIHOURLY	9.00	120.00	1,080.00
09/13/23	21	15204	SEMIHOURLY	10.00	120.00	1,200.00
09/13/23	16	15350	SEMI HOURLY	8.50	120.00	1,020.00
09/13/23	84	15413	SEMI HOURLY	9.00	120.00	1,080.00
09/13/23	47	18859	SEMI HOURLY	9.75	120.00	1,170.00
09/13/23	49	22079	SEMI HOURLY	9.75	120.00	1,170.00
09/13/23		22171	SEMIHOURLY	8.75	120.00	1,050.00
09/13/23	54	22934	SEMIHOURLY	10.50	120.00	1,260.00
09/14/23	95	15095	SEMI HOURLY	4.25	120.00	510.00
09/14/23	77	15183	SEMI HOURLY	4.25	120.00	510.00
09/14/23	501	21049	SEMI HOURLY	5.00	120.00	600.00
09/14/23	62	22172	SEMI HOURLY	4.75	120.00	570.00
09/14/23	08	22525	SEMI HOURLY	7.00	120.00	840.00
09/14/23	5	22982	SEMI HOURLY	5.00	120.00	600.00
09/14/23	8	TAPITIO	SEMI HOURLY	6.00	120.00	720.00
09/15/23	501	21251	SEMI HOURLY	6.50	120.00	780.00
				AMOUN		17,910.00
				TA	X:	0.00

BALANCE DUE: 17,910.00

Thank you for your business

Net 30 Days. Unpaid balance is subject to 1 1/2% service charge per month and any and all cost of collections.

Loren Curtis - Operator Hours Category Task nan dan series dan series dan dan 1979 Project Name Start End Date office work 3.25 Office overhead 9/25/23 10:15 7:00 drove to site and move rock materials 8.25 Job# 23-1025 UST-OT 10:15 18:30 start backfill tank excavation 10.50 UST-OT 17:00 Job# 23-1025 9/26/23 6:30 backfill tank excavation 9,50 UST-OT Job# 23-1025 9/27/23 7:00 16:30 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0,00 0.00 0.00 0.00 31.50 TOTAL FOR WEEK

# Perry Environmental, Inc.

900 S. Spring St. Springfield, IL 62704

Phone # (217) 523-5446

#### Bill To Client

AMPSCO Petroleum Equipment Services 4075 Fox Valley Center Drive, Units 8 & 9 Aurora, IL 60504

	Project Name	Pro	ject Number
	8100 S. Ashland		23-1025
Quantity	Description	Rate	Amount
458	Per proposal # P23-191, Perry Environmental Inc. will provide equipment, materials, and labor to install new tanks at the Marathon Gas Station site at 8100 S. Ashland in Chicago, IL. Purchase, transport, and place Backfill 3/8 inch chips for UST excavation area to just below top of new tank not to exceed 600 tons above LUST Fund reimbursement amount of \$18.00/ton ( total amount charged \$43.00) - Total tons	25.00	11,450.00
322	delivered and place = 458 tons Purchase, transport, and place Backfill CA6 gravel for UST excavation area to just below top of new tank above LUST Fund reimbursement amount of \$18.00/ton ( total amount charged \$23.00) - Total tons delivered and place = 322	5.00	1,610.00
	tons Labor, Materials, and Equipment to set USTs, straps, and construct 1 foot thick	16,900.00	16,900.00
	pea gravel base Construct and install concrete deadmen and equipment to set 8- 10 foot long by 1	8,100.00	8,100.00
	foot thick Labor and Equipment to install and deliver shore box panels for installing new	44,700.00	44,700.00
	tanks safely and remove and haul back off Provide UST excavation, installation, and backfilling - Downpayment received Provide UST excavation, installation, and backfilling - 2nd Downpayment	-35,000.00 -25,000.00	-35,000.00 -25,000.00
	received Additional week for renting shoring boxes and Large Excavator Equipment due to one week delay with new tank being delivered to site (See attached invoices	13,475.00	13,475.00
	for shoring and excavation equipment) Additional trucking costs (Palmer Logistics) Oct. 18, 2023 see attached invoice	1,870.00	1,870.00
	from trucking company Additional landfill waste disposal costs (Waste Management) Oct. 18, 2023 see attached invoice from Landfill	436.70	436.70

# Invoice Invoice #

Date	Invoice #
11/13/2023	2953



INVOICE: 19907 Date: 11/01/2023

Job Name: 8100 S ASHLAND AVE CHICAGO

PERRY ENVIROMENTAL 900 S SPRING STREET SPRINGFIELD IL 62704

PALMER LOGISTICS LLC

Office: 630.882.3600 OFFICE@PALMERLOGISTICS.NET

YORKVILLE IL 60560

PO BOX 1028

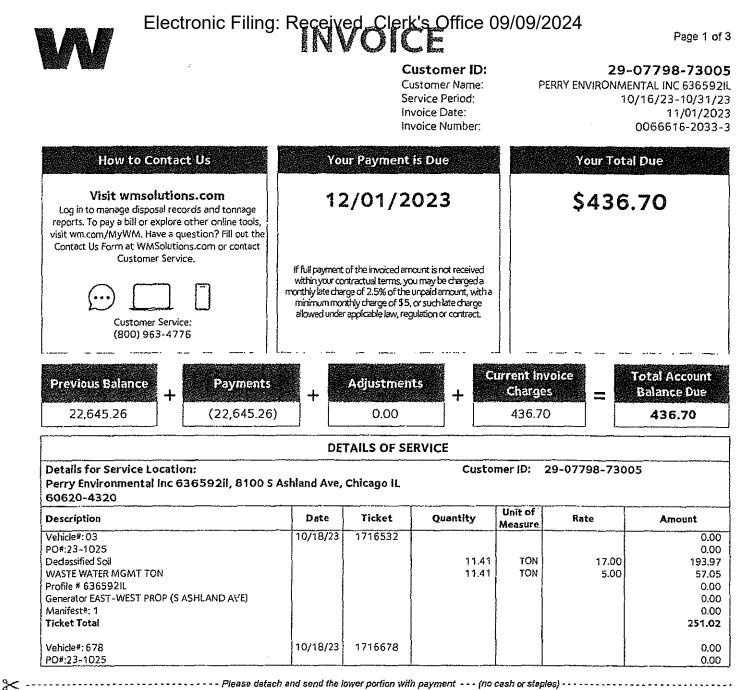
Date	Truck	Load Ticket 2nd Ticket	Description	Qty	Rate	Amount
10/18/23	03	101803	SIX WHEELER HOURLY	9.00	110.00	990.00
10/18/23	678	3813	SIX WHEELER HOURLY	8.00	110.00	880.00
·				AMOUNT	:	1,870.00
				TAX	:	0.00
•				BALANCE DUE	:	1,870.00

Thank you for your business

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Net 30 Days. Unpaid balance is subject to 1 1/2% service charge per month and any and all cost of collections.

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------ Please detach and send the lower portion with payment --- (no cash or staples) ------

	invoice Date	Invoice Number	Customer ID (Include with your payment)
	11/01/2023	0066616-2033-3	29-07798-73005
WASTE MANAGEMENT OF ILLINOIS, INC. LARAWAY RDF	Payment Terms	Total Due	Amount
21233 W LARAWAY RD JOLIET, IL 60436	Total Due by 12/01/2023	\$436.70	
(800) 963-4776 TSCMIDWEST@WM.COM	L	<u> </u>	L



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0043171 01 A8 0.537 \*\* AUTO T6 0 7305 62704-272500 -C04-P43214-11 <u>╞╷╘┰╖╞┧┎┧┱╋╍╔╋╋</u>┓<mark>┇╖╘╋╫╻┣╬╓╔╘╝╔╬╝</mark>┱┓╋╍╖┥╍╫┿<mark>╗╖╡┿╸╖</mark>┱╘╝╖┎╸ PERRY ENVIRONMENTAL INC 636592IL 900 S SPRING ST SPRINGFIELD IL 62704-2725



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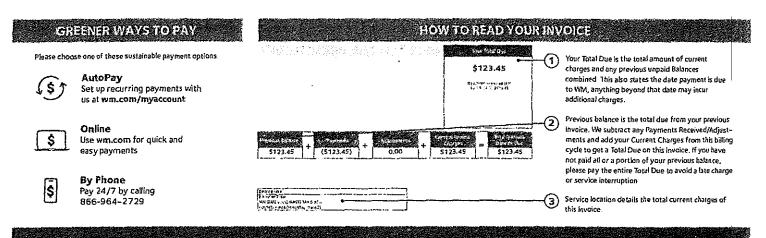
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033-0012607-2033-7

#### **DETAILS OF SERVICE - continued**

Details for Service Location: Perry Environmental Inc 636592il, 8100 S Ashland Ave, Chicago IL 60620-4320			Custo	mer ID:	29-07798-73005	)05	
Description	Date	Ticket	Quantity	Unit of Measure	Rate	Amount	
Declassified Soil WASTE WATER MGMT TON Profile # 6365921L Generator EAST-WEST PROP (S ASHLAND AVE) Manifest#: 1 Ticket Total			8.44 8.44	TON TON	17.00 5.00	143.48 42.20 0.00 0.00 0.00 185.68	



# **Prevent Truck & Facility Fires**

Instead of placing these items in the garbage or recycling containers, visit your county or city website to find a household hazardous waste drop off location. You can also visit call2recycle.org to find a retailer who accepts batteries for proper recycling.

- Propane tanks
  - Lithium-ion batteries BBQ coals Other hazardous items

Hazardous household items that are improperly disposed of can cause garbage truck and facility fires. This includes lithium-ion batteries that can be found in many electronics and toys.

#### This summer, remember to:

- Allow coals to cool, after grilling
- Dispose of coals in a sealed metal container
- Take hazardous waste to your local hazardous waste drop location

If your service is suspended for non-payment, you may be charged a Resume charge to restart your service. For each returned check, a charge will be assessed on your next invoice equal to the maximum amount permitted by applicable state law.

Check Here to Change Contact Info	Check Here to Sign Up for Automatic Payment Enrollment
List your new billing information below. For a change of service address, please contact WM.	If Lenroll in Automatic Payment services, Lauthorize WM to pay my invoice by electronically deducting money from my bank account. Lean cancel authorization by notifying WM at
Address 1	wm.com or by calling the customer service number listed on my invoice. Your enrollment could take 1-2 billing cycles for Automatic Payments to take effect. Continue to submit
Address 2	payment until page one of your invoice reflects that your payment will be deducted.
City	
State	Email
Zip	Date
Email	Bank Account
Date Valid	Holder Signature

NOTICE: By sending your check, you are authorizing the Company to use information on your check to make a one-time electronic debit to your account at the financial institution indicated on your check. The electronic debit will be for the amount of your check and may occur as soon as the same day we receive your check.

In order for us to service your account or to collect any amounts you may owe (for non-marketing or solicitation purposes), we may contact you by telephone at any telephone number that you provided in connection with your account, including vireless telephone numbers, which could result in charges to you. Methods of contact may include text messages and using pre-recorded/artificial voice messages and/or use of an automatic dialing device, as applicable. We may also contact you by email or other methods as provided in our contract

Page 2 of 3



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#### **Customer ID:**

Customer Name: Service Period: Invoice Date: Invoice Number: **29-07798-73005** PERRY ENVIRONMENTAL INC 636592IL 10/16/23-10/31/23 11/01/2023 0066616-2033-3

Details for Service Location: Perry Environmental Inc 636592i 60620-4320	il, 8100 S Ashland Ave,	Chicago IL	Cust	tomer ID: 2	29-07798-730	005
Description	Date	Ticket	Ouantity	Unit of	Rate	Amount



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#### mkeebler@perryenvironmental.net

From: Sent: To: Subject: Matt Bush < Matt.Bush@Altorfer.com> Monday, August 28, 2023 4:56 PM mkeebler@perryenvironmental.net Caterpillar - 329 Rental

Mike,

The machine will be available, we are still confirming whether or not we have a 24" bucket to pair. Here are the rates:

Day: \$2,000 Week: \$4,880 Month: \$13,500

Please let me know if you'd like me to set this up.

Regards,

## Matt Bush Machine Sales Representative Altorfer Caterpillar

Cell: 630-746-1870

matt.bush@altorfer.com | Altorfer.com



#### \*\*\* LOCATIONS \*\*\*

West Location – Addison: 301 S. Mitchell Court, Addison IL 60101 (Parts Store) North Location – East Dundee: 1030 E. Main Street, East Dundee IL 60118 (Full Service) South Location – Mokena: 19001 S. 88<sup>th</sup> Avenue, Mokena IL 60448 (Full Service)

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## Fiedler, Becky

From:jfortado@perryenvironmental.netSent:Tuesday, April 2, 2024 12:08 PMTo:Fiedler, BeckySubject:FW: [External] RE: Incident 20230615 -- East West Properties LLC (8100 S Ashland)

Hello,

After discussing your below comments with Mr. Keebler, below are the answers for addressing your comments:

1. The chain of custody shows that W-7 through W-16 were collected by about 10:30 am on 9/12/2023. What was the remaining time onsite spent doing?

The soil was collected by 10:30, however we still had to test the soils in the baggies using the PID meter, document the PID readings, kit up all the samples into the lab provided vials and jars, place the samples on ice, etc. The remaining time onsite was to oversee and observe the soil excavation while still taking samples to verify if the soils were contaminated using the PID meter, oversee the backfill materials stockpiling, and traffic control.

2. There were no samples collected on 9/13/2023 yet there were two personnel there for almost 11 hours each. What were they doing?

The two personnel were overseeing and observing the soil excavation activities while still taking samples to verify if the soils were contaminated using the PID meter, oversee the backfill materials stockpiling, hand out landfill waste manifests to truckers for hauling contaminated soils to landfill, collect landfill weight tickets from truckers, collect quarry weight tickets from truckers delivering backfill materials, tracking quantities of contaminated soils excavated, tracking quantities of backfill materials delivered, taking photographs, and traffic control, observe cleaning up the streets and sidewalks, securing the site for safety, drive back to our rental.

- 3. Why was F6 collected the day after F3, F4, and F5?
  - a. Sample F6 was the only sample collected on 9/15/2023 (sample time: 9:00) yet there were 15 hours each for two personnel on that day. Please explain.

Sample F-6 was at the end of where the soil was stockpiled and the final excavation soil removal area. The two personnel were there overseeing and observing the remaining soil excavation while still taking samples to verify if the soils were contaminated using the PID meter, oversee the backfill materials being moved around the site, hand out landfill waste manifests to truckers for haul contaminated soils to landfill, weight for the trucker to come back to collect landfill weight tickets from trucker, tracking quantities of contaminated soils excavated, taking photographs, traffic control, discussing project with owner and manager, and drive back to Springfield, IL, unload soil samples and put in refrigerator.

b. The 3 samples collected on 9/14/2023 were collected by 1:30. What was the rest of the time on this day spent doing?

The two personnel were oversee and observe the soil excavation while still taking samples to verify if the soils were contaminated using the PID meter, oversee the backfill materials stockpiling, hand out landfill waste manifests to truckers for haul contaminated soils to landfill, collect landfill weight tickets from truckers, tracking quantities of contaminated soils excavated, traffic control, observe cleaning up the streets and sidewalks, securing the site for safety, drive back to our rental.

- 4. Please explain what tasks were complete on 9/25/20223 my M Keebler for 8 hours.
  - a. There are three days for backfilling the excavation from 9/25/23 through 9/27/2023. Please provide detail about how the two onsite personnels' time was spent those three days.

On 9-25-23, Michael Keebler loaded vehicle and then drove to Chicago, oversee backfilling bottom of excavation with clean rock and backfilling piping trenches, drove back to rental.

On 9-26-23, the two personnel were overseeing and observing backfilling the tank excavation area with pea gravel, traffic control to allow the skid steer machine to move rock safely from southside of property where the clean backfill materials were stockpiled to the northside of the property, while using the street to haul on, travel from hotel and back.

On 9-27-23, the two personnel drove to the site, then oversaw and observed the final backfilling the tank excavation area with pea gravel, traffic control to allow the skid steer machine to move rock safely from southside of property where the clean backfill materials were stockpiled to the northside of the property, while using the street to haul on, travel back to Springfield, IL.

I hope this suffices are questions.

Thanks, Josh

From: Fiedler, Becky <Becky.Fiedler@illinois.gov>
Sent: Friday, March 29, 2024 3:34 PM
To: jfortado@perryenvironmental.net
Cc: Howland, Nicole <Nicole.Howland@Illinois.gov>
Subject: RE: [External] RE: Incident 20230615 -- East West Properties LLC (8100 S Ashland)

Hi Josh,

A few more questions.

- 1. The chain of custody shows that W-7 through W-16 were collected by about 10:30 am on 9/12/2023. What was the remaining time onsite spent doing?
- 2. There were no samples collected on 9/13/2023 yet there were two personnel there for almost 11 hours each. What were they doing?
- 3. Why was F6 collected the day after F3, F4, and F5?
  - a. Sample F6 was the only sample collected on 9/15/2023 (sample time: 9:00) yet there were 15 hours each for two personnel on that day. Please explain.
  - b. The 3 samples collected on 9/14/2023 were collected by 1:30. What was the rest of the time on this day spent doing?
- 4. Please explain what tasks were complete on 9/25/20223 my M Keebler for 8 hours.
  - a. There are three days for backfilling the excavation from 9/25/23 through 9/27/2023. Please provide detail about how the two onsite personnels' time was spent those three day.

Basically, we need a much more detailed chronology documenting the requested field time. As the due date is 4/4, please respond by 4/2. Thanks!

Thanks and have a great weekend,

Becky Fiedler Leaking Underground Storage Tank Section Illinois Environmental Protection Agency

FEMA Date: August 1, 2023 Release called in as result of investigation on June 27 2023 Removal activities nitrated on September 5, 2023 Tanks removed by Sept let 7. Water removal (GFL) on Sept 6. ~3400 gallos Sept7 3200 gallas Excavator arand # 4 > ~ 10'd x 18'W x30'L Excavation arand #8/9 >~ 1A'd × 18'W × 70'L Dates of Disposal Total of 1023 tons (682.22 yd3) disposed offsite (47 Londs) 9/11/23 to 9/15/23 Backfilled w/ apprx. 520,64 yd g gravel on Sept 11 to 14 2 Wadd Topped w/ CA.6 on Sept 26,7023 27 EA samples collected (WI to WIG; FI to FG; PI to P5) Per OSFM - New Tanks installed on Sept 26,7023 14 28.5 x 14 x 10 3990 ft<sup>3</sup> Tank volume = 30 yd3 20.5 A = 28.5 =1A7.8 yd<sup>3</sup> Volume of Tank. 20000 =99 yd3 - 18 10 10 50 × 18 × 14 = 12600 FP A2' = A67112 LAN = 5 Tanks: 42×10>

Install Details from time sheets 12 2023: Unload shoring -10.50 haves -Loren Curtis + 15 2023: "Install shore box + set deadmen" - 15 hrs - Loren (urtis F-1 F2 W-1 W.Z 9/8/23 W.3 11 W.A Times 15:45, W.5 v. 20 W-60 P.1 -9/6/23 FA a/14/22. P.2 F5 F6-9/15/23 C9:00 am P.3 9/1/23 PA P-5 W.7 W.8 W.9 W-10 9/12/23-Sample times W-11 W-12 8:00 to 10:30 an W.13 W-IA W.15 W-16 000589

Electronic Filing: Received, Clerk's Office 09/09/2024 PCU+ 10.75 hars for Keepler as a SR PM on Sept 13 MROD-Lacks documentation, exceeds requirements, unreasonable associated w no samples to ken. don't need a SR PM to handle manifests + tickets -V Cut 9.5 hours for Keebler as SR PM on Sept 11 - Lacus doc, exceeds req., inreasonable, associated w/tank install "Cut 500 hours for Keepler as 5r PM on Sept 12. (Reduce to 4.5) 6:30 to 11 Lacus doc, exceeds requirements, inreasonable, associated w/ install (samples done being collected by 10:30) Lut 3.5 hours for Keepler as SR PM on Sept 14 (Reduce to 7.5-6.30 to 2) Lacus doc, exceeds req., interstable, associated w/install Samples collected by 1,30) Cut 11.5 hours for keepbler as SR PM on Sept 15 (Reduce to 3.5 hrs - 6:30-10:00) Lacus duc, exceeds req., intervable, associated w/install ( are single sample ( ! ) Collected at 9:30)! "iut 1.0 hour for D. Lacey (PM) for PID Table Prep - Lacks doc. [Not in 45 Day!!. g Cut 10.50 hours for repoler (Sr RM) on 9/26 (backfill activities) - Lacus doc, unreasonable, exceeds req associated w/ tankinstall Cut 9.5 hours for Veebler (SR PM) on 9/27 (bacyall Activities) - Lacks doc, unreasonable, exceeds req., associated w/ tank instally "Cut 450° for PID : Lacios doc, unreasonable. \* Cut abone Tonk removel for To amant for 20000 991 Tank 000590



# **ILLINOIS ENVIRONMENTAL PROTECTION AGENCY**

 1021 North Grand Avenue East, P.O. Box 19276, Springfield, Illinois 62794-9276 • (217) 782-3397

 JB PRITZKER, GOVERNOR

 JOHN J. KIM, DIRECTOR

(217) 524-3300

CERTIFIED MAIL # 9589 0710 5270 1326 4522 35

APR 0 4 2024

East-West Properties, LLC C/O Perry Environmental, Inc. 900 South Spring Street Springfield, IL 62704

Re: 0316715025 -- Cook County Chicago / East-West Properties, LLC 8100 South Ashland Avenue Incident-Claim No.: 20230615 -- 74311 Queue Date: November 6, 2023 Leaking UST Fiscal File

Dear Mr. Khan:

The Illinois Environmental Protection Agency (Illinois EPA) has completed the review of your application for payment from the Underground Storage Tank (UST) Fund for the above-referenced Leaking UST incident pursuant to Section 57.8(a) of the Environmental Protection Act (415 ILCS 5) (Act) and 35 Illinois Administrative Code (35 Ill. Adm. Code) 734.Subpart F.

This information is dated November 1, 2023 and was received by the Illinois EPA on November 6, 2023. The application for payment covers the period from August 11, 2023 to October 18, 2023. The amount requested is \$143,078.97.

On November 6, 2023, the Illinois EPA received your application for payment for this claim. As a result of Illinois EPA's review of this application for payment, a voucher for \$111,150.12 will be prepared for submission to the Comptroller's Office for payment as funds become available based upon the date the Illinois EPA received your complete request for payment of this application for payment. Subsequent applications for payment that have been/are submitted will be processed based upon the date complete subsequent application for payment requests are received by the Illinois EPA. This constitutes the Illinois EPA's final action with regard to the above application(s) for payment.

The deductible amount of \$5,000.00 was withheld from your payment. Pursuant to Section 57.8(a)(4) of the Act, any deductible, as determined pursuant to the Office of the State Fire Marshal's eligibility and deductibility final determination in accordance with Section 57.9 of the Act, shall be subtracted from any payment invoice paid to an eligible owner or operator.

There are costs from this claim that are not being paid. Listed in Attachment A are the costs that are not being paid and the reasons these costs are not being paid.

2125 S. First Street, Champaign, IL 61820 (217) 278-5800 1101 Eastport Plaza Dr., Suite 100, Collinsville, IL 62234 (618) 346-5120 9511 Harrison Street, Des Plaines, IL 60016 (847) 294-4000 595 S. State Street, Elgin, IL 60123 (847) 608-3131 
 2309 W. Main Street, Suite 116, Maríon, IL 62959 (618) 993-7200

 412 SW Washington Street, Suite D, Peoria, IL 61602 (309) 671-3022

 4302 N. Main Street, Rockford, IL 61103 (815) 987-7760
 000591

An underground storage tank system owner or operator may appeal this decision to the Illinois Pollution Control Board. Appeal rights are attached.

If you have any questions or require further assistance, please contact Nicole Howland of my staff at (217) 524-0435 or at Nicole.Howland@illinois.gov.

Sincerely,

Beeny Kielen for Brian Baver

Brian P. Bauer Interim Section Manager Leaking Underground Storage Tank Section Bureau of Land

Attachments: Attachment A Appeal Rights

c: Mr. Muhammad Khan Leaking UST Claims Unit

#### Attachment A Accounting Deductions

Re: 0316715025 -- Cook County Chicago / East-West Properties, LLC 8100 South Ashland Avenue Incident-Claim No.: 20230615 -- 74311 Queue Date: November 6, 2023 Leaking UST Fiscal File

Citations in this attachment are from the Environmental Protection Act (415 ILCS 5) (Act) and 35 Illinois Administrative Code (35 Ill. Adm. Code).

Item # Description of Deductions

 \$116.90, deduction for costs of corrective action incurred before providing notification of the release of petroleum to Illinois Emergency Management Agency in accordance with 35 Ill. Adm. Code 734.210. Such costs are ineligible for payment from the Fund pursuant to Section 57.8(k) of the Act and 35 Ill. Adm. Code 734.630(n).

In addition, deduction for early action costs for laboratory analysis that are not reasonable as submitted. Such costs are ineligible for payment from the Fund pursuant to Section 57.7(c)(3) of the Act and 35 Ill. Adm. Code 734.630(ee).

Costs of laboratory analysis prior to the IEMA date of August 1, 2023 are ineligible for reimbursement.

\$12,077.74, deduction for costs for the removal, treatment, transportation, and disposal of more than four feet of fill material from the outside dimensions of the UST, as set forth in 35 Ill. Adm. Code 734.Appendix C, during early action activities conducted pursuant to 35 Ill. Adm. Code 734.210(f), and/or costs for the replacement of contaminated fill materials with clean fill materials in excess of the amounts set forth in 35 Ill. Adm. Code 734.Appendix C during early action activities conducted pursuant to 35 Ill. Adm. Code 734.210(f). Such costs are ineligible for payment from the Fund pursuant to Section 57.6(b) of the Act and 35 Ill. Adm. Code 734.630(a).

In addition, deduction for costs for ET&D, which lack supporting documentation. Such costs are ineligible for payment from the Fund pursuant to 35 Ill. Adm. Code 734.630(cc). Since there is no supporting documentation of costs, the Illinois EPA cannot determine that costs will not be used for activities in excess of those necessary to meet the minimum requirements of Title XVI of the Act. Therefore, such costs are not approved pursuant to Section 57.7(c)(3) of the Act and 35 Ill. Adm. Code 734.630(o) because they may be used for site investigation or corrective action activities in excess of those required to meet the minimum requirements of Title XVI of the Act.

Furthermore, deduction for early action costs for ET&D that are not reasonable as

submitted. Such costs are ineligible for payment from the Fund pursuant to Section 57.7(c)(3) of the Act and 35 Ill. Adm. Code 734.630(ee).

The tanks associated with the above referenced Incident are one 6,000-gallon tank and one 20,000-gallon dual-compartment tank. The requested costs for excavation, transportation, and disposal exceed the maximum number of cubic yards allowed for the tanks removed, in accordance with 35 Ill. Adm. Code 734.Appendix C. Additionally, the costs are associated with the removal, excavation, and transportation of materials beyond four feet from the outside dimensions of the associated tanks.

\$3,254.85, deduction for tank removal costs that exceed the maximum payment amounts set forth in Subpart H of 35 Ill. Adm. Code 734. Such costs are ineligible for payment from the Fund pursuant to 35 Ill. Adm. Code 734.630(zz). In addition, such costs are not approved pursuant to Section 57.7(c)(3) of the Act and 35 Ill. Adm. Code 734.630(ee) because they are not reasonable.

3.

In addition, deduction for costs for tank removal, which lack supporting documentation. Such costs are ineligible for payment from the Fund pursuant to 35 III. Adm. Code 734.630(cc). Since there is no supporting documentation of costs, the Illinois EPA cannot determine that costs will not be used for activities in excess of those necessary to meet the minimum requirements of Title XVI of the Act. Therefore, such costs are not approved pursuant to Section 57.7(c)(3) of the Act and 35 Ill. Adm. Code 734.630(o) because they may be used for site investigation or corrective action activities in excess of those required to meet the minimum requirements of Title XVI of the Act.

Additionally, deduction for early action costs for tank removal that are not reasonable as submitted. Such costs are ineligible for payment from the Fund pursuant to Section 57.7(c)(3) of the Act and 35 Ill. Adm. Code 734.630(ee).

The requested tank removal costs exceed the Subpart H maximum reimbursement rates for removal of the tanks associated with the above referenced Incident.

4. \$695.35, deduction for costs for personnel, which lack supporting documentation. Such costs are ineligible for payment from the Fund pursuant to 35 Ill. Adm. Code 734.630(cc). Since there is no supporting documentation of costs, the Illinois EPA cannot determine that costs will not be used for activities in excess of those necessary to meet the minimum requirements of Title XVI of the Act. Therefore, such costs are not approved pursuant to Section 57.7(c)(3) of the Act and 35 Ill. Adm. Code 734.630(o) because they may be used for site investigation or corrective action activities in excess of those required to meet the minimum requirements of Title XVI of the Act.

In addition, deduction for early action costs for personnel that are not reasonable as submitted. Such costs are ineligible for payment from the Fund pursuant to Section 57.7(c)(3) of the Act and 35 Ill. Adm. Code 734.630(ee).

Provided documentation did not support all the hours requested for reimbursement. The following time was deducted from reimbursement:

- a. Two hours for Senior Project Managers, because the provided documentation does not support the requested number of hours.
- b. One hour for a Project Manager for "PID Reading Table." There is no documentation to support this task.
- c. Two hours for a Project Manager to assist with preparing attachments.
- 5. None of the costs incurred from September 30, 2023, to October 5, 2023, are eligible for reimbursement. To be considered for reimbursement, early action activities must be performed within 45 days after initial notification to the Illinois Emergency Management Agency of a release plus 14 days. The costs in question were not incurred within the time allowed for reimbursement. Such costs are ineligible for payment from the Fund pursuant to 35 Ill. Adm. Code 734.210(g). In addition, such costs are not approved pursuant to Section 57.7(c)(3) of the Act because they are not site investigation or corrective action costs.

Based upon the above, a deduction of \$769.32 was made.

6. \$8,913.99, deduction for costs for personnel, which exceed the minimum requirements necessary to comply with the Act. Costs associated with site investigation and corrective action activities and associated materials or services exceeding the minimum requirements necessary to comply with the Act are not eligible for payment from the Fund pursuant to Section 57.7(c)(3) of the Act and 35 Ill. Adm. Code 734.630(o).

In addition, deduction for costs associated with the installation of new USTs, the repair of existing USTs, and/or removal and disposal of USTs determined to be ineligible by the Office of the State Fire Marshal. Such costs are ineligible for payment from the Fund pursuant to 35 Ill. Adm. Code 734.630(l). In addition, such costs are not approved pursuant to Section 57.7(c)(3) of the Act because they will be used for site investigation or corrective action activities in excess of those required to meet the minimum requirements of Title XVI of the Act.

In addition, deduction for costs for personnel, which lack supporting documentation. Such costs are ineligible for payment from the Fund pursuant to 35 Ill. Adm. Code 734.630(cc). Since there is no supporting documentation of costs, the Illinois EPA cannot determine that costs will not be used for activities in excess of those necessary to meet the minimum requirements of Title XVI of the Act. Therefore, such costs are not approved pursuant to Section 57.7(c)(3) of the Act and 35 Ill. Adm. Code 734.630(o) because they may be used for site investigation or corrective action activities in excess of those required to meet the minimum requirements of Title XVI of the Act.

Additionally, deduction for early action costs for personnel that are not reasonable as submitted. Such costs are ineligible for payment from the Fund pursuant to Section 57.7(c)(3) of the Act and 35 Ill. Adm. Code 734.630(ee).

In total, 60.25 hours of Senior Project Manager time lacked documentation for reasonableness, exceeded the minimum requirements of the Illinois Environmental Protection Agency, and are associated with new tank installation.

The costs associated with the following are deducted because they lack documentation, are unreasonable, exceed requirements, and appear to be associated with installation of new tanks:

- a. 9.5 hours for a Senior Project Manager on September 11, 2023.
- b. 5.5 hours for a Senior Project Manager on September 12, 2023. Based on provided documentation, Early Action sampling performed on this day was completed by 10:30 am.
- c. 10.75 hours for a Senior Project Manager on September 12, 2023.
- d. 3.5 hours for a Senior Project Manager on September 14, 2023. Based on provided documentation, Early Action sampling performed on this day was completed by 1:30 pm.
- e. 11.5 hours for a Senior Project Manager on September 15, 2023. Based on provided documentation, Early Action sampling performed on this day was completed by 9:30 am.
- f. 10.5 hours for a Senior Project Manager on September 26, 2023, to oversee backfill activities.
- g. 9.5 hours for a Senior Project Manager on September 27, 2023 to oversee backfill activities.
- 7. \$0.50, deduction for costs for consultant's materials, which lack supporting documentation. Such costs are ineligible for payment from the Fund pursuant to 35 Ill. Adm. Code 734.630(cc). Since there is no supporting documentation of costs, the Illinois EPA cannot determine that costs will not be used for activities in excess of those necessary to meet the minimum requirements of Title XVI of the Act. Therefore, such costs are not approved pursuant to Section 57.7(c)(3) of the Act and 35 Ill. Adm. Code 734.630(o) because they may be used for site investigation or corrective action activities in excess of those required to meet the minimum requirements of Title XVI of the Act.

In addition, deduction for early action costs for consultant's materials that are not reasonable as submitted. Such costs are ineligible for payment from the Fund pursuant to Section 57.7(c)(3) of the Act and 35 Ill. Adm. Code 734.630(ee).

Provided documentation did not support the full amount of postage requested for reimbursement.

8.

9.

\$650.20, deduction for costs associated with any corrective action activities, services, or materials that exceed the maximum payment amounts set forth in Subpart H, Appendix D, and/or Appendix E of 35 Ill. Adm. Code 734. The costs associated with consultant's materials are included in the tank removal rate. The costs exceed the maximum payment amounts set forth in Subpart H, Appendix D, and/or Appendix E of 35 Ill. Adm. Code 734. Such costs are ineligible for payment from the Fund pursuant to 35 Ill. Adm. Code 734.630(zz). In addition, such costs are not approved pursuant to Section 57.7(c)(3) of the Act and 35 Ill. Adm. Code 734.630(ee) because they are not reasonable.

In addition, deduction for costs for consultant's materials, which lack supporting documentation. Such costs are ineligible for payment from the Fund pursuant to 35 Ill. Adm. Code 734.630(cc). Since there is no supporting documentation of costs, the Illinois EPA cannot determine that costs will not be used for activities in excess of those necessary to meet the minimum requirements of Title XVI of the Act. Therefore, such costs are not approved pursuant to Section 57.7(c)(3) of the Act and 35 Ill. Adm. Code 734.630(o) because they may be used for site investigation or corrective action activities in excess of those required to meet the minimum requirements of Title XVI of the Act and 35 Ill. Adm. Code 734.630(o) because they may be used for site investigation or corrective action activities in excess of those required to meet the minimum requirements of Title XVI of the Act.

Additionally, deduction for early action costs for consultant's materials that are not reasonable as submitted. Such costs are ineligible for payment from the Fund pursuant to Section 57.7(c)(3) of the Act and 35 Ill. Adm. Code 734.630(ee).

Hotel costs for laborers is included in the rates for tank removal, in addition to the Subpart H rates for ET&D and Backfill.

\$450.00, deduction for costs for consultant's materials, which lack supporting documentation. Such costs are ineligible for payment from the Fund pursuant to 35 Ill. Adm. Code 734.630(cc). Since there is no supporting documentation of costs, the Illinois EPA cannot determine that costs will not be used for activities in excess of those necessary to meet the minimum requirements of Title XVI of the Act. Therefore, such costs are not approved pursuant to Section 57.7(c)(3) of the Act and 35 Ill. Adm. Code 734.630(o) because they may be used for site investigation or corrective action activities in excess of those required to meet the minimum requirements of Title XVI of the Act.

In addition, deduction for early action costs for consultant's materials that are not reasonable as submitted. Such costs are ineligible for payment from the Fund pursuant to Section 57.7(c)(3) of the Act and 35 Ill. Adm. Code 734.630(ee).

There is insufficient documentation to support PID usage.

#### **Appeal Rights**

An underground storage tank owner or operator may appeal this final decision to the Illinois Pollution Control Board pursuant to Sections 40 and 57.7(c)(4) of the Act by filing a petition for a hearing within 35 days after the date of issuance of the final decision. However, the 35-day period may be extended for a period not to exceed 90 days by written notice from the owner or operator and the Illinois EPA within the initial 35-day appeal period. If the owner or operator wishes to receive a 90-day extension, a written request that includes a statement of the date the final decision was received, along with a copy of this decision, must be sent to the Illinois EPA as soon as possible.

For information regarding the filing of an appeal, please contact:

Clerk of the Board Illinois Pollution Control Board 60 East Van Buren Street, Suite 630 Chicago, IL 60605 (312) 814-3461

For information regarding the filing of an extension, please contact:

Illinois Environmental Protection Agency Division of Legal Counsel 1021 North Grand Avenue East PO Box 19276 Springfield, IL 62794-9276 (217) 782-5544

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